OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

July 6, 1954

Mr. Robert S. Skinner c/o Robertson & Skinner, Attorneys Raten, New Mexico

> Re: Gruemmer Indian Carbonic, Ltd. Des Moines Field Operations UNION COUNTY

Dear Sir:

I have your letter of July 1, with secompanying Forms C-102 and C-105 on the #1 Gruemmer well and Ferm C-102 on the #1 Nelson-Moore Development Company well.

Concerning your inquiry of the Nelson-Moore well our records give the following report on deepening as submitted by Mr. L. E. Nelson on June 23, 1952: "The work was done during the period September 1951 -May 23, 1952. Operations were resulted after a hearing by the New Mexico Oil Conservation Commission approved the unorthodox location. Seated 1000' to 10 1/2" 32# casing for good water shut-off; seated 2000' of 8 5/8" 24# casing for good water shut-off; seated 2000' of 8 5/8" 24# casing for good water shut-off; seated 2000' at 2600' with 150 sacks and Halliburton commission truck; drilled to total depth of 2698' into granite; recovered 2243' of 5 1/2" leaving 397' comented on bottom; 5 1/2" string on bottom bullet perferated by Lane-wells. Shell Oil Company tested well which made 460,000 cu. ft. CO₂/24 hours. Shut in pressure was 155 p.s.i., sambbuilding up to 209 p.s.i. Well presently shut-in pending further development of field and market facilities".

You can see that this does not reflect the condition of the well as revealed by the recent work-over operations. Whether the well was "sabotaged" before or after Mr. Nelson's report to us is anybody's guess. I was by the plant after visiting you last week and became aware of the junk that they had retrieved, i.e. one baler and sundry pieces of broken drilling line. ONSERVATION COMMISSION P. O. BCX 871 SANTA FE, NEW MEXICO

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Mr. Robert S. Skimer c/o Robertson & Chinner, Attraces Haton, New Mexico

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