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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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NOV 28 1971

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL CONSERVATION COMM.	
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	
Refiners Petroleum Corp.	
3. Address of Operator	
900 Bank of New Mexico Building, Albuquerque, New Mexico 87101	
4. Location of Well	
UNIT LETTER <u>L</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>6</u> North RGE. <u>3</u> West NMPM	

7. Unit Agreement Name
8. Farm or Lease Name
White Ridge
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

15. Date Spudded	
9-29-71	
16. Date T.D. Reached	
10-21-71	
17. Date Compl. (Ready to Prod.)	
Dry	
18. Elevations (DF, RKB, RT, GR, etc.)	
6749 GR	
19. Elev. Casinghead	

12. County
Valencia

20. Total Depth	
4298'	
21. Plug Back T.D.	
22. If Multiple Compl., How Many	
23. Intervals Drilled By	
Rotary Tools	
Cable Tools	
0' - 4298'	
None	
24. Producing Interval(s), of this completion - Top, Bottom, Name	
None	
25. Was Directional Survey Made	
Totco	
26. Type Electric and Other Logs Run	
Dual Induction Electric Log	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	108.61'	12-1/4"	150 sx w/2% calcium chloride	
				Circulated 30 sx	None

29. LINER RECORD
SIZE
TOP
BOTTOM
SACKS CEMENT
SCREEN
NONE
30. TUBING RECORD
SIZE
DEPTH SET
PACKER SET
NONE

31. Perforation Record (Interval, size and number)	
NONE	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
NONE	
33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
NONE	
Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested
Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By	
35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

SIGNED	TITLE	DATE
<u>V. P. Rees</u>	Consulting Geologist	November 15, 1971