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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		Penteco-Trinity	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> P&A		9. Well No.	
2. Name of Operator		1-X	
BRANA CORPORATION		10. Field and Pool, or Wildcat	
3. Address of Operator		Wildcat	
1223 First Interstate Bldg, 320 Gold Ave. SW, Albuquerque, NM 87102			
4. Location of Well			
UNIT LETTER <u>G</u> LOCATED <u>2490</u> FEET FROM THE <u>North</u> LINE AND <u>2330</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>6N</u> RGE. <u>2W</u> NMPM		Valencia	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
12-28-84	1-3-85	P&A	5572 Grnd.
19. Elev. Casinghead			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
407	P&A		Rotary Tools
			Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
P&A			No
26. Type Electric and Other Logs Run			27. Was Well Cored
NONE			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	32	336	12 1/4"
		CEMENTING RECORD	
		105Sxs Class A + 6 1/2 yds	
		of redimix-Circulated	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
Plug #1 260 to 407TD 50sxs			
P&A 8-31-85 Plug #2 Top of 8 5/8 5 sxs			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Morris B. Jones</u> TITLE <u>Morris B. Jones, Engineer</u> DATE <u>10-10-85</u>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	407TD	407	Permian				



J.C. WELL SERVICE

P.O. BOX 51  
FARMINGTON, NEW MEXICO 87401

DAILY JOB TICKET

219

2777

TO: BRAND CORP. / PENTECO CORP.

DATE 8/31/85

WELL NO. 1-X

LOCATION PENTECO-TRINITY

Rigged up - Run 407' Tubing - Healed Water -  
Mixed 9.2" Gel Loaded hole - #1 Spotted 50SK plug  
260'-407' - pulled Tubing spotted 5SK plug in Top  
Rigged dn - mixed fm - Welder erect dry hole MK  
1330 - 2200

Rig & CREW	6 hrs -	537.00
TRAVEL	1.5 hrs -	29.00
Pump TRUCK	6 hrs -	300.00
CEMENT Equip	1 Job -	250.00
55SK CEMENT	8.50 -	467.50
55SK Handle	1.50 -	80.50
Welder	Total Job -	169.95
		<u>1835.95</u>

HOURS: 1.5

MORRIS JONES

AUTHORIZED BY