u approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

(hing a sa)

 $AP\bar{L}^{*}30-061-20014$ 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY						NM 11728
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TEIBE NAME
1a. TYPE OF WORK						
DRILL M DEEPEN D PLUG BACK						7. UNIT AGREEMENT NAME
b. Type of well  OIL TY GAS Wildcat SINGLE MULTIPLE						S. FARM OR LEASE NAME
WELL X WELL OTHER WIIGCAT ZONE ZONE						
2. NAME OF OPERATOR						9. WELL NO.
REESE AND JONES  3. ADDRESS OF OPERATOR						2
						10. FIELD AND POOL, OR WILDCAT
20 First Plaza, Suite 402, Albuquerque, NM 87102  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Wildcat
At surface 660 FNL & 2310 FWL Unit C						11. SEC., T., R., M., OR BLK.
						AND SURVEY OR AREA
At proposed prod. zone SAME						22-6N-3W-NMPM
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						12. COUNTY OR PARISH 13. STATE
27 miles west of Los Lunas, N.M.						Valencia NM
16. DISTANCE FROM PROPO	SED*		16. NO	O. OF ACRES IN LEASE		DF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE I	660		1880		40.00	
(Also to nearest drlg 18. DISTANCE FROM PROP	860 -	19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE 3500						Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*
5956 ungraded ground						January 15, 1980
23.				CEMENTING PROGR	AM .	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	1	QUANTITY OF CEMENT
10 3/4	8 5/8	32		200	Cmt, to circulate to surface	
7 7/8	5 1/2	14		3500 TD	200	The state of the s
7 770						
					1	
Plan to spud	10 3/4" hole ar	nd drill to	215	feet and set 2	00 feet	t of 8 5/8" casing
with sufficie	ent cement to ci	irculate to	suri	face. Drill 7	7/8" ho	ole to 3500 feet 🖘 🦫
or depth suff	icient to test	the Pennsy	lvan	ian formation a	ind run	appropriate logs.
If production	is indicated.	will run 5	1/24	casing to tot	al depi	th, cement with
200 sxs, perf	orate and stimu	ılate if re	quire	ed. Will run 2	2 3/8"	tubing for production
string.						Quad 52
	Double Gate Hyd		t es t	ted to 3000 psi	WILL	be on well gu
during all drilling operations.						FIVE
					. •	- 6 1070
					0	03 1979
						nunur <b>y</b>
	PROPOSED PROGRAM: If	proposal is to dee	nen or I	olng back, give data on I	resent prod	OCICAL SURVEY
zone. If proposal is to	drill or deepen direction;	My, give pertinen	t data (	on subsurface locations a	nd measure	d and true wertical depths. Give blowou
preventer program, if an	y.	<i>[</i>		·	· · · · · ·	· · · · · · · · · · · · · · · · · · ·
24.	•	4				No. 27 10
SIGNED	in a	222	TLE M	orris B. Jones,	Engin	eer DATE November 27, 19
(This space for Fede	ral or State office use)					
		99 EV EV				
PERMIT NO.	1 7 7 3 H	<u> </u>		APPROVAL DATE		
-						DATE
CONDITIONS OF APPROV	1,1,2,1,2,2,3	£ i i e	TLE			The second secon
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OIL CONSERVATION DIVISION