

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-061-20023
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. Oil & Gas Lease No. 164187
7. Lease Name or Unit Agreement Name
8. Well No. NFT No. 1
9. Pool name or Wildcat wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5192 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER Exploration

2. Name of Operator
Twining Drilling Corp.

3. Address of Operator
5308 Del Vitto Court NE, Albuquerque, NM 87111

4. Well Location
Unit Letter _____ : _____ Feet From The 990 fsl _____ Line and 990 _____ Feet From The FWL _____ Line

Section 33 Township 5N Range 1E NMPM Valencia County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5192 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS: <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spudded on 8/18/97 @ 21:00 Hrs. The well was drilled with 12 1/4" bit to 1186'. Surface casing consisting of 1185' of new 9 5/8 36#/ft 2T&C casing was run and cemented to surface. Cement slurry was 255 2&2 Lite @ 12.4 PPG & 155 2&2 neat @ 15.6 PPG had 28 BBLS of CMT returns. No top job required.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan A. Twining TITLE President DATE 8/22/97

TYPE OR PRINT NAME Nathan A. Twining TELEPHONE NO. 856-2238

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 9-25-97

CONDITIONS OF APPROVAL, IF ANY: