

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator BRANA CORPORATION		8. Farm or Lease Name Penteco Trinity	
3. Address of Operator 1223 First Interstate Bldg, 320 Gold Ave. SW, Albuquerque, NM87102		9. Well No. 3	
4. Location of Well UNIT LETTER <u>G</u> , <u>1595</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>6N</u> RANGE <u>2W</u> NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 5586 csg. head		12. County Valencia	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well history</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on Completion rig on 5-29-85 and tested 4 1/2" casing with 1000 psig for 35 minutes, no pressure drop. Perforate from 474' to 486' with 2 SPF(12' with 24 holes). Acidized with 1000 gals of 15% Hcl acid, treated @ 6000 psi. Swabbed back approximately 1/2 of load. Well swabbed dry. Filled hole with water and left 2 3/8" tubing set @ 498'. Shut in well and released rig on 5-31-85.

PBTD 975'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Morris B. Jones</u>	TITLE <u>Morris B. Jones, Engineer</u>	DATE <u>June 3, 1985</u>
APPROVED BY <u>JOR</u>	TITLE <u>JOR</u>	DATE <u>6/17/85</u>
CONDITIONS OF APPROVAL, IF ANY:		