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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P&A		8. Farm or Lease Name Penteco-Trinity	
2. Name of Operator New Mexico & Arizona Land Company.		9. Well No. 5	
3. Address of Operator 6100 Indian School, N.E. Suite 120 Albuquerque, N.M. 87110.		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>778</u> FEET FROM THE <u>South</u> LINE AND <u>1430</u> FEET FROM <u>East</u> THE LINE OF SEC. <u>35</u> TWP. <u>6N</u> RGE. <u>3 W</u> HMPM		11. County Valencia	
15. Date Spudded 3/29/86	16. Date T.D. Reached 5/19/86	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 5778 Ground
20. Total Depth 1650	21. Plug Back T.D. P&A	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1650 Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
26. Type Electric and Other Logs Run Induction - Neutron Gamma-Ray - Cement Bono Log			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
2 7/8"	4.5	1650	6"	Cement 125 SX.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) 1425 -1429 2 Shots per ft. No Production					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 1425-1429 AMOUNT AND KIND MATERIAL USED Acidize 500 gal. H.C.L.		

33. PRODUCTION							
Date First Production P.A.		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Art Krueger</i>	Dr1g. Supt.	DATE 5/12/87.