

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 810' FNL and 640' FWL Section 7
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED 9/18/74

5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-1420-0982

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Isleta Pueblo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Isleta Central

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Cactus Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW/4 NW/4 Section 7-
T7N-R2E

12. COUNTY OR PARISH

Valencia

13. STATE

New Mexico

15. DATE SPURRED 10/21/74 16. DATE T.D. REACHED 4/28/75 17. DATE COMPL. (Ready to prod.) 7/18/75 P&A 18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 5066 KB 19. ELEV. CASING SURVEY XXXXXXXX 5044 GL

20. TOTAL DEPTH, MD & TVD 16,346 21. PLUG, BACK T.D., MD & TVD P&A 22. IF MULTIPLE COMPL., HOW MANY* ———→ 23. INTERVALS DRILLED BY Total 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE
Yes
Sidetracked Hole

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHCS-CNL/FDC, DIL-SP, GR, Prox. ML, Caliper

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
*					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
*	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
P&A 7/18/75							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. W. Linnell TITLE Div. Opers. Engr. DATE 7/30/75

*(See Instructions and Spaces for Additional Data on Reverse Side)

*See Attachments

cc: Oil & Gas Conservation Commission - Santa Fe, N.M.
Southern Pueblo Agency