NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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Name of Company		Ţ	Address Midland Tevas									
Lease	Gregg Oil Co., Inc				Letter Section		Midland, Texas			D		
	Harri	1	1 No.	Unit L		Section 35	Township 31N		Ra	ange 36 2		
Date Work Performed	cat				County		Union					
Jan	F: (C	Thert -	'phenesia	te block)				-				
Beginning Dril	line On'		ng Test and			- Tryoryy			- 1•	· · · · · · · · · · · · · · · · · · ·	_	
	mug Operation			∪eme.	ut lop	Ĺ	Other (E	xplair	ı).			
Plugging		Reme	edial Work									
		6' of 7" casin						circ	ulated t	o top.		
Witnessed by Richar	ns	Position Consult	tant			Company Atkins & Weideman						
		FILL IN BELO	'			ORK RF					_	
			ORIGIN									
DF Elev.		PBTD				Producing	Completion Date					
Tubing Diameter	ubing Diameter Tubing Depth			O	il Strin	g Diame	Oil String Depth					
Perforated Interval(s	;)	<u> </u>							i <u> </u>			
Open Hole Interval						Producing Formation(s)						
			RESULTS	OF	MOBK	OVER						
Test	Date of Test	Oil Production BPD	Gas Pro			Water P	Production PD	Cub	GOR oic feet/Bbl	Gas Well Potentia	Gas Well Potential	
Before Workover												
After Workover												
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.							
Approved by So Kapteine					Name Machary W. (Missins)							
Title Histrict Conginue					Position Comsultant - Geologist							
Date						ay	kins & We					

Memo

James E. Kapteina Petroleum Engineer

Harris 1/2 10. 3639' Wolomite

Casing @ 89' Ko Storms

Fill Hole with Inned

Cement plug 115' to 85'

Cement plug 115' to 85'

Cement plug 25' & surface

Regulation marker

Thedresday Jan 25

11:25 am

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and was the strain and