

MAY 1 1980

L COMPLETION OF WELL
SANTA FE Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>D&A</u> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						NZ	
2. Name of Operator						9. Well No.	
REESE AND JONES						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
20 First Plaza, Suite 402, Albuquerque, NM 87102						Wildcat	
4. Location of Well						12. County	
UNIT LETTER <u>M</u> LOCATED <u>660'</u> FEET FROM THE <u>south</u> LINE AND <u>660'</u> FEET FROM						Valencia	
THE <u>west</u> LINE OF SEC. <u>1</u> TWP. <u>6N</u> RGE. <u>3W</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
2/18/80		3/7/80		4/29/80		6245' Ungraded ground	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
3215'		2530'				Rotary Tools 0-3215'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
None						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Dual Induction SFL, Formation Density and Borehole Compensated Sonic						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	32#	220'	12 1/2"	100 sx.		None	
5 1/2"	15.5#	2561'	7 7/8"	300 sx.		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
N/A					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Zone #1 1841'-1862' .42" @2 shots per ft.				DEPTH INTERVAL			
Zone #2 1285'-1400' " "				AMOUNT AND KIND MATERIAL USED			
P&A: #1 1420'-1240'				25 sx. & fill int.w/8.9# Dlg.mud			
#2 220' to surface				30 sx.			
#3 to cellar				10 sx.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
P&A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>MB Jones</u>				TITLE <u>Petroleum Engineer</u>		DATE <u>5/5/80</u>	