

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-061-20023
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: Re-Entry		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Twining Drilling Corporation (TDC)		6. State Oil & Gas Lease No.
3. Address of Operator 322 White Oak Drive, Albuquerque, NM 87122		7. Lease Name or Unit Agreement Name: NFT
4. Well Location Unit Letter M : 990 feet from the SOUTH line and 990 feet from the WEST line Section 33 Township 5N Range 1E NMPM VALENCIA County		8. Well No. #1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5192 GR		9. Pool name or Wildcat Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Cement Job <input checked="" type="checkbox"/>	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			

On March 3, 2002 completed cement job to plug perforation at 6700 ft. At 4:30pm start 50 SKS cement with cement retarder at 2 BPM at 2500 PSI with packer unset, wash pumps and lines; displaced with 20 BBL of water at 2 BPM and closed bypass on packer; displaced cement at 0.75 BPM at 22 BBL of water with 42 BBL total water behind cement and with 5.5 BBL cement in formation; pressure started at 1500 PSI and went to 3000 PSI. At 5:28PM hesitated pumping and at 5:45PM shutdown at 2800 PSI and finished job.

Pumped total 50SKS Class H Cement with retarded, Slurry wt. 15.6, Slurry Yield 1.18,
Water 5.2 GPS, Slurry Pumped 10.5 BBL, and Mix Water 6.2 BBL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Manager - Field Administration DATE March 10, 2002

Type or print name Dennis Gin Telephone No. 650-269-5727

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

CEMENT JOB DETAIL SHEET

P. O. BOX 302
FARMINGTON, NEW MEXICO 87499

CUSTOMER Twinning	DATE 7-7-02	F.R.#	SER. SUP. V.C.	TYPE JOB S.V.P.S.									
LEASE & WELL NAME - OCSG NET #1	LOCATION SEC 32-T5-R1W	COUNTY Saline	STATE MO.										
DRILLING CONTRACTOR RIG # Hance W/G	OPERATOR												
MATERIAL FURNISHED	TYPE OF PLUGS	LIST CSG HARDWARE	SQ MANI FOLD D N	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES								
	TOP BTM				SLURRY WEIGHT PPG	SLURRY YIELD FT³	WATER GPS	PUMP TIME HR MIN	Bbl SLURRY	Bbl MIX WATER			
50 - SAs w/ Hards					15.1	1.18	5.2		1.5	6.2			
					TOTAL								
Available Mix Water Bbl.		Available Displ. Fluid Bbl.		TOTAL									
HOLE			TBG-CSG-D.P.				TBG-CSG-D.P.				COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT	TYPE	DEPTH	SIZE	WGT	TYPE	DEPTH	SHOE	FLOAT	STAGE
			2 7/8				1 1/2	17					
LAST CASING				PKR-CMT RET-BR PL LINER			PERF DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT	
CAL DISPL VOL. Bbl.				CAL PSI	CAL MAX PSI	OP MAX	MAX TBG PSI		MAX CSG PSI		DISPL. FLUID		WATER SOURCE
TBG	CSG	CSG	TOTAL	BUMP PLUG	TO REV	SQ PSI	RATED	OP	RATED	OP	TYPE	WGT	
EXPLANATION: TROUBLE SETTING TOOL. RUNNING CSG., ETC., PRIOR TO CEMENTING.													
PRESSURE RATE DETAIL									EXPLANATION				
TIME HR: MIN:	PRESSURE - PSI		RATE BPM	Bbl FLUID PUMPED	FLUID TYPE	SAFETY MEETING CREW <input type="checkbox"/> CO REP <input type="checkbox"/>							
	PIPE	ANNULUS				TEST LINES PSI							
						CIRCULATING WELL RIG <input checked="" type="checkbox"/> WPS <input type="checkbox"/>							
						Test at 2 7/8 2500 WPS 16' 11"							
13:00	2500		3	3.5	H2O	Test Parker Did not hold							
						Noth w/ Parker							
15:35	2100		.75	10	H2O	Estimate @ 3 1/4 BPM @ 16' 2 1/2'							
16:30	500		2	10.5	Cement	Start cement setting							
						w/ Parker w/ set							
	500		2	20	H2O	wash pumps + Circulate							
						Displace @ 2 1/2 BPM class H2O							
	3000		.75	2.2	H2O	Set Parker							
						Displace 3 1/4 BPM 2 1/2 B1							
						Pressure start @ 1500 PSI To 3000 WPS							
17:28	3000					H2O start							
17:45	2800					Check Pressure							
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP. <i>V.C.</i>						
Y N		Y N					CUSTOMER REF <i>1115 Bonnet</i>						