

PRIVATE & CONFIDENTIAL
TIGHT HOLE INFORMATION

NEW MEXICO

CACTUS AREA

Shell-Isleta Central #1
(WC)
16,300' Entrada Test
KB 5066', GL 5044'
Sidetracked @ 591'
9-5/8" csg @ 5334'
7" csg @ 14,104'

TD 16,346. PB 12,772. SI. Rec'd 1 pint salt wtr sample @ 12,500' & also @ 9000'. Made 6 runs for oil sample w/stops @ 3600', 3650' & 3700'; unable to obtain full sample of oil. FL @ 3603'.
Surface - 687# - Gradient
2000' 732# .023
3000' 760# .028
4000' 938# .178
5000' 1344# .406
6000' 1745# .401
8000' 2659# .457
10,000' 3545# .443
12,000' 4414# .435
12,800' 4654 .480

JUN 18 1975

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KB 5066', GL 5044'
Sidetracked @ 951'
9-5/8" csg @ 5334'
7" csg @ 14,104'

TD 16,346. PB 12,772. WO workover rig. 136-hr SITP 700#, csg 50#. Bled off csg press. Ran 1-1/2" sampler bailer on WL w/stops @ 3700', 3625' & 3575'. Rec'd about 1/2 cup full of good clean oil sample. Opened well to pit. Bled tbg press (no fluid to surface) to 0 in 10 mins. Hooked up 2" orifice well tester w/2" x 1/4" plate. Flow rate stabilized in 1 hr; decreasing. 1# back press thru 2" x 1/4" plate = 8.95 MCF/D. Flow rate decreased to 0 in 2 hrs. No back press on press recorder. Shut well in @ 4 p.m. 6/18/75.

JUN 19 1975

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TD 16,346. PB 12,772. WO workover rig. 39-hr SITP 250#, csg press 0.

JUN 20 1975