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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator REESE AND JONES	8. Farm or Lease Name NZ
3. Address of Operator 20 First Plaza, Suite 402, Albuquerque, NM 87102	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>1</u> TOWNSHIP <u>6N</u> RANGE <u>3W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6245' Ungraded ground	12. County Valencia

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion rig on 4/22/80. Perforated Zone #1 from 1841'-1862' (21') @2 shots per ft. Acidized w/1575 gal. MOD 303, 20,000 cu. ft. nitrogen. Swabbed back load water and recovered formation water at rate of 7 bbls./hr. Spotted 10 sx. cement. Set CIBP @1876'. Perforated Zone #2 from 1385'-1400' (14') @2 shots/ft. Acidized w/1125 gal. MOD 303 w/500 cu. ft. nitrogen/barrel. Swabbed back acid water & recovered formation water @rate 5 bbls./hr. Spotted 25 sx. cement. Set CIBP @ 1420'.

Plan to plug and abandon in the following manner:

- Plug #1 - 1420'-1240' - 25 sx. & fill interval w/8.9# drilling mud.
- Plug #2 - 220' to surface - 30 sx.
- Plug #3 - to cellar - 10 sx.

Received verbal permission to plug from Mr. Carl Ulvog on April 25, 1980.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 5/5/80

APPROVED BY [Signature] TITLE Oil & Gas Insp. DATE 5/14/80

CONDITIONS OF APPROVAL, IF ANY: