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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION						Form C-101 Revised 1-1-65		
SANTA FE		API #30.061-20012						5A. Indicate Type of Lease		
FILE			,,,,		-		STATE	FEE X		
u.s.g.s.						.5	. State Oil &	Gas Lease No.		
LAND OFFICE	4-4									
OPERATOR	1.1						TITITI	THIIIIIII		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										
	N FUR PE	RMIT TO L	JRILL, DELI EN,	OK I EGO BAG			. Unit Agree	ment Name		
a. Type of Work										
b. Type of Well	DRILL X DEEPEN PLUG BACK							8. Farm or Lease Name		
1	OTHER ZONE MULTIPLE ZONE						NZ			
OIL X GAS WELL 2. Name of Operator	отн	ER		2000		,	. Well No.			
REESE AND JONE	5						1			
3. Address of Operator								10. Field and Pool, or Wildcat		
20 First Plaza	Suite	402. Alb	ougueraue. NM	87102			Wildcat			
4. Location of Well	, <u>Juliu</u> M	100	ATED660	FEET FROM THE	South_	LINE		VIIIIIIIIIII		
UNIT LETT	.n			- 						
AND 660 FEET FROM	THE Wes	t LINE	of sec.	TWP. 6N R	E. 3W	имем	12. County	<i>m######</i>		
		IIIIIII				/////				
		(//////		111111111	77777	<i>HHH</i>	Valencia	HHHHH		
	TTTT	IIIII.								
		([[[[]				. Formation	111111	20. Rotary or C.T.		
		IIIIII		19. Proposed Dept	1					
				3500	<u>Pe</u>	<u>nnsylva</u>	nian	Rotary Date Work will start		
21. Elevations (Show whether DI	, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Conf	tractor		1			
6245 Ungraded	ground	Blanke	<u>et l</u>				l Janua	ary 1, 1980		
23.		p	ROPOSED CASING AN	ID CEMENT PROG	RAM					
						SACKS OF	CEMENT	EST. TOP		
SIZE OF HOLE	SIZE OF CASING				SETTING DEPTH		CHILITI	Cmt. circ.		
10 3/4		5/8	32		200 500 TD			2400		
7 7/8	5 1/2		14	3500 10	3500 TD			2-100		
	1		•							
Plan to spud l with sufficier or depth suffi If production 200 sxs, perfo string.	t cement cient to is indic orate and	t to circ o test t cated, w d stimula	culate to suri he Pennsylvani ill run 5 l/2º ate if require	race. Drill ian formation casing to ed. Will ru	on and total un 23/	run app depth, '8" tubi	ropriat cement on ng for	e logs. with		
10" Schaffer I during all dr	Oouble G	ate Hydr peration	aulic BOP test	ted to 3000	psi wi	II FOR C	on well ্নৃত			
					N MINE	NTERVALI	e Historia (1881)	3-5-80		
i .	-	والمتعدد والمستور المدانية	COLI	ENT BURELLAND	TCOT	T AIC		3-5-80		
•		4.	I THEN MEEX	TEAST TEA		112	1811 (-51-5-1)	الأزور ويستندون كالمردد بتليثوري		
	2.		4 TA "AM			ĺ	NATEOR S			
IN ABOVE SPACE DESCRIBE I	PROPOSED F	ROGRAM: IF	PROPOSÁL IS TO DEEPE	N OR PLUG BACK, GIV	/E DATA ON	PRESENT PR	DDUCTIVE ZON	E AND PROPOSED NEW PRODU		
I hereby certify that the informa	tion above is	true and con	plete to the best of my	knowledge and be	lief.					
MI.		_				_	Date Moss	ember 27 1979		
Signed ///	(1) [1]	E _	_ Tule Morris	B. Jones, E	ngınee		Date NOV	ember 27, 1979		
(This space for	r State lise 1									
(Ints space)		J.		and the second of the	ezez ye Willia			در ز		
1 Carl	Willer	4	TITLE *****	فالمنافأ وأوليها ياروران	<u> </u>		DATE	2-6-79		
APEROVED BY		1 —								

OIL CONSERVATION COMMISSION TO BE NOTIFIED WITHIN 24 HOURS OF BEGINNING OPERATIONS

All distances must be from the outer boundaries of the Section. Well No. Leuse Operator NZ REESE AND JONES Section Township Range County Unit Letter 3 West Valencia 6 North M Actual Footage Location of Well: feet from the south 660 line and Dedicated Acreages Ground Level Elev. Producing Formation Pool 6245 40.00 Acres Wildcat Pennsvlvanian 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ._ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Engineer Company Reese and Jones November 27, 1979 Sec. R. 3 W. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed <u>November 24, 1979</u> Registered Protessional Engineer N.M. L.S. # 2031

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