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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 1971

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Refiners Petroleum Corp.

3. Address of Operator

900 Bank of New Mexico Building, Albuquerque, New Mexico 87101

4. Location of Well

UNIT LETTER **L** LOCATED **2310** FEET FROM THE **South** LINE AND **330** FEET FROM

THE **West** LINE OF SEC. **7** TWP. **6 North** RGE. **3 West** NMPM

7. Unit Agreement Name

8. Farm or Lease Name

White Ridge

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Valencia

15. Date Spudded

9-29-71

16. Date T.D. Reached

10-21-71

17. Date Compl. (Ready to Prod.)

Dry

18. Elevations (DF, RKB, RT, GR, etc.)

6749 GR

19. Elev. Casinghead

20. Total Depth

4298'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0' - 4298'

None

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

None

26. Type Electric and Other Logs Run

Dual Induction Electric Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|--|---------------|
| 3-5/8" | 32# | 105.61' | 12-1/4" | 150 sz w/2% calcium chloride Circulated 30 sz | None |
| | | | | | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|--------|------|--------|--------------|--------|------|-----------|------------|
| 3-5/8" | None | | | | None | | |
| | | | | | | | |
| | | | | | | | |

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

None

AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------------|-----------------|-------------------------|-------------------------|------------|--------------|---------------------------|-----------------|
| | | | | | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) | |
| | | | | | | | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

V. A. P. Reese

TITLE

Consulting Geologist

DATE

November 15, 1971