SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

State of New Mexico

The undersigned is, on the records of the market was the war the work that the contract the second of the contract that the contract that the contract the contract that the c

DISKNICK X

SERIAL NO.:

L 4661

and hereby designates

Name:

Reese & Jones

Address: 900 Bank of New Mexico Building, Albuquerque, New Mexico 87102

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Southeast Quarter of Southeast Quarter of Section 36, Township 7 North, Range 3 West, N.M.P.M., Valencia County, New Mexico.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

NEW MEXICO AND ARIZONA LAND COMPANY

(Signature of lessee)

Suite 140-B, Camel Square 4350 East Camelback Road

Phoenix, Arizona 85018

February 25, 1974

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CONDITIONS OF APPROVAL, IF ANY

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well! .. Lease sperator REESE & JONES <u>Lucero</u> County Township Flange Unit Letter 7 NORTH 3 WEST VALENCIA Actual Footage Location of Well: feet from the EAST 660 SOUTH line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation 5935 Wildcat Acres <u>Pennsylvanian</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). One Lease Only 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? One Lease Only If answer is "yes," type of consolidation Yes 7 No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by MORRIS B. JONES Morris B. Jones Position Partner Company Reese & Jones February 19, 1974 R.3 W. I hereby certify that the well location T.7.N. shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed AUG. 26, 1973 660' Registered Professional Engineer "ertificate bli 2031 1000

NO. OF COPIES RECEIVED					Form C-103		
DISTRIBUTION			Supersedes Old C-102 and C-103				
SANTA FE	NEW MEXICO O		Effective 1-1-				
FILE							
U.S.G.S.	_				5a. Indicate Type	s of Lease	
LAND OFFICE					State X	Fe	e
OPERATOR					5. State Oil & Go L 4661	is Lease No.	
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OIL A GAS WELL	OTHER+				7. Unit Agreemen None		*****
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3. Address of Operator					9. Well No.		
900 Bank of New Me:	xico Building, Albuc	querque, Ne	w Mexico 871	L02	1 10. Field and Po		· · · · · · · · · · · · · · · · · · ·
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	5935 GR			1	Valencia		
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PULL OR ALTER CASING	CHANGE PLANS		NG TEST AND CEMENT JOS				<u></u>
OTHER			THER	Supple	nental		X
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all per	tinent details, ar	d give pertinent dates,	, including e	stimated date of	starting any p	roposed
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	:30 p.m. June 4, 197						
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18. I hereby certify that the informati	on above is true and complete to	the best of my k	nowledge and belief,	V-COMARA-	***************************************		
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SIGNED // Protest	7	TLE			DATE		·
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CONDITIONS OF APPROVAL, IF AN	*** V				· 6	/11/7	·4
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NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	1		
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee
OPERATOR			5. State Oil & Gas Lease No.
			4661
	SUNDRY	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL		OTHER- TYPE	7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Reesc & Jones			Lucero
3. Address of Operator			9. Well No.
900 Sink of He 4, Location of Well	n liert	co Building, Albaquerque, New Nexteo 87102	10. Field and Pool, or Wildcat
UNIT LETTER	6	50 FEET FROM THE SOUTH LINE AND 660 FEET F	and Wildest
THE - 6855 LI	NE, SECTIO	N 36 TOWNSHIP 7 NOTED RANGE 3 NOSE NM	PM. (())
	/////	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		5935° GR	Valencia
16.	Check A	appropriate Box To Indicate Nature of Notice, Report or	Other Data
			ENT REPORT OF:
PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
17, Describe Proposed or Com	ipleted Ope	erations (Clearly state all pertinent details, and give pertinent dates, includ	ling estimated date of starting any proposed
work) SEE RULE 1103.			
Per verbul 🗼	rovil c	of Carl Ulvog on June 19, 1974, well was plug	ged and abandoned as
Set 40 sack ob	ment pl	ing from 2962' - 2862'. Set 40 sack cement of	lug from 2250' to 2150'.
		ing from 200° to 175°. Set 5 sack coment plug	g in surface. Plugging
completed June	21° 1	7/44	
Classed lancht.	هـ	and down halo mystern halo 20, 100)	
CTOSUCT TOCKET	THE SERVI	set dry hole marker July 29, 1974.	
10 I horoky postif- at at at a t-	formatia-	shove is true and complete to the heat of my leasured as and halisf	
		above is true and complete to the best of my knowledge and belief.	
Original	Signed	by	a la la
Original MCRRIS	B. JON	ES TITLE POTTOLOUS Engineer	DATE 6/8/74
			- 1980
Can	2 11	lung SENIOR PETROLEUM GEOLOGIST	DATE 9/23/74
		TITLE TITLE	DATE
CONDITIONS OF APPROVAL	. IF ANY:	V	