

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name None	
2. Name of Operator M. H. Farr		8. Farm or Lease Name M. H. Farr	
3. Address of Operator P. O. Box 1697 Amarillo, Texas		9. Well No. One	
4. Location of Well UNIT LETTER G , 1845 FEET FROM THE North LINE AND 1476 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 31 N RANGE 34 E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 4753.0		12. County Union	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
-------------------------	-----------------------

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 19, 1966 - 360 feet of 5 1/2" casing set

October 20, 1966 - 40 sacks of cement circulated to top

5 1/2" casing was allowed to stand cemented in place 72 hours before commencing tests — pressure test 700 PSI.

At present drilling below 370.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. H. Farr TITLE Owner DATE OCT 26-1966

APPROVED BY J. E. Kapteina TITLE Oil & Gas Inspector DATE 11/1/66

CONDITIONS OF APPROVAL, IF ANY:

Initials