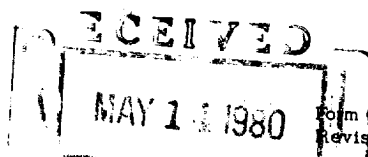


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LAND OFFICE	1
OPERATOR	1



Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORTS

5a. Indicate Type of Lease

Oil Site ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

NZ

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Valencia

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER D&A

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

REESE AND JONES

3. Address of Operator

20 First Plaza, Suite 402, Albuquerque, NM 87102

4. Location of Well

UNIT LETTER M LOCATED 660' FEET FROM THE south LINE AND 660' FEET FROM

THE west LINE OF SEC. 1 TWP. 6N RGE. 3W NMPM

15. Date Spudded

2/18/80

16. Date T.D. Reached

3/7/80

17. Date Compl. (Ready to Prod.)

4/29/80

18. Elevations (DF, RKB, RT, GR, etc.)

6245' Ungraded ground

19. Elev. Casinghead

6245'

20. Total Depth

3215'

21. Plug Back T.D.

2530'

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

0-3215'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Induction SFL, Formation Density and Borehole Compensated Sonic

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	220'	12 1/2"	100 sx.	None
5 1/2"	15.5#	2561'	7 7/8"	300 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A							

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Zone #1 1841'-1862' .42" @2 shots per ft.

Zone #2 1285'-1400' " " "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

P&A: #1 1420'-1240' 25 sx. & fill int.w/8.9# Dlg.mud
#2 220' to surface 30 sx.
#3 to cellar 10 sx.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
P&A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Petroleum Engineer

DATE 5/5/80

RECEIVED
MAY 14 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

LOCALIZATION DIVISION

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" <u>Atrasado</u>
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" <u>Grey Mesa</u>
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" <u>Sandia</u>
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite <u>Pre-Cambrian</u>
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" <u>Red Tanks</u>	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1028'	1072'	44'	Red Tanks				
1072'	1841'	769'	Atrasado				
1841'	2836'	995'	Grey Mesa				
2836'	3196'	360'	Sandia				
3196'			Pre-Cambrian				

3196
1028
3168