		Budget Bureau No. 42-R1425.			
UNITED STATE	S (Other instruction of the structure of				
DEPARTMENT OF THE I	5. LEASE DESIGNATION AND SEBIAL NO.				
GEOLOGICAL SURV	NM 11728				
APPLICATION FOR PERMIT TO DRILL,					
a. TYPE OF WORK DRILL DEEPEN	CK 7. UNIT AGREEMENT NAME				
b. TYPE OF WELL OIL WELL WELL OTHER Wildcat	LE S. FARM OR LEASE NAME				
REESE AND JONES		NZ 9. WELL NO.			
ADDRESS OF OPERATOR	3				
20 First Plaza, Suite 402, Albuquerque LOCATION OF WELL (Report location clearly and in accordance with	10. FIELD AND POOL, OR WILDCAT				
At surface 660 FNL & 2310 FWL	Wildcat				
	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zone SAME		22-6N-3W-NMPM			
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POR	12. COUNTY OR PARISH 13. STATE				
27 miles west of Los Lunas, N.M.	Valencia NM				
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	TO THIS WELL				
(Also to nearest drig, unit line, if any) 660 ³ 8. DISTANCE FROM PROPOSED LOCATION*	1880	20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE	3500	Rotary			
L ELEVATIONS (Show whether DF, RT, GR, etc.)	1	22. APPROX. DATE WORK WILL START*			
5956 ungraded grou	ind	January 15, 1980			
PROPOSED CASI	ING AND CEMENTING PROGR.	AM			
SIZE OF HOLE SIZE OF CASING WEIGHT PER	E OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH				
10 3/4 8 5/8 32	200	<u>Cmt. to circulate to surface</u>			
7 7/8 5 1/2 14	3500 TD	200 sxs			
or depth sufficient to test the Pennsy If production is indicated, will run 2 200 sxs, perforate and stimulate if re string. 10" Schaffer Double Gate Hydraulic BON during all drilling operations.	5 l/2 ⁴⁴ casing to tot equired. Will run 2	al depth, cement with 3/8" tubing for production will be on well EIVE			
C 0 3 1979					
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to de one. If proposal is to drill or deepen directionally, give pertine reventer program, if any.					
SIGNED For Padaral or State office (19)	TTLE Morris B. Jones,	Engineer DATE November 27, 1979			
(This space for Federal or State office yee)					
PERMITNO.	APPROVAL DATE				
CONDITIONS OF APPROVAL, IN DEC 11973	() 	DATE			
OIL CONSERVATION DIVIS	h sh ∠ sh				
	ructions On Reverse Side				

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Effective 1-1-65

Operator REESE AND JONES Unit Letter Section Township			Lense	NZ		Weli No,	
						<u> </u>	
C	22	6 North	3 Wes		encia		
	Location of Well;						
660	feet from the	north lin	e and 2310	feet from the	west	line	
Gound Level Eli		Formation	2001			ated Acreages	
5956	956 Pennsylvanian		Wild	Wildcat		40.00 Acres	
1. Outline	the acreage dec	licated to the subje	ct well by colored p	encil or hachure	e marks on the pla	t below.	
2. If more	-	is dedicated to the	•				
	communitizatio	of different ownershi n, unitization, force- If answer is "yes," ty	pooling, etc?		interests of all c	wners been consoli-	
If answe this form	er is "uo," list (n if necessary.).	he owners and tract	descriptions which h	ave actually be			
forced-p sion.	ooling, or otherw	ise) or until a non-sta	ındard unit, eliminati	ng such interes	ts, has been appro	oved by the Commis-	
	2310'	-099 -090			I hereby certify	TIFICATION that the information con- true and complete to the ledge and bolist	
					Morris B. Position Engineer Company Reese and Date	Jones	
		Sec. 22	. 1	,	November	27, 1979	
					1		
		T. 6 N. R.3 W.	CALRED L	AND SUPLE	shown on this pl notes of actual under my superv	that the well location at was plotted from field surveys made by me or ision, and that the same rect to the best of my elief.	
			E 1 21 9	AND SUPPLIED	shown on this pl notes of actual under my superv is true and cor	at was plotted from field surveys made by me or isian, and that the same rect to the best of my elief. 24, 1979 Monal Engineer	
		R.3 V. E I V	E CONTRACTOR)31)) (1)	shown on this pl notes of actual under my superv is true and con knowledge and b Dato Surveyed November Registered Protest	at was plotted from field surveys made by me or isian, and that the same rect to the best of my elief. 24, 1979 Monal Engineer yor	



SCALE : 1" = 20"



MORRIS B. JONES

CONSULTING PETROLEUM ENGINEER 1223 BANK OF NEW MEXICO BLDG. ALBUQUERQUE, NEW MEXICO 87102

November 27, 1979

Mr. Carl A. Barrick, Acting District Engineer U. S. Geologic Survey Box 1809 Durango, Colorado 81301

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LC 03 1979

BOGICAL SURVEY

RE: Development Plan for Surface Use, NTL-6, Reese and Jones, NZ #3, Unit C, Section 22, T 6N, R 3W, NMPM, Valencia County, New Mexico, NM-11728.

Dear Mr. Barrick:

With reference to the enclosed application for Permit to Drill by Reese and Jones on the above referenced well, the following Development Plan for Surface Use is being furnished you in compliance with the 13 Point Program required by the U. S. Geologic Survey:

- Enclosed is a photostatic excerpt from a U.S.G.S. topographic map showing the existing roads with a three mile radius of the proposed well location and the exit road from New Mexico Highway 6.
- A short access road will be constructed from the existing road in Section 15 to the well location as shown on the enclosed map. Road construction will be kept to a minimum (approximately one-half mile).
- 3. No welk have been drilled within a one mile radius of the well location.
- 4. The information on lateral roads is included in Items 1 and 2 and are shown on the enclosed map.
- 5. If production is encountered, tank battery will be set at the well site.
- 6. Water supply will be in Rio Puerco, approximately ten miles northeast of the well site.
- 7. All waste will be placed in reserve pit as shown on the attached rig layout, allowed to dry, and be buried.

Mr. Carl A. Barrick Page No.2

- 8. There well be no camps nor will any airstrips be constructed with the proposed well location.
- 9. Rig layout sketch is attached hereto. The general topography in the immediate area of the well location is sloping to the southeast. The drilling pad will be compacted with a bulldozer.
- Surface will be restored as required by the Bureau of Land Management.
- 11. Surface is the Abo formation with sparse grazing and vegetation.
- 12. The operator's field representative who is responsible for assuring compliance with the approved surface use and operation plan is:

Morris B. Jones 1223 Bank of New Mexico Building Albuquerque, New Mexico 87102

Phone: 505-247-8393

13. I certify that I or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Reese and Jones and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Jones, Enø

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Enclosures