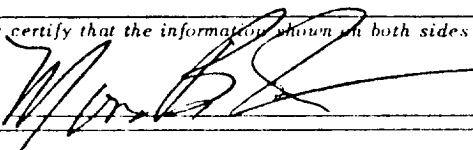


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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P&A						8. Farm or Lease Name Penteco	
2. Name of Operator BRANA CORPORATION						9. Well No. 4	
3. Address of Operator 1223 First Interstate Bldg, 320 Gold Ave. SW, Albuq, NM 87102						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well						12. County Valencia	
UNIT LETTER E LOCATED 2600 FEET FROM THE North LINE AND 1230 FEET FROM THE West LINE OF SEC. 19 TWP. 6N RGE. 2W NMPM							
15. Date Spudded 7-10-85		16. Date T.D. Reached 7-25-85		17. Date Compl. (Ready to Prod.) P&A 8-30-85		18. Elevations (DF, RKB, RT, GR, etc.) 5986 Grnd.	
20. Total Depth 2357		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 to 2357	
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Litho-Den, CompDen, Dual Ind, Strato-Dipmeter						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24	610	12 1/4"	300sxs (A) + 50sxs (A)		None	
				Cement circulated			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) NONE				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE Morris B. Jones, Engineer		DATE 10-10-85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>87</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	87	87	Lava Cap				
87	1850	1763	Penn.				
1850	2357	507	Los Vallos (Permian) Fault.				

**J.C. WELL SERVICE**P.O. BOX 51
FARMINGTON, NEW MEXICO 87401

DAILY JOB TICKET

112

2775

TO: BRANA CORP. / PENTECO CORP.DATE 8-30-85WELL NO. 4LOCATION PENTECO

MOVED FM Farmington TO Location - Hauled Water &
CEMENT - Rigged up - Hauled Tubing - Rod Tubing TO
1790' MIXED 9.2" GEL Loaded Hole - #1 Spotted 355X
plug 1720-90 - pulled Tubing TO 645' #2 Spotted 35.5X
plug 575-645 Displace GEL - #3 Spotted 105K plug in Top
Rigged in MOVED OFF location Welder erect Dry hole MK

0600 - 1250

Rig & Crew	12.5 hr -	1118.75
Travel	1 hr -	58.00
High Tongs	1 day -	94.45
PUMP TRUCK	12.5 hrs -	625.00
CEMENT EQUIP	1 Job -	250.00
60SK CEMENT	8.50 EA -	510.00
60SK Handle	1.57 EA -	90.00
Subsistence 4 men	40 EA -	160.00

HOURS: 13.5MORRIS JONES2906.7
AUTHORIZED BY 