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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BRANA CORPORATION		8. Farm or Lease Name Penteco-Trinity
3. Address of Operator 1223 First Interstate Bldg, 320 Gold Av. SW, Albuquerque, NM 87102		9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> , <u>1670</u> FEET FROM THE <u>North</u> LINE AND <u>1960</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>6N</u> RANGE <u>2W</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5572 Csg. hd		12. County Valencia

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well History</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-14-85, moved on completion rig. Tested 4 1/2" casing with 1050 psi for 30 minutes, no pressure drop. Perforated from 705' to 714' with 2 SPF(9' with 18 holes). Acidized formation with a total of 1150 gals of 15% HCL. Swabbed formation dry. Spotted 6 sxs of Class A cement from 670' to 736'. Pulled out of hole with tubing and set Baker CI bridge plug @ 600'. Perforate Zone #2 from 532' to 538' @ 2 SPF(6' with 12 holes). Treated zone with 2500 gals of 15% HCL clean-up acid. Treated @ 1000 psig. Swabbed back all load, and formation made small amount of water under heavy swabbing. Pulled tubing out of hole, loaded hole with water, put cap on well and moved off rig on 5-28-85.

PBTD 600'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Morris B. Jones, Engineer</u>	DATE <u>6-3-85</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>6/17/85</u>
CONDITIONS OF APPROVAL, IF ANY:		