

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Avenue, Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-061-20023

5. Indicate Type of Lease

STATE ☐FEE ☒

State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

TWINING DRILLING CORPORATION

3. Address of Operator

332 White Oak Drive NE, Albuquerque, NM 87122

4. Well Location

Unit Letter **M** : **990** Feet From The **South** Line and **990** Feet From The **West** LineSection **33** Township **5N** Range **1E** NMPM County **Valencia**

10. Date Spudded

8/18/97

11. Date T.D. Reached

9/23/01

12. Date Compl. (Ready to Prod.)

13. Elevations (DF&amp; RKB, RT, GR, etc.)

5192' GL

14. Elev. Casinghead

5192'

15. Total Depth

7441'

16. Plug Back T.D.

6806'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Tertiary

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Hi Res Induction, Sonic (original well), CBL (re-entry)

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	1185'	12-1/4"	255 SX Lite & 155 SX Neat	
5-1/2"	17	6820'	7-7/8"	175SX (220.5 cf)	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

6732-46' - 20 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

6732-46'

AMOUNT AND KIND MATERIAL USED

2500 gal. Acid (3 jobs)

22680 gal. 70 Q-foam + 20/40 sand

28

## PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

*Nathan Twining*

Printed Name

NATHAN TWINING

Title

*President*Date *April 5, 02*