

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☐

5. State Oil &amp; Gas Lease No.

L 4659

## 1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

## b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

## 2. Name of Operator

REFINERS PETROLEUM CORP.

## 3. Address of Operator

900 Bank of New Mexico Building, Albuquerque, New Mexico

## 4. Location of Well

UNIT LETTER **I** LOCATED **2010** FEET FROM THE **South** LINE AND **330** FEET FROM **East** THE LINE OF SEC. **32** TWP. **6 N** RGE. **3 W** NMPM

## 7. Unit Agreement Name

## 8. Farm or Lease Name

Romero

## 9. Well No.

1

## 10. Field and Pool, or Wildcat

Wildcat

## 12. County

Valencia

## 15. Date Spudded

3-23-71

## 16. Date T.D. Reached

4-10-71

## 17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

6271' GR, 6280' KB

## 19. Elev. Casinghead

6271'

## 20. Total Depth

3023'

## 21. Plug Back T.D.

2976'

## 22. If Multiple Compl., How Many

## 23. Intervals Drilled By

Rotary Tools  
0-3028'

## Cable Tools

None

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

None

## 25. Was Directional Survey Made

No

## 26. Type Electric and Other Logs Run

Dual Induction, Formation Density, Gamma Ray Neutron

## 27. Was Well Cored

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	106.54'	12-1/4"	150 sx Class A w/2% c.o.,	circulated
5-1/2"	14#	2975.55'	7-7/8"	300 sx Pozmix	None
Plugged and abandoned 5-4-71. Set cement plugs @ 2725-2675', 1800-1700', and 50-0'. Installed dry hole marker.					

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		NONE		

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	NONE	

## 31. Perforation Record (Interval, size and number)

2640-2650' w/ 2 holes per ft  
 2710-2720' w/ 2 holes per ft  
 2492-2504' w/ 2 holes per ft

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2640-2650'	Acidized w/250 gallons 1.5% MCA
2710-2720'	Acidized w/500 gallons 1.5% MCA
2492-2504'	Acidized w/500 gallons 1.5% MCA

## 33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

## 35. List of Attachments

Dual Induction, Formation Density, and Gamma Ray Neutron being mailed separately.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_

Consulting Engineer  
MORRIS R. JONES

TITLE \_\_\_\_\_

DATE May 5, 1971