Service 1-105  STATE OF COMPLETION OR RECOMPLETION REPORT AND LOG  STATE OF COMPLETION  NEW MEXICO OIL CONSERVATION COMMISSION  NEW MEXICO OIL CONSERVATION COMMISSION  NEW MEXICO OIL CONSERVATION COMMISSION  NEW MEXICO OIL CONSERVATION  NEW MEXICO OIL CONSERVATION COMMISSION  NEW MEXICO OIL CONSERVATION  NEW MEXICO OIL CONSERVATION COMMISSION  NEW MEXICO OIL CONSERVATION  NEW MEXICO OIL CONSERVATION COMMISSION  NEW MEXICO OIL CONSERVATION  NEW MEXICO OIL CONSERVATION COMMISSION  NEW MEXICO OIL CONSERVATION  NEW MEXICO OIL CONSERVATION COMMISSION  NEW MEXICO OIL CONSERVATION  NEW MEXICO OIL CONSERVATION COMMISSION  NEW MEXICO OIL CONSERVATION  NEW MEXICO OIL CONSERVATION COMMISSION  NEW MEXICO O	DISTRIBUTIO	N										C-105	
NEW MEXICO DIL CONSERVATION COMMISSION SIGNED STORE ST	SANTA FE		+-/							ပ္ .	Revi	sed 1-1-65	
LAND OFFICE			<del></del>	NE	W MEXICO	OIL C	DNSERVATI	ON (	COMMISSIO	)N	5a. Indic	ate Type of L	.ease
LAND OFFICE   Defended   Defend				WELL COMP	LETION (	OR RE	COMPLETI	ION	REPORT	"AND I OC	State	X	Fee
To type of completion			4_1					011	KEI OKI	TAND LOG	5. State (	Oil & Gas Le	
To type of completion    State   Court   Court			+							<b>∼</b> c	V-V-V-V-V-V-V-V-V-V-V-V-V-V-V-V-V-V-V-		
D. TYPE OF COMPLETION  *****  *****  *****  *****  *****  ****	lg. Type Of Well		- <del> </del>   	····			<u> </u>			>-			
Second Communication	THE COP WELL										7. Unit A	greement Nar	7777777
Romero Refiners Petroleum Corp.  Refiners of Operator Refiners Petroleum Corp. Refiners of Operator  900 Bank of New Mexico Building, Albuquerque, New Mexico Wildoat  Location of Well  Locatio	b. TYPE OF COMPL	ETION	OIL WEL	L GA	S	DRY	OTHER						•
2. Nones of Captures REFINERS PETROLEUR CORP.  1. Address of Operator 900 Bank of New Mexico Building, Albuquerque, New Mexico 10. Field and Pool, or wildows 11. Constitut of Well  will Location of Well  will Locate and Conference of Capture 12. Conference of Capture 13. Date Speaded of the Control, Research of Capture 14. Control of Well  15. Date Speaded of the Control, Research of Capture 15. Date Speaded of the Control, Research of Capture 15. Date Speaded of the Control, Research of Capture 15. Date Speaded of the Control, Research of Capture 15. Date Speaded of the Control, Research of Capture 15. Date Speaded of the Control, Research of Capture 15. Date Speaded of the Control, Research of Capture 15. Date Speaded of the Control of Capture 16. Date Speaded of the Control of Capture 16. Date Speaded of Capture 16. Date Speaded of Capture 17. Date Speaded of the Control of Capture 18. Date Speaded of Capture 18. D	NEW X		05505	PL	ug D	IFF.	٦						e
3. Address of Operator  900 Bank of New Mexico Building, Albuquerque, New Mexico  13. Field and Pool, or Wideon  Wildcat  14. Location of Well  15. Date Studies  15. Date Studies  16. Date T.D. Resched  17. Date Compl. (Ready to Prod.)  15. Date Studies  16. Date T.D. Resched  17. Date Compl. (Ready to Prod.)  18. Elevations (DF, RES, RT, CR, 450)  18. Date T.D. Resched  18. Date T.D. Resched  18. Date T.D. Resched  19. Date T.D. Resched  19. Date T.D. Resched  10. The Compl. (Ready to Prod.)  10. The Compl. (Ready to Prod.)  10. The Compl. (Ready to Prod.)  11. Elevations (DF, RES, RT, CR, 450)  12. The Completion of Completion of Capture (Resch to the Capture (Re			DEEPE	NL. BA	CK L R	ESVR.	OTHER		<del></del>				
900 Bank of New Mexico Building, Albuquerque, New Mexico  13. Pield and Pool, of Wildcat  4. Location of Well  4. Location of Well  15. Date Studded  16. Date 71.0. Recorded  17. Date Compl. (Ready to Prod.)  18. Elevitions (DF, RRS, RT, CR, etc.) [19. Elev. Combinghed of E771 cr.)  19. Date Spudded  19. Date T.D. Recorded  19. Date Compl. (Ready to Prod.)  19. Date Spudded  19. Date T.D. Recorded  19. Date Compl. (Ready to Prod.)  19. Date Spudded  19. Date Compl. (Ready to Prod.)  19. Date Spudded  19. Date T.D. Recorded  19. Date Compl. (Ready to Prod.)  19. Date Depth  20. Total Depth  21. Flue Speak T.D.  22. If Multiple Compl., How  23. Date Compl. (Ready to Prod.)  24. Producting Interval(a), of this complistion — Top, Botton, Name  25. Was Districted Completed on Completed on Completed on Completed on Completed On No  26. Type Electric and Other Lors Run  Dual Induction, Formation Density, Gamma Ray Neutron  27. Was Well Cored  No  28. CASING SIZE  29. CASING RECORD (Repert all strings set in well)  27. Was Well Cored  No  28. CASING SIZE  29. CASING RECORD (Repert all strings set in well)  27. Was Well Cored  No  28. CASING SIZE  29. CASING RECORD (Repert all strings set in well)  27. Was Well Cored  No  28. CASING SIZE  29. CASING SIZE  25. Jell 14#  29. 29. Type Size Well of Size  30. Tubing RECORD  No  29. Link RECORD  20. Tubing RECORD  21. Date Completed Size  22. ACID, SHOT, FRACTINE, CEMENT SQUEEZE, ETC.  25. DEPTH SIZE TIME, CEMENT SQUEEZE, ETC.  26. ACID, SHOT, FRACTINE, CEMENT SQUEEZE, ETC.  26. Production Mestod (Flowing, cas Wift, pumping - Nice and type pump)  29. ACID, SHOT, FRACTINE, CEMENT SQUEEZE, ETC.  2492-2504' w/ 2 holes per ft  26. Acres Set of the Location Completed String - No.  27. PRODUCTION  28. ACID, SHOT, FRACTINE, CEMENT SQUEEZE, ETC.  29. Casing Pleasure  19. Production Mestod (Flowing, cas Wift, pumping - Nice and type pump)  29. ACID, SHOT, FRACTINE, CEMENT SQUEEZE, ETC.  29. ACID, SHOT, FRACTINE, CEMENT SQUEEZE, ETC.  29. ACID, SHOT, FRACTINE, CEMENT SQUEEZE, ETC.  29.	REFINERS F	ETROLE	ЛМ СО	RP.									
4. Location of Well  1. Control Well  1. Date T.D. Reached 15. Date T.D. Reached 15. Date Compt. (Ready to Prod.) 15. Elevations (DF. RRB., RT. GR. str.) 19. Elev. Cashincheed 6271 'GR. 6280' KB 6271'  21. Play Book T.D. 22. 15 Monthlyle Compt. (Ready to Prod.) 15. Elevations (DF. RRB., RT. GR. str.) 19. Elev. Cashincheed 6271' GR. 6280' KB 6271'  21. Play Book T.D. 22. 15 Monthlyle Compt. (Ready to Prod.) 15. Elevations (DF. RRB., RT. GR. str.) 19. Elev. Cashincheed 6271' GR. 6280' KB 6271'  22. Floridation (Gr. RRB., RT. GR. str.) 19. Elev. Cashincheed 6271' GR. 6280' KB 6271'  23. Producing interval(s). of this completion - Top. Bottom, Noise  None  24. Producing interval(s). of this completion - Top. Bottom, Noise  None  25. Was Date Top. Bottom, Noise  CASING RECORD (Report all strings as the well)  26. Type Electric and Other Loss Rin  CASING RECORD (Report all strings as the well)  27. Was Well Crest  No. CASING RECORD (Report all strings as the well)  28. CEMENTHING RECORD  29. 12. 14# 2975.55! 77/8" 300 ax Posmix. Noise  Size Wight T.B./FT. DEPTH SET NOLE SIZE CEMENTHING RECORD AMOUNT PULLED 51./2"  14. 14. 2975.55! 77/8" 300 ax Posmix. Noise  Size Top. Bottom Sacks Cement Screen Dates 6272-2675', 1800-1700', and 50-01'. Installed dry nole marker.  29. LINER RECORD  30. TUBING RECORD  31. Perforation Record (Interval, size and sunder)  21. Perforation Record (Interval, size and sunder)  22. AGID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  23. AGID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  2492-2504' w/ 2 holes per ft  2492-2504' w/ 2 holes per ft  25040-2650' M. Andount And Kind Material used  26040-2650' A. Andount And Kind Material used  2710-2720' w/ 2 holes per ft  2710-2720' w/ 2 holes per ft  2710-2720' Acidized w/500 gallons 15% McA.  2710-2720' Acidized w/500 gallons 15% McA.  30. Acid Record	f											_	
UNIT LETTER I LOCATED 2010 FEET FROM THE SOUTH 130 FEET FROM THE BBB1 LINE OF PEET 32 FROM THE BBB1 LINE OF PEET 32 FROM THE BBB1 LINE OF PEET 32 FROM THE BBB1 LINE OF PEET 34 FROM THE BBB1 LINE OF PEET 35 FROM THE BB1	900 Bank c	of New N	<b>lexic</b>	o Buildin	g, Albud	juergi	ie. New M	Mex	oo i	ł			Wildcat
15. Date Spudded 15. Date Spudded 15. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF. R.E. AT. CR. etc.) 19. Date Spudded 15. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF. R.E. AT. CR. etc.) 19. Elev. Canhingheed 6271. 20. Total Depth 21. Plug Beck T.D. 22. If Multiple Compl., Hew 30.281 24. Producting Interval(s), of this completion — Top, Bottom, Name None  12. Type Electric and Other Loss Run None  25. Type Electric and Other Loss Run Dual Induction, Pormation Density, Gamma Ray Neutron  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LB./FT. DEPTH SET NOLE SIZE  CASING SIZE  WEIGHT LB./FT. DEPTH SET NOLE SIZE  CASING SIZE  WEIGHT LB./FT. DEPTH SET NOLE SIZE  T.D. Date T.D. Record of Interval of the Production of Second (Report all strings set in well)  19. LINER RECORD  SIZE  TOP  SIZE  TOP  SIZE  TOP  SOTION SACKS CEMENT SCREEN  SIZE  DEPTH SET NONE  13. PRODUCTION  PRODUCTION  Production Method (Flowing, gas lift, pumpings — Size and type pump)  Well Status (Prod. or Shu-tar)  Well Status (Prod. or Shu-tar) Test Freduction  Production Heaved, etc.)  Top Water Tested  Consultance Associated WyDo gallons 17% MCA  2492-2504!  4. Disposition of Gas (Sold, used for fuel, venicel, etc.)  Total Witnessed By  Total Witnessed By  Total Witnessed By  Total Witnessed By  Science and complete to the best of my knowledge and belief.  SIGNED  A. Manual Status (Prod. or Shu-tar)  Total Witnessed By  Science and complete to the best of my knowledge and belief.  SIGNED  SIGNED  SCIENCE  Total State of the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	4. Location of Well						,, .	1012				lacat	
22. If Multiple Compl., How   32. Intervals   Cable Tools											12. Count	Lia	
22. If Multiple Compl., How   32. Intervals   Cable Tools	3-23-71	Δ-	10-71	L			18.	CT6/	vutions (DF,	KKB, RT, GF	(, etc.) 19	. Elev. Cash	inghead
30281 29761 Many  24. Producing interval(s), of this completion — Top, Bottom, Name  Nome  25. Type Electric and Other Logs Run  Dual Induction, Formation Density, Gamma Ray Neutron  26. Type Electric and Other Logs Run  Dual Induction, Formation Density, Gamma Ray Neutron  27. Was Well Cored No  28. CASING RECORD (Report oil strings set in well)  CASING SIZE  S-5/8"  32# 106.54' 12-1/4" 150 sx Class A w/2% c.c., circulated 5-1/2"  14# 2975.55' 7-7/8" 300 sx Posmix Norre  Plugged and abandoned 5-4-71. Set cement pluge @ 2725-2675', 1800-1700', and 50-01'. Installed dry hole marker.  30. TUBING RECORD  SIZE  TOP  BOTTOM SACKS CEMENT SCREEN SIZE  DEPTH INTERVAL  ANOUNT AND KIND MATERIAL USED  2710-2720' w/ 2 holes per ft  2710-2720' w/ 2 holes per ft  2710-2720' Acidized w/550 gallons 7.5% MG  2492-2504' w/ 2 holes per ft  2710-2720' Acidized w/500 gallons 15% MG  2492-2504' wolf and pressure  Casing Fress. Casing Pressure  Casing First Production  Production Method (Flowing, gas life, pumping — Size and type pump)  Well Statius (Prod. or Shat-in)  Test Winnessed By  Test Winnessed By  List of Attachments  Dual Influction, Formation Density, and Gamma Ray Neutron being mailed separately.  Signed  10 -3028' None  25. Was Recided Survey  Made  10 -3028' None  27. Was Well Cored  NO  28. Well Cored  NO  29. Was Well Cored  NO  29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  2640-2650' Acidized w/550 gallons 15% MG  2492-2504' Acidized w/550 gallons 15% MG  2492-2504' Acidized w/550 gallons 15% MG  2492-2504' Acidized w/550 gallons 15% MG  29. List of Attachments  Dual Influction, Formation Density, and Gamma Ray Neutron being mailed separately.  SINNER	20. Total Depth			•			0	121.	r GR,	6280' KB			
None   25. West Directional Survey   None   25. West Directional Survey   None   26. Type Electric and Other Lege Run   Putal Induction, Formation Density, Gamma Ray Neutron   27. West Well Cored   No   No   No   No   No   No   No   N	30281				42.	Many	ne Compl., Ho	ow	23. Interv Drille	als , Rotary	Tools	Cable T	ools
None  25. Was Directional Survey  Mode Mail Cored  Dual Induction, Formation Density, Gamma Ray Neutron  CASING SIZE  CASING SIZE  WEIGHT LBJFT.  DEPTH SET  HOLE SIZE  S-5/8"  32#  106.54' 12-1/4" 150 SX Class A W/2% c.o., circulated  5-1/2"  14#  2775.55' 7-7/8" 300 SX POSMIX  Plugged and abandoned 5-4-71. Set cement plugs @ 2725-2675', 1800-1700',  and 50-0'. Installed dry hole marker.  SIZE  TOP  SOLION  SACKS CEMENT SCREEN  SIZE  TOP  SOLION  SACKS CEMENT SCREEN  SIZE  DEPTH SET  NONE  30 TUBING RECORD  30 TUBING RECORD  SIZE  TOP  SOLION  SACKS CEMENT SCREEN  SIZE  DEPTH SET  NONE  31. Perforation Record (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  2492-2504' W/ 2 holes per ft  2492-2504' W/ 2 holes per ft  2492-2504' Acidized w/500 gallons 1-5% MC/  2492-2504' Acidized w/500 gallons 15% MC/  2492-2504' Acidized w/500 gall		(s), of this	completi	on - Top. Bott	om. Name						<u> 8280</u>	N	one
28. Type Electric and Other Logs Run  Dual Induction, Formation Density, Gamma Ray Neutron  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET NOLE SIZE CEMENTING RECORD AMOUNT PULLED  8-5/8" 32# 106.54' 12-1/4" 150 sx Class A W/2 c.c., circulated  5-1/2" 14# 2975.55' 7-7/8" 300 sx POSMIX  Plugged and abandoned 5-4-71. Set cement plugs 2725-2675', 1800-1700', and 50-0*. Installed dry hole marker.  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTHSET PACKER SET  NONE  30. TUBING RECORD  31. Perforation Record (Interval., size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2640-2650' W/ 2 holes per ft 2710-2720' W/ 2 holes per ft 22640-2650' W/ 2 holes per ft 2720-2720' W/ 2 holes per ft 2740-2720' W/ 2 holes per ft 2740-2720' W/ 2 holes per ft 2740-2720' Acidized W/500 gallons 15% MCA 2492-2504' Acidized W/500 gallons 15% MCA  PRODUCTION  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Frod. or Shut-in)  Test Wilnessed By  S. List of Altachments  Dual Induction, Formation Density, and Gamma Ray. Neutron being mailed separately.  S. List of Altachments  Dual Induction, Formation Density, and Gamma Ray. Neutron being mailed separately.  S. List of Altachments  Dual Induction, Formation Density, and Gamma Ray. Neutron being mailed separately.  S. List of Altachments  Dual Induction, Formation Density, and Gamma Ray. Neutron being mailed separately.			•	100, 2011	om, radia							25. Was Dire	ectional Surve
Dual Induction, Formation Density, Gamma Ray Neutron  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT FULLED 8-5/8" 32# 106.54' 12-1/4" 150 BX Class A W/2% c.c., diroulated 5-1/2" 1.4# 2975.55' 7-7/8" 300 SX POSMIX None  Plugged and abandoned 5-4-71. Set cement plugs 2725-2675', 1800-1700', and 50-0'. Installed dry hole marker.  LINER RECORD 30. TUBING RECORD 30. TUBING RECORD 30. TUBING RECORD NONE  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE  31. Perforation Record (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  2640-2650' W/ 2 holes per ft 2640-2650' Acidized W/250 gallons 7.5% MC/2492-2504' W/ 2 holes per ft 2710-2720' W/ 2 holes per ft 2740-2720' Acidized W/500 gallons 15% MC/2492-2504' W/ 2 holes per ft 2740-2720' Acidized W/500 gallons 15% MC/2492-2504' Acid		None		•	C .								
Dual Induction, Formation Density, Gamma Ray Neutron  CASING RECORD (Report oil strings set in well)  CASING SIZE  8-5/8" 32# 106.54' 12-1/4" 150 sx Class A w/2% c.c., circulated 5-1/2" 14# 2975.55' 7-7/8" 300 sx Posmix None  Plugged and abandoned 5-4-71. Set cement plugs @ 2725-2675', 1800-1700', and 50-00'. Installed dry hole marker.  29. LINER RECORD  SIZE TOP SOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  NONE  31. Perforation Record (Interval, size and number)  2640-2650' w/ 2 holes per ft 2710-2720' Acidized w/500 gallons 15% MCA  32. PRODUCTION  Acidized w/500 gallons 15% MCA	26. Type Electric and	Other Logs	Run		3							No	
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8-5/8" 32# 106.54' 12-1/4" 150 sx Class A w/2% c.c., circulated  5-1/2" 14# 2975.55' 7-7/8" 300 sx Posmix None  Plugged and abandoned 5-4-71 Set cement plugs @ 2725-2675', 1800-1700',  and 50-0'. Installed dry hole marker.  30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  NONE  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC.  2640-2650' w/ 2 holes per ft  2710-2720' w/ 2 holes per ft  2492-2504' w/ 2 holes per ft  2710-2720' Acidized w/500 gallons 15% MCA  2492-2504' Acidized w/500 gallons 15% MCA  32. ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  2640-2650' Acidized w/500 gallons 15% MCA  2492-2504' Acidized w/500 gallons 15% MCA  2492-2504' Acidized w/500 gallons 15% MCA  33. TUBING RECORD  34. Disposition of Gas (Sold, used for fuel, uented, etc.)  Test Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Well Status (Prod. or Shut-in)  Well Status (Prod. or Shut-in)  Test Witnessed By  Signer Dual Induction, Formation Density, and Gamma Ray Neutron being mailed geparately.  S. List of Attachments  Dual Induction, Formation Density, and Gamma Ray Neutron being mailed geparately.  S. List of Attachments  Dual Induction, Formation Shown on both sides of this form is true and complete to the best of my knowledge and belief.				d 10 1	. ~						27.	Was Well Cor	ed
AMOUNT PULLED  8-5/8" 32# 106.54* 12-1/4" 150 sx Class A w/2% c.c., circulated  5-1/2" 14# 2975.55* 7-7/8" 300-sx Posmix  Plugged and abandoned 5-4-71. Set cement plugs @ 2725-2675*, 1800-1700*,  and 50-0*. Installed dry hole marker.  30. Size TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  NONE  31. Perforation Record (Interval, size and number)  2640-2650* w/ 2 holes per ft 2710-2720* w/ 2 holes per ft 2492-2504* w/ 2 holes per ft 2710-2720* Acidized w/500 gallons 15% MCA  2492-2504* w/ 2 holes per ft 2710-2720* Acidized w/500 gallons 15% MCA  31. PRODUCTION  Production Method (Flowing, gas lift, pumping — Size and type pump)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2710-2720* Acidized w/500 gallons 15% MCA  2492-2504* w/ 2 holes per ft 2710-2720* Acidized w/500 gallons 15% MCA  32492-2504* M/ 20 gallons 15% MCA  33. TUBING RECORD  30. TUBING RECORD  NONE  31. PERCORD  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2640-2650* Acidized w/500 gallons 15% MCA  2492-2504* w/ 2 holes per ft 2710-2720* Acidized w/500 gallons 15% MCA  2492-2504* M/ 20 holes per ft 2710-2720* Acidized w/500 gallons 15% MCA  33. TUBING RECORD  34. DEPTH STORY  ACID SHOP SHOP SHOP SHOP SHOP SHOP SHOP SHOP	28.	oron, r	ormat	10n Densi	ty, Gam	ma Ra	<u>y Neutro</u>	n.	,		_	No	
8-5/8" 32# 106.54 12-1/4" 150 sx Class A w/2% c.c., circulated 5-1/2" 14# 2975.55 7-7/8" 300 sx Posmix None Plugged and abandoned 5-4-71. Set cement plugs @ 2725-2675 1800-1700 1 and 50-0'. Installed dry hole marker.  28. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTHSET PACKER SET NONE  30. TUBING RECORD  31. Perforation Record (Interval, size and number) 22. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. 2640-2650' W/2 holes per ft 2710-2720' w/2 holes per ft 2492-2504' w/2 holes per ft 2710-2720' w/2 holes per ft 2710-2720' w/2 holes per ft 2710-2720' Acidized w/500 gallons 7.5% MCA 2492-2504' Acidized w/500 gallons 15% MCA 2492-2504' Acidized w/500 gallons 15% MCA 30 PRODUCTION 31. PRODUCTION 32 PRODUCTION 33 PRODUCTION 34 PRODUCTION 35 PRODUCTION 36 PRODUCTION 36 PRODUCTION 37 PRODUCTION 38 POSMICA STREET SOURCE CEMENT SOURCE ETC. 39 PRODUCTION 30 PRODUCTION 30 PRODUCTION 31 PRODUCTION 32 POSMICA STREET SOURCE CEMENT SOURCE ETC. 34 PRODUCTION 35 PRODUCTION 36 PRODUCTION 36 PRODUCTION 37 PRODUCTION 38 POSMICA STREET SOURCE CEMENT SOURCE ETC. 39 PRODUCTION 30 PRODUCTION 30 PRODUCTION 30 PRODUCTION 30 PRODUCTION 31 PRODUCTION 32 POSMICA STREET SOURCE ETC. 34 PRODUCTION 35 PRODUCTION 36 PRODUCTION 36 PRODUCTION 37 PRODUCTION 38 POSMICA STREET SOURCE ETC. 39 PRODUCTION 30 PRODUCTION 30 PRODUCTION 30 PRODUCTION 31 PRODUCTION 30 PRODUCTION 30 PRODUCTION 31 PRODUCTION 30 PRODUCTION 30 PRODUCTION 30 PRODUCTION 30 PRODUCTION 30 PRODUCTION 30 PRODUCTION 31 PRODUCTION 30 PRODUCTION 31 PRODUCTION 31 PRODUCTION 31 PRODUCTION 31 PRODUCTION 32 PRODUCTION 33 PRODUCTION 34 PRODUCTION 35 PRODUCTION 36 PRODUCTION 36 PRODUCTION 36 PRODUCTION 37 PRODUCTION 38 PRODUCTION 39 PRODUCTION 40 PR	CASING SIZE	WELGH	/			ORD (Re	ort all string	S SO	t in well)				
5-1/2" 106.94 12-1/4" 150 EX Class A w/2% c.c., circulated 5-1/2" 14# 2975.55' 7-7/8" 300 EX POBMIX None  Plugged and abandoned 5-4-71. Set cement plugs 2725-2675', 1800-1700', and 50-0'. Installed dry hole marker.  28. LINER RECORD 30 TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  NONE  31. Perforation Record (Interval, size and number) 2640-2650' w/ 2 holes per ft 2640-2650' Acidized w/250 gallons 7.5% MC 2492-2504' w/ 2 holes per ft 2640-2650' Acidized w/500 gallons 7.5% MC 2710-2720' w/ 2 holes per ft 2710-2720' Acidized w/500 gallons 15% MC 2492-2504' Acidized w/5							——————————————————————————————————————						
Plugged and abandoned 5-4-71. Set cement plugs @ 2725-2675', 1800-1700', and 50-0'. Installed dry hole marker.  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE  30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE  31. Perforation Record (Interval, size and number)  2640-2650' W/ 2 holes per ft DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2710-2720' W/ 2 holes per ft 2640-2650' Acidized W/250 gallons 7.5% MCA 2492-2504' W/ 2 holes per ft 2710-2720' Acidized W/500 gallons 15% MCA 2492-2504' Acidized W/								7			2% c.c., circulated		
and 50-01. Installed dry hole marker.  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  NONE  30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  NONE  31. Perforation Record (Interval, size and number)  2640-2650' W/2 holes per ft DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  2710-2720' W/2 holes per ft 2492-2504' Acidized W/250 gallons 7.5% MCA  2492-2504' W/2 holes per ft 2710-2720' Acidized W/500 gallons 15% MCA  23. PRODUCTION  PRODUCTION  PRODUCTION  Production Method (Flowing, gas lift, pumping — Size and type pump)  Date of Test Hours Tested Choke Size Prodfn. For Test Period  Test Production Production Production Acidized W/500 gallons 15% MCA  Test Period  Clow Tubing Press. Casing Pressure Calculated 24 OII—Bbl. Gas — MCF Water — Bbl. OII Gravity — API (Corr.)  4. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By  Test Witnessed By  S. List of Attachments  Dual Industion; Formation Density, and Gamma Ray Neutron being mailed geparately.  S. Gas — MCF Water — Bbl. OII Gravity — API (Corr.)  Test Witnessed By  S. List of Attachments  Dual Industion; Formation Density, and Gamma Ray Neutron being mailed geparately.  S. Gas — MCF Water — Bbl. OII Gravity — API (Corr.)				297	5.55'	7	-7/8"	1. R	M. ov Da	ami se		3+	
INER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  NONE  1. Perforation Record (Interval, size and number)  2640-2650' W/ 2 holes per ft  2710-2720' W/ 2 holes per ft  2492-2504' W/ 2 holes per ft  2492-2504' W/ 2 holes per ft  2710-2720' Acidized W/500 gallons 7.5% MCA  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  2640-2650' Acidized W/500 gallons 15% MCA  2710-2720' Acidized W/500 gallons 15% MCA  33. PRODUCTION  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Frod. or Shut-in)  Date of Test Hours Tested Choke Size Prodfm. For Test Period	Plugged	and a	<u>bando</u>	ned 5-4-7	1. Set	ceme	nt plugs	@	2725-26	75', 180	0-1700	1.	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  NONE  11. Perforation Record (Interval, size and number)  2640-2650' w/ 2 holes per ft 2710-2720' w/ 2 holes per ft 2492-2504' w/ 2 holes per ft 2710-2720' Acidized w/500 gallons 15% MCA 2492-2504' MCA 2492-2504' Acidized w/500 gallons 15% MCA 2492-2504'	<u> </u>	<u>-01 • 11</u>	nstal	real ary n	ole mar	ker.				141			ī -
NONE  NONE  31. Perforation Record (Interval, size and number)  2640-2650' w/ 2 holes per ft 2710-2720' w/ 2 holes per ft 2492-2504' w/ 2 holes per ft 25640-2650' Acidized w/500 gallons 7.5% MCR 2640-2650' Acidized w/500 gallons 15% MCR 2640-2650' Ac					<del>. ,</del>			<u> </u>	30.	TU.	BING REC	ORD	*
NONE  31. Perforation Record (Interval, size and number)  2640-2650' w/ 2 holes per ft  2710-2720' w/ 2 holes per ft  2492-2504' w/ 2 holes per ft  2492-2504' w/ 2 holes per ft  2710-2720' Acidized w/500 gallons 7.5% MCA  2492-2504' Acidized w/500 gallons 15% MCA  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  2640-2650' Acidized w/500 gallons 7.5% MCA  2710-2720' Acidized w/500 gallons 15% MCA  2492-2504' Acidized w/500 gallons 15% MCA  33. PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Oute of Test  Hours Tested  Choke Size  Prod'r. For Test Period  Test Period  Test Period  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test WAnessed By  S. List of Attachments  Dual Induction, Formation Density, and Gamma Ray Neutron being mailed separately.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE	тор			SACKS C	EMENT	SCREEN		1				VED SET
31. Perforation Record (Interval, size and number)  2640-2650' W/ 2 holes per ft  2710-2720' W/ 2 holes per ft  2492-2504' W/ 2 holes per ft  2492-2504' W/ 2 holes per ft  2710-2720' Acidized W/250 gallons 7.5% MCA  2710-2720' Acidized W/500 gallons 15% MCA  2492-2504' Acidized W/500 gallons 15% MCA  33.  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Date of Test  Hours Tested Choke Size Prod'n. For Test Period  Tost Period  Acidized W/500 gallons 15% MCA  Onle First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Gas - Oll Ratio  Tost Period  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By  Test Witnessed By  S. List of Attachments  Dual Induction, Formation Density, and Gamma Ray Neutron being mailed separately.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			МО	NE								- TAC	KER SEI
2640-2650' w/ 2 holes per ft 2710-2720' w/ 2 holes per ft 2492-2504' w/ 2 holes per ft 2492-2504' w/ 2 holes per ft 2640-2650' Acidized w/250 gallons 7.5% MCA 2640-2650' Acidized w/500 gallons 15% MCA 2710-2720' Acidized w/500 gallons 15% MCA 2492-2504' Acidized w/500 gallons 15% MCA 2492-2504' Acidized w/500 gallons 15% MCA  33.  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested Choke Size Prod'n. For Test Period Tow Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Tow Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Tow Tubing Press.  List of Attachments Dual Induction, Formation Density, and Gamma Ray Neutron being mailed geparately.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		<u> </u>					1 2 1						
2710-2720' w/ 2 holes per ft 2492-2504' w/ 2 holes per ft 2492-2504' w/ 2 holes per ft 2640-2650' Acidized w/250 gallons 7.5% MCA 2710-2720' Acidized w/500 gallons 15% MCA 2492-2504' Acidized w/500 gallons 15% MCA  33.  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (F				•	1, 1		32.	ACI	D, SHOT, F			HIFEZE ET	
2710-2720' W/ 2 holes per ft  2492-2504' W/ 2 holes per ft  2492-2504' W/ 2 holes per ft  2710-2720' Acidized w/500 gallons 15% MCA  2492-2504' Acidized w/500 gallons 15% MCA  33.  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Oute of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Acidized w/500 gallons 15% MCA  Acidized w/500 gallons 15% MC	2640 <b>-</b> 2650 <b>'</b>	W/2 hc	oles j	per ft	3								
2492-2504' W/ 2 holes per ft  2710-2720' Acidized w/500 gallons 15% MCA  2492-2504' Acidized w/500 gallons 15% MCA  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Oute of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Casing Pressure  Calculated 24- Oil - Bbl.  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  List of Attachments  Dual Industion, Formation Density, and Gamma Ray Neutron being mailed separately.  Signed  Signed  Casing Pressure  Calculated 24- Oil - Bbl.  Casing Pressure  Casing Pressure  Calculated 24- Oil - Bbl.  Casing Pressure  Casing P	2710 <b>-</b> 2720 <b>'</b>	W/2hc	oles :	per ft			2640-26	650	1	Acidize	1 11/250	2 0011-00	- 7 Fot W
PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Clow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  List of Attachments  Dual Induction, Formation Density, and Gamma Ray Neutron being mailed separately.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	2492-2504 •	w/2hc	oles	per ft	ſ					Acidia	1 11/EO	o Barron	S 1.5% M
PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Gas - MCF  Test Feriod  Test Feriod  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  At Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Wftnessed By  Signed  At the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	:	•								Acidize	1 W/ 500	) garron	s 15% MC
PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Flow Tubing Press.  Casing Pressure  Calculated 24- Oil -Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  14. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Wfinessed By  Test Wfinessed By  S. List of Attachments  Dual Induction, Formation Density, and Gamma Ray Neutron being mailed separately.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			,	·				704		ACIGIZE	1 W/ 500	) gallon	s 15% MC
Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Test Wfinessed By  List of Attachments  Dual Induction; Formation Density, and Gamma Ray Neutron being mailed separately.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						PROD	UCTION				<del></del>		<del> </del>
Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Wftnessed By  Test Wftnessed By  Test Wftnessed By  Test Wftnessed By  Induction, Formation Density, and Gamma Ray Neutron being mailed separately.  Signed  Signed  Signed  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Test Wftnessed By  Test Wftnessed By  Signed  Signed  Signed  Signed  Choke Size  Prod'n. For Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)	Date First Production		Product	ion Method (Flo	wing, gas li	ft, pump	ing - Size and	d typ	e pump)	· · · · · · · · · · · · · · · · · · ·	Well Statu	s (Prod. or S	hut-in)
Flow Tubing Press.  Casing Pressure  Calculated 24- Hour Rate Hour Rate  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Wfinessed By	Orto of Tt	l l		7								, -=- or D	
Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Test Wfinessed By  List of Attachments  Dual Induction, Formation Density, and Gamma Ray Neutron being mailed separately.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Jare of Test	Hours Tes	ted	Choke Size	Prod'n.	For	Oil - Bbl.	- 7	Gas - MCF	Water -		Gas - OII F	atio
Hour Rate  Hour Rate  Oil Gravity - API (Corr.)  Test Witnessed By  List of Attachments  Dual Induction, Formation Density, and Gamma Ray Neutron being mailed separately.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	71	ļ	· ·	4	Test Per			1	•		. ==		
14. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Wfinessed By  5. List of Attachments  Dual Induction, Formation Density, and Camma Ray Neutron being mailed separately.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	now Tubing Press.	Casing Pr	essure		4- Oil - Bb	01.	Gás - M	ICF	Wa	ter – Bbl.	OII	Gravity - Al	PL (Corr 1
5. List of Attachments  Dual Induction, Formation Density, and Camma Ray Neutron being mailed separately.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		<u>'</u>		<u> </u>	<b>-</b> , 1	•			<i>t</i> •	7			1 (0011.)
Dual Induction, Formation Density, and Camma Ray Neutron being mailed separately.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	டி, பisposition of Gas (	sold, used	for fuel,	vented, etc.)		. ,				Test W	finessed F	3y -	-
Dual Induction, Formation Density, and Gamma Ray Neutron being mailed separately.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	E 1 (-4 - 5 2	2500				,	•	,			,	· · · · · : :	
SIGNED.								•	- :	7 M.	· · · · · · · · · · · · · · · · · · ·		
SIGNED.	Dual Ind	ug cion,	: FOT	nation Der	ısıty, "a	ind Ga	ımma Ray	Ne	utron b	eing mail	led ser	arately	•
TITLE Consulting Engineer DATE May 5, 1971	6. I hereby certify that	the informa	tion sho	wn on both side	es of this for	m is true	e and complete	e to	the best of r	ny knowledge	and belief.		
DAIE	SIGNED	V		· · · · · · · · · · · · · · · · · · ·		E Cor	sulting	En	gineer	n	ATE MA	LV 5. 19	7.1.
	110											<u> </u>	