

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-061-20023	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 164187	
7. Lease Name or Unit Agreement Name:  NFT No. 1	
8. Well No. 1	
9. Pool name or Wildcat Wildcat	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KBM - 5204'	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Exploration	2. Name of Operator Twining Drilling Corporation
3. Address of Operator 5308 Del Vitto Ct. NE, Albuquerque, NM 87111	4. Well Location Unit Letter : 990 Feet From The South Line and 990 Feet From The West Line Section 33 Township 5N Range 1E NMPM Valencia County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) KBM - 5204'
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Temporary P&A <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was drilled to 7441' KDM. The well was logged with a D-IND, GR, SP, FDC/CNL log from T.D. to surface casing. A sonic log was run from T.D. to surface casing. Cement plugs were set at the following depths: plug #1 (7441'-7382') with 30 sks; plug #2 (6720'-6620') with 150 sks; plug #3 (1234'-1134') with 75 sks; plug #4 (93'-30') with 35 sks; 9 5/8 casing head and cellar left for re-entry.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan Twining TITLE President DATE September 10, 1997

TYPE OR PRINT NAME Nathan Twining TELEPHONE NO. 505-856-2238

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 9-25-97

CONDITIONS OF APPROVAL, IF ANY: