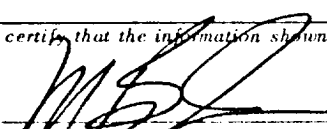


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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A						8. Farm or Lease Name Penteco-Trinity	
2. Name of Operator BRANA CORPORATION						9. Well No. 2	
3. Address of Operator 1223 First Interstate Bldg, 320 Gold Ave. SW, Albuquerque, NM 87102						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well							
UNIT LETTER G LOCATED 1670 FEET FROM THE North LINE AND 1960 FEET FROM						12. County Valencia	
THE East LINE OR SEC. 19 TWP. 6N RGE. 2W NMPM							
15. Date Spudded 1-4-85	16. Date T.D. Reached 3-10-85	17. Date Compl. (Ready to Prod.) P&A	18. Elevations (DF, RKB, RT, GR, etc.) 5570 grnd.	19. Elev. Casinghead			
20. Total Depth 2840	21. Plug Back T.D. P&A	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools 0 to 2840			
24. Producing Interval(s), of this completion — Top, Bottom, Name P&A 7-9-85						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Litho Dens, Neutron & Cyberlook. GR, CCL and Bond.						27. Was Well Cored No.	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7	23	223	9 7/8"	100 sxs (A)-Circulated		None	
4 1/2	9.5	899	6 1/4	400 sxs (A)-Circulated		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4 1/2" csg. 705'- 714'w2SPF(18 holes, .43")				DEPTH INTERVAL			
No production				AMOUNT AND KIND MATERIAL USED			
532'- 538'w 2SPF(12holes, .43")							
No production							
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 			TITLE Morris B. Jones, Engineer			DATE 10-10-85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	San Andres				
210	450	240	Glorietta				
450	1222	772	Los Vallos				
1222	1940	718	Los Vallos Quartzite				
1940	2060	120	Abo				
2060	2142	82	Fault Plane				
2142	2840TD	698	Los Vallos quartzite (repeat section)				



J.C. WELL SERVICE

P.O. BOX 51
FARMINGTON, NEW MEXICO 87401

DAILY JOB TICKET

Morris

Ques

NO

2631

TO: PENTSCO CORP.

DATE 7-8-85

WELL NO. 2

LOCATION TRINITY

Rigged up - Red Tubing - Hauled water - Run 7.5 cu ft
plug across feet. Pull 1 tubing Run 15 cu ft plug in top
of 4 1/2" csg - TIRE UNIT dnl - loaded up moved to fm

1320 - 2200

Pig & Cased	8.5 hrs	-	760.75
Hyd Tdg's	1.5 hr	-	94.85
Pump Truck	8.5 hrs	-	125.00
CEMENT Equip	1.5 hr	-	250.00
LEAK class "A"	8.5 hrs	-	127.50
HANDLE 15 SIC	1.5 hrs	-	22.50
			<u>1680.60</u>

HOURS: 8.5

11/6/85

AUTHORIZED BY