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NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-061-20013

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name NZ	
2. Name of Operator REESE AND JONES		9. Well No. 2	
3. Address of Operator 20 First Plaza, Suite 402, Albuquerque, NM 87102		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 15 TWP. 6N RGE. 3W NMPM		12. County Valencia	
19. Proposed Depth 3500		19A. Formation Pennsylvanian	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 6186 Ungraded ground	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor	22. Approx. Date Work will start February 1, 1980

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 3/4	8 5/8	32	200	100	Cmt. circ.
7 7/8	5 1/2	14	3500 TD	200	2400

Quad 52

Plan to spud 10 3/4" hole and drill to 215 feet and set 200 feet of 8 5/8" casing with sufficient cement to circulate to surface. Drill 7 7/8" hole to 3500 feet or depth sufficient to test the Pennsylvanian formation and run appropriate logs. If production is indicated, will run 5 1/2" casing to total depth, cement with 200 sxs, perforate and stimulate if required. Will run 2 3/8" tubing for production string.

± 24 mi. W. of Los Lunas

10" Double Gate Hydraulic Schaffer BOP tested to 3000 psi will be on well during all drilling operations.

COLLECT AND SACK SAMPLES FOR
NEW MEXICO OIL CONSERVATION COMMISSION
AT AT LEAST TEN FOOT INTERVALS

90
3-5-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Morris B. Jones Title Morris B. Jones, Engineer Date November 26, 1979
(This space for State Use)

APPROVED BY Carl Neugay TITLE Assistant Engineer DATE 12-6-79

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS