

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. Atrasado 770'
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. Gray Mesa 1570'
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. Sandia 2450'
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite Wash 2840'
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Pre-Cambrian 2898'
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian Abo 0'	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. Red Tanks 610'	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	610'	610'	Permian Abo - red to brown, fine to coarse grained sandstone, siltstone, and shale				
610'	770'	160'	Penn Red Tanks - gray limestones w/gray shales and thin interbedded arkosic sandstones				
770'	1570'	800'	Penn Atrasado - white to gray limestone, brown to red to maroon siltstone and shales				
1570'	2450'	880'	Penn Gray Mesa - thick-bedded white to tan and dark gray limestones with interbedded white arkosic sandstones and gray and red shales				
2450'	2840'	390'	Sandia Formation - white coarse to very coarse grained sandstones, porous, w/interbedded gray to black shale, some red shales and interbedded white to dark gray limestones				
2840'	2898'	58'	Granite Wash - sandstone, coarse grained, angular, loosely consolidated, quartz and feldspar				
2898'	3028'	T.D.	PreCambrian quartzite				
DST #1: 2440-2550' (110' interval), recovered 1445' of fluid - 91' slightly oil and gas cut mud and drilling mud, 124' watery oil and gas cut mud, 1230' slightly oil and gas cut salt water. IHP 1186.3#, IFP 90.9#, FFP 20 min 532.5#, ISIP 662.8#, SIP 30 min 662.8#, IFP 545.6#, FFP 60 min 649.7#, FSIP 30 min 673.8#, FHP 1146.9#.							
DST #2: 2730-2747', recovered 10' drilling mud, no pressure.							
DST #3: 2620-2747', recovered 2120' fluid - 315' drilling mud, 1115' slightly gas and oil cut mud, 690' gas cut water. IHP 1305.6#, IFP 264.4#, FFP 460.7# in 15 min, ISIP 921.9#, IFP 473.8#, FFP 1 hr 30 min 921.9#, FSIP 20 min 921.9#, FHP 1265.9#.							