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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| L 4659 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Refiners Petroleum Corp. | 8. Farm or Lease Name Romero |
| 3. Address of Operator 900 Bank of New Mexico Building, Albuquerque, New Mexico 87101 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>I</u> , <u>2010</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>6N</u> RANGE <u>3W</u> NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6271' GR, 6280' KB | 12. County Valancia |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 3-23-71. Drilled to 112'. Ran 5 jts (118.46') of 8-5/8" casing, set at 106.54' with 150 sacks Class A with 2% calcium chloride. Circulated 20 sacks. Plug down @ 2:00 A.M. 4-24-71. After 24 hours, tested with 1500# for 30 minutes. No pressure drop.

Drilled to 3028'. Ran electric logs 4-10-71.

Ran 91 jts (2967.05') of 5-1/2" J-55 14# casing, set at 2975.55' with 300 sacks of Posmix. Plug on bottom at 5:45 p.m. 4-11-71.

Waiting on completion rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|--------------------------------------|---------------------|
| SIGNED <u>[Signature]</u> | TITLE <u>Petroleum Engineer</u> | DATE <u>4-12-71</u> |
| APPROVED BY <u>[Signature]</u> | TITLE <u>Oil & Gas Inspector</u> | DATE <u>2/8/72</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |