

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY RINGLE OIL & DEVELOPMENT COMPANY  
(Address)

LEASE TOME WELL NO. 1 UNIT C S 34 T<sup>6</sup>N R 4E

DATE WORK PERFORMED June 25, 1958 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set cement plugs as follows:

650' - 610' 4 sx cmt. (40')  
387' - 370' 4 sx cmt. (17')  
345' - 330' 4 sx cmt. (15')  
275' - 255' 8 sx cmt. (20')  
180' - 165' 5 sx cmt. (15')  
5' - 0 2 sx cmt. (5')

All intervals between plugs filled with material from slush pit. Location cleaned and 4' marker pipe set in concrete.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

| RESULTS OF WORKOVER:            | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test                    | _____  | _____ |
| Oil Production, bbls. per day   | _____  | _____ |
| Gas Production, Mcf per day     | _____  | _____ |
| Water Production, bbls. per day | _____  | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____  | _____ |
| Gas Well Potential, Mcf per day | _____  | _____ |
| Witnessed by _____              | _____  | _____ |

(Company)

OIL CONSERVATION COMMISSION  
Name B. L. Starnes  
Title Geologist  
Date Oct 27, 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name H. P. Dennison H. P. Dennison  
Position Agent  
Company Ringle Oil Development Co.