MAY 1 : 1960

DISTRIBUTION SANTA FE FILE	.0	1					,
SANTA FE FILE					L CCM IN	ATION ::	-:
FILE	l l				SAI	NTA FE	Revised 1-1-65
		, , ,	W MEVICO O				ndicate Type of Lease
11.5.6.6		WELL COMP	W MEXICO OIL C	COMPLETION	OMMISSION		itate Fee X
U.S.G.S.		"LLL COMI	LL HON OR RE	COMPLETIO	N REPORT AND	LOG	ate Oil & Gas Lease No.
LAND OFFICE						1 5. 5.	ate on a Gus Lease No.
OPERATOR						777	
	<del></del>						
la. TYPE OF WELL		· · · · · · · · · · · · · · · · · · ·	<del></del>	· <del></del>	<del></del>		nit Agreement Name
	011	GA WE	S DRY	7		/. 01	ut voleeweut Name
b. TYPE OF COMPLET	TION	KLL WE	LL DRY	OTHER	D&A		rm or Lease Name
NEW 1 WORK PLUG DIFF. WELL OVER DEEPEN BACK RESVE							
2. Name of Operator							<u>Z</u>
REESE AND JONES							ll No.
3. Address of Operator							
20 First Plaza, Suite 402, Albuquerque, NM 87102							ield and Pool, or Wildcat
4. Location of Well		1027 1111	raquer que, Ivi	1 0/102		W	ildcat
INIT LETTER M		6601	cont	-h	((0)		
UNIT LETTER M	LOCATED	FEET	FROM THESOUT	LINE AND	660' FEET	FROM	
THE	,	<b>~</b>	•		THHIKH	12. Co	ounty ///////
15. Date Spudded	16. Date T.D. F	Reached 12 D	IGE. 3W NMP	MILLIAM	MANINI	//// Vale	encia  19. Elev. Cashinghead
2/18/80	3/7/80	17. Da	ie Compi. ( <i>Keaay to</i>	Prod.) 18. El	evations (DF, RKB,	RT, GR, etc.	19. Elev. Cashinghead
20. Total Depth	21. Pin	4/2 ag Back T.D.			6245' Ungrad		
3215'			Many	ole Compl., How	23. Intervals , Drilled By ,	Rotary Tools	Cable Tools
24. Producing Interval(s),	of this complet	530'	am Nema	<del></del>		0 <del>-</del> 3215'	
-1-/1	time compte	tion — Top, Botto	om, Name				25. Was Directional Survey
None				,			
26. Type Electric and Oth	er Logs Dun						No
		Pozmati au	Daniel		,		27, Was Well Cored
8.	TOIT SELL,	FOLIMETON	Density and	Borehole (	Compensated S	Sonic	No
	I		SING RECORD (Re	port all strings s	et in well)		
CASING SIZE			T. DEPTH SET HO		E SIZE CEMENTING RECO		AMOUNT PULLED
8 5/8" 32#			220'		100 sx.		None
5 1/2"	15.5	#256	1'	7 7/8"	300 sx.		None
•							
•	<del></del>		· <del></del> -				
9.	L.	INER RECORD			30.	TUBING	
9. SIZE	t TOP	INER RECORD BOTTOM	SACKS CEMENT	SCREEN	30.		RECORD
SIZE			SACKS CEMENT	SCREEN	<del>- </del>	TUBING DEPTH SE	RECORD
size N/A	ТОР	воттом	SACKS CEMENT	SCREEN	<del>- </del>		RECORD
SIZE  N/A  I. Perforation Record (Inc.)	TOP	BOTTOM number)			SIZE	DEPTH SE	RECORD T PACKER SET
N/A  N/A  Perforation Record (Integral 2001)  N/A	terval, size and	BOTTOM number)			SIZE	DEPTH SE	RECORD T PACKER SET T SQUEEZE, ETC.
SIZE  N/A  1. Perforation Record (Inc.)	terval, size and	BOTTOM number)	es per ft.	32. AC	SIZE  CID, SHOT, FRACTUTERVAL	DEPTH SE  JRE, CEMEN  AMOUNT AND	RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED
N/A  N/A  Perforation Record (Integral 2001)  N/A	terval, size and	BOTTOM number)		32. AC DEPTH IN A: #1 1420	SIZE  CID, SHOT, FRACTUTERVAL  '-1240' 25	DEPTH SE  JRE, CEMEN  AMOUNT AND  SX. & fil	RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED
N/A  N/A  Perforation Record (Integral 2001)  N/A	terval, size and	BOTTOM number)	es per ft.	32. AC DEPTH IN A: #1 1420 #2 220'	SIZE  CID, SHOT, FRACTUTERVAL  '-1240' 25  to surface	JRE, CEMENTAMOUNT AND SX. & fill 30 Sx.	RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED
N/A  N/A  Perforation Record (Integral 2001)  N/A	terval, size and	BOTTOM number)	es per ft.	32. AC DEPTH IN A: #1 1420	SIZE  CID, SHOT, FRACTUTERVAL  '-1240' 25  to surface	DEPTH SE  JRE, CEMEN  AMOUNT AND  SX. & fil	RECORD T PACKER SET T SQUEEZE, ETC.
N/A  N/A  Perforation Record (Integral 200) Zone #1 1841 Zone #2 1285	terval, size and '-1862' • 4	number) 12" @2 shot	rs per ft.	32. AC DEPTH IN A: #1 1420 #2 220' #3 to C	SIZE  CID, SHOT, FRACTUTERVAL  '-1240' 25  to surface ellar 10	JRE, CEMENTAMOUNT AND SX. & fill 30 Sx.	RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED
N/A  1. Perforation Record (Integral Property of Section 1984)  Zone #1 1841  Zone #2 1285	terval, size and '-1862' • 4	number) 12" @2 shot	s per ft. " P&	32. AC DEPTH IN A: #1 1420 #2 220' #3 to C	SIZE  CID, SHOT, FRACTUTERVAL  '-1240' 25  to surface ellar 10	JRE, CEMENTAMOUNT AND SX. & fill 30 SX.	RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED 1 int.w/8.9# Dlg.mm
N/A  N/A  Perforation Record (Integral 200) Zone #1 1841 Zone #2 1285	terval, size and '-1862' • 4	number) 12" @2 shot	rs per ft.	32. AC DEPTH IN A: #1 1420 #2 220' #3 to C	SIZE  CID, SHOT, FRACTUTERVAL  '-1240' 25  to surface ellar 10	JRE, CEMENTAMOUNT AND SX. & fill 30 SX.	RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED
N/A  N/A  Perforation Record (Int. Zone #1 1841) Zone #2 1285)   Ite First Production P&A	terval, size and '-1862' • 4	number) 12" @2 shot	rs per ft.	32. AC DEPTH IN A: #1 1420 #2 220' #3 to C	SIZE  CID, SHOT, FRACTUTERVAL  '-1240' 25  to surface ellar 10	JRE, CEMENTAMOUNT AND SX. & fill 30 SX.	RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED 1 int.w/8.9# Dlg.m
N/A  1. Perforation Record (Integral 200) 2. Zone #1 1841 2. Zone #2 1285  3. Reference P&A attention P&A attention Record (Integral 200) 3. Reference P&A attention Record (Integral 200) 4. Reference P&A attention Record (Integral 20	terval, size and 1-1862 · .4	number) 12" @2 shot	PROD wing, gas lift, pump	32. AC  DEPTH IN  A: #1 1420  #2 220'  #3 to c  UCTION  ing — Size and to	SIZE  CID, SHOT, FRACTUTERVAL  '-1240' 25  to surface ellar 10  ype pump)  Gas - MCF	JRE, CEMENTAMOUNT AND SX. & fill 30 SX. SX. Well S	RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED 1 int.w/8.9# Dlg.m
N/A  1. Perforation Record (Integral 200) 2. Zone #1 1841 2. Zone #2 1285  3. Reference P&A attention P&A attention Record (Integral 200) 3. Reference P&A attention Record (Integral 200) 4. Reference P&A attention Record (Integral 20	rop  terval, size and -1862' • 4'-1400'  Productions Tested  dasing Pressure	number) 12" @2 Shot  Choke Size  Calculated 2-Hour Rate	PROD Prod'n. For Test Period	32. AC  DEPTH IN  #1 1420  #2 220'  #3 to c  UCTION  ing — Size and to  Oil — Bbl.	SIZE  CID, SHOT, FRACTUTERVAL  '-1240' 25  to surface ellar 10  ype pump)  Gas - MCF	JRE, CEMENTAMOUNT AND SX. & fill 30 SX.  SX.  Well S  Water - Bbi.	RECORD T PACKER SET  T SQUEEZE, ETC. D KIND MATERIAL USED 1 int.w/8.9# Dlg.mm  Gravity - API (Corr.)
N/A  1. Perforation Record (Integral 200) 2. Zone #1 1841  Zone #2 1285  3. Reference P&A  ate of Test How Down Tubing Press.	rop  terval, size and -1862' • 4'-1400'  Productions Tested  dasing Pressure	number) 12" @2 Shot  Choke Size  Calculated 2-Hour Rate	PROD Prod'n. For Test Period	32. AC  DEPTH IN  #1 1420  #2 220'  #3 to c  UCTION  ing — Size and to  Oil — Bbl.	SIZE  CID, SHOT, FRACTUTERVAL  '-1240' 25  to surface ellar 10  ype pump)  Gas - MCF	JRE, CEMENTAMOUNT AND SX. & fill 30 SX. SX. Well S	RECORD T PACKER SET  T SQUEEZE, ETC. D KIND MATERIAL USED 1 int.w/8.9# Dlg.mm  Gravity - API (Corr.)
N/A  I. Perforation Record (Integral Land Land Land Land Land Land Land Land	rop  terval, size and -1862' • 4'-1400'  Productions Tested  dasing Pressure	number) 12" @2 Shot  Choke Size  Calculated 2-Hour Rate	PROD Prod'n. For Test Period	32. AC  DEPTH IN  #1 1420  #2 220'  #3 to c  UCTION  ing — Size and to  Oil — Bbl.	SIZE  CID, SHOT, FRACTUTERVAL  '-1240' 25  to surface ellar 10  ype pump)  Gas - MCF	JRE, CEMENTAMOUNT AND SX. & fill 30 SX.  SX.  Well S  Water - Bbi.	RECORD T PACKER SET  T SQUEEZE, ETC. D KIND MATERIAL USED 1 int.w/8.9# Dlg.mm  Gas—Oil Ratio  Gas—Oil Ratio  Oil Gravity — API (Corr.)

TITLE Petroleum Engineer

DATE \_\_\_5/5/80

SIGNED -