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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name <b>None</b>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name <b>M. H. Farr</b>
2. Name of Operator <b>M. H. Farr</b>		9. Well No. <b>One</b>
3. Address of Operator <b>P. O. Box 1697 Amarillo, Texas</b>		10. Field and Pool, or Wildcat <b>Wildcat Undesignated</b>
4. Location of Well UNIT LETTER _____ LOCATED <b>1845</b> FEET FROM THE <b>North</b> LINE AND <b>1476</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>6</b> TWP. <b>31 N</b> RGE. <b>34 E</b> NMPM		12. County <b>Union</b>
19. Proposed Depth <b>1,000</b>		19A. Formation <b>Conglomerate Sandstone</b>
20. Rotary or C.T. <b>Rotary</b>		
21. Elevations (Show whether DF, RT, etc.) <b>4753.0</b>	21A. Kind & Status Plug. Bond <b>Blanket</b>	21B. Drilling Contractor <b>Company Tools</b>
22. Approx. Date Work will start <b>Immediately after Approval</b>		

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8 5/8	20#	60 feet	Circulate	
6 7/8	5 1/2	15#	300 feet	Circulate	
4 3/4	3"	8#	T. D.	Circulate	

The 8 5/8 surface casing shall be set thru surface water and red bed into the top of lime section, where all surface water will be shut off.

This is a wildcat test for oil. If oil or gas is found in paying quantities at total depth or lesser depth, we intend running 3" casing to total depth.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES Dec. 13, 1966

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. H. Farr Title Owner Date 9-12-66

(This space for State Use)

APPROVED BY J. E. Kapteina TITLE Oil & Gas Inspector DATE Sept. 14, 1966  
CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND SACK SAMPLES FOR  
NEW MEXICO BUREAU OF MINES, SOCORRO  
AT AT LEAST TEN FOOT INTERVALS

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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

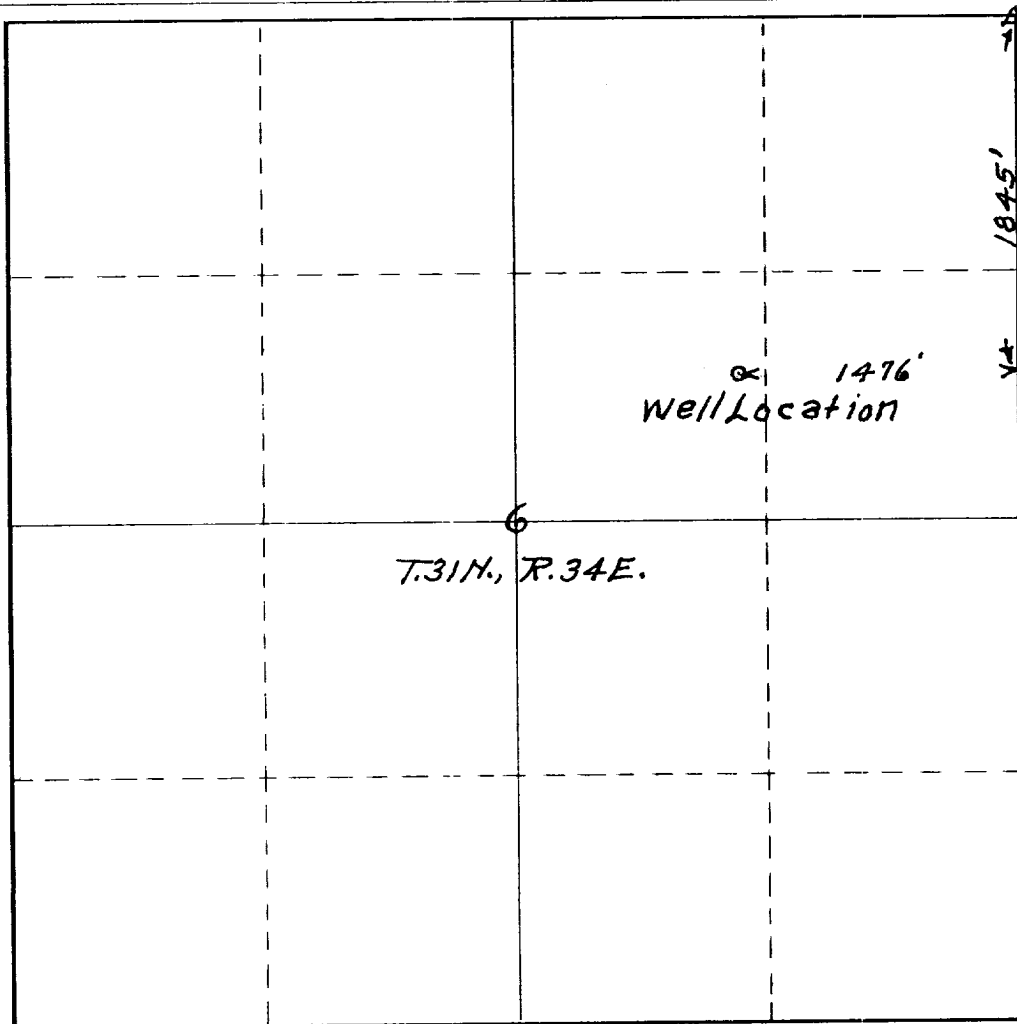
Operator <b>M. E. FARR</b>		Lessee <b>M. H. FARR - fee</b>		Well No. <b>ONE</b>
Unit Letter <b>6</b>	Section <b>35-N</b>	Township <b>35-N</b>	Range <b>34-E</b>	County <b>N.M.</b>
Actual Footage Location of Well: <b>1245</b> feet from the <b>North</b> line and <b>1476</b> feet from the <b>East</b> line				
Ground Level Elev. <b>4753'</b>	Producing Formation <b>sandstone</b>	Pool <b>WILDCAT</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

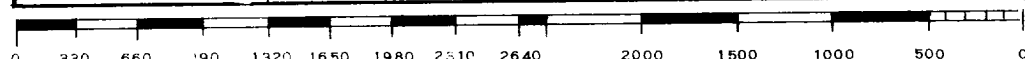
☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

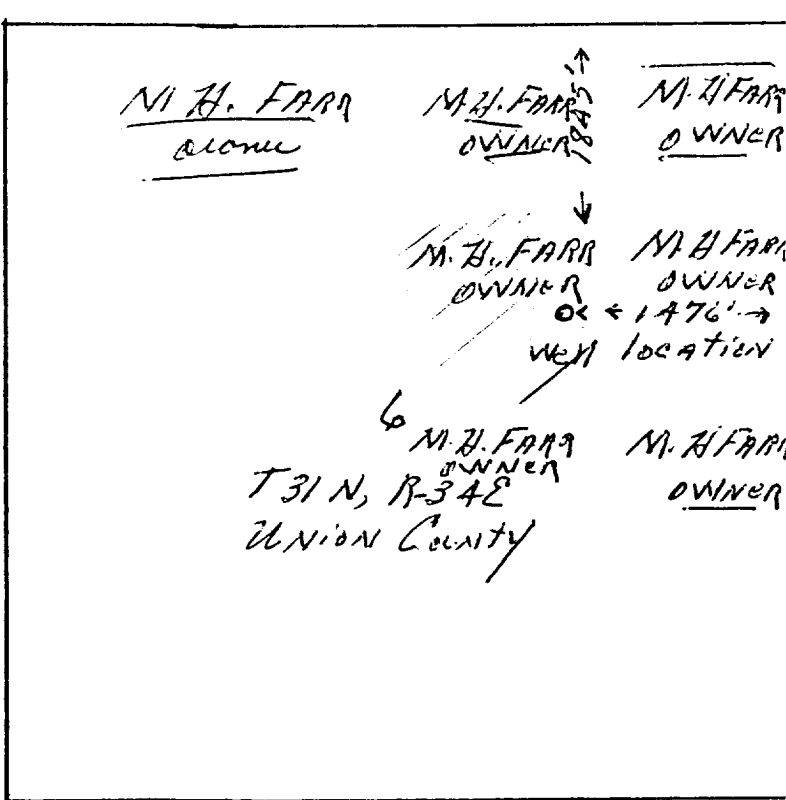
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



<b>Stone</b> CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<b>M. E. Farr</b>
Position	<b>Owner</b>
Company	
Date	<b>7-24-66</b>
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<b>8-24-'66</b>
Registered Professional Engineer and <input checked="" type="checkbox"/> Land Surveyor	
<b>P. M. Bowen</b>	
Certificate No.	<b>22</b>



5 SEP 13 1966



I hereby certify that the above plat is true and correct with respect to 40 acre tracts surrounding proposed location.

M. H. Farr

9-12-66