•					<i>,</i>			
NO. OF COPHER RECEIVED			DVATION COMME	10.1				
SANTAFE		NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised 1-1-65			
FILE 2					5A. Indicat STATE	e Type of Leuse		
LAND OFFICE						6 Gus Leuse No.		
OPERATOR		APT	#30-061-5	20019	inni	mmmm		
	N FOR PERMIT TO	DRILL, DEEPEN,			//////			
la, Type of Work		· _			7. Unit Agr	eement Name		
b. Type of Well DRILL X		DEEPEN	ΡΕι	IG BACK	B. Farm or L	_ease Name		
OIL X GAS WELL 2. Name of Operator	OTHER		SINGLE	ZONE		co-Trinity		
BRANA CORPORATI	ON				9, Well No.			
3. Address of Operator	10. Field and Pool, or Wildcat							
1223 First Interstate Bldg, 320 Gold Ave.SW, Albuq, NM 87102					Wildcat			
	LOCATED C LOCATED FEET FROM THE NOTTH LIN							
AND 2330 FEFT FROM	THE East LI	NE OF SEC. 19 T	WP. 6N RGE.	2W NMPM	12. County	MHHHH		
					Valenci	ia ())))))))		
iittiittittittitti					IIIII	MMMM		
			9. Proposed Depth	19A. Formation		20. Hotary or C.T.		
21. Elevations (Show whether DF,			3000	Pennsylv	anian	Rotary		
5572 Grnd.	Blan	1	11B. Drilling Contracto Salazar Bro			Dute Work will start		
23.		PROPOSED CASING AND		5. 0111111	yDec	. 20, 1904		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT						
12 1/4	8 5/8	32	400			EST. TOP to circ.		
6 3/4	4 1/2	11	3000	200		1500'		
	<b>1</b>							
Plan to spud 12; cement to circu	t hole and dr	to 405' and e. Drill 6 3/4	set 400' of 8 Thole to 3000	3 5/8" cas	ing with	sufficient		
the Pennsylvania	an formation ar	nd run appropria	ate logs, Zor	nes of sig	nificant	interest		
will be tested be run to total	by D.S.T. when	penetrated.	f production	is indicat	ed. 4 <u>1</u> 1	casing will		
			_		-			
Double Gate Hydroperations.	raulic BOP test	ted to 3000 psi	will be on we	ell during	all dri	lling		
			X D			O DAYS		
APPROVAL VALID FOR 90 DAYS PERMIT EXPIRES 6-19-85								
			-	UNLESS DR	ILLING UN	DERWAY		
ABOVE SEACE DESCRIPTION	DOSED DUACE IN T			•·· ••• -				
VE ZONE, CIVE BLONGUT PREVENTE	PROGRAZATT INY.	PROPOSAL 15 TO DEEPEN OF		UN PRESENT PRO	OUCTIVE ZONE	AND PROPOSED NEW PRODUC-		
hereby centry that the information	t=6	plete to the best of my kn						
ened	<u></u>	<u>Tule_Morris B.</u>	Jones, Engine	er ı	her <u>12-2</u>	7-84		
Chin spice for S	inte (ge)			•				
PPROVED HY Soy Eb	Kuson	DISTRIC	T SUPERVIS	OR .	ATE 3-1	8-85		
OUDITIONS OF APPROVAL IF	ANY: USL MAL	st be appr	oved prid	or to a	ssion	mentor		
	allowab			,				
	u 110 Wab	ie						
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## NEL LOCATION AND ACREAGE DEDICATION PLAT

Porm C -102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

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Operator		edse	or the Section.	Well No.
BRANA CORPORATION	Penteco-Tri	nity	1-X	
Unit Letter Section	Township 6North	Range 2 West	County Valencia	
G 19 Actual Footage Location of Well:			Varencia	······
2490 feet from the	North line and 2	2330 <b>'</b> r	eet from the East	line
Ground Lyvel Ellov. Froducing F		∞ı Wildcat		Dedicated Acreage:
<u>5572</u> Penns		40.00 Acres		
<ol> <li>Outline the acreage dedic</li> <li>If more than one lease i interest and royalty).</li> </ol>	s dedicated to the well,	outline each and io	lentify the ownership	thereof (both as to working
If answer is "no," list the this form if necessary.) No allowable will be assig	unitization, force-pooling answer is "yes," type of c e owners and tract descrip gned to the well until all ir	. etc? consolidation otions which have a nterests have been	actually been consolid consolidated (by con	lated. (Use reverse side of munitization, unitization, a approved by the Commis-
		301	toined ha best of p Morri Position Engin Company	Corporation
 	SECTION 19 T 6 N, R 2 W, N.M.P.M.		shown on notes of under my is true of	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
			and/or 1.and -	Professional Engineer 1 Surveyor
10 00 100 100 1000 1000			500 0	NO.

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