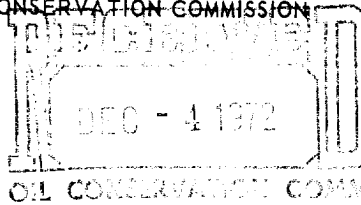


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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Fernandez Montoya	
2. Name of Operator Kelly Bell		8. Farm or Lease Name Fernandez-Montoya	
3. Address of Operator 200 Wilkinson Foster Bldg., Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>14</u> TWP. <u>23N</u> RGE. <u>21E</u> NMPM		10. Field and Pool, or Wildcat Wildcat	
		12. County Colfax	
		19. Proposed Depth 1,200	
		19A. Formation Dakota Sand	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond blanket	
		21B. Drilling Contractor West Texas Expoloration Co.	
		22. Approx. Date Work will start Dec. 6, 1972	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10½"	7"	23#	210'	90	Surface
6½"	4½"	9.5#	1,200'	100	200' fr Surface

1. Drill 5" hole to 210' then ram with 10½"; set 210' of 7" casing and circulate cement.
2. Drill 6½" hole to top of Dakota Sand.
3. Drill two 20' cores in top of sand.
4. Drill remaining Dakota Sand, log and evaluate.
- 5..If production indicated, set 4½" - 9.5# casing to total depth and circulate 100 sacks cement around bottom and up annulus; then perforate pay zone and complete.
6. If nonproductive, plug as per Conservation Commission requirements..

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES Mar. 5, 1973

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Agent Date 11/29/72

(This space for State Use)

APPROVED BY [Signature] TITLE Oil & Gas Inspector DATE 12/5/72

CONDITIONS OF APPROVAL, IF ANY:

THIS APPROVAL IS GRANTED SUBJECT TO THE FOLLOWING CONDITIONS:
1. THE OPERATOR SHALL COMPLY WITH ALL RULES AND REGULATIONS OF THE NEW MEXICO BUREAU OF MINES, SOCORRO.
2. THE OPERATOR SHALL MAINTAIN A BLOWOUT PREVENTER ON THE WELL AT ALL TIMES.
3. THE OPERATOR SHALL MAINTAIN A RECORD OF ALL WORK DONE ON THE WELL AND SUBMIT A COPY OF THIS RECORD TO THE BUREAU OF MINES, SOCORRO, AT THE END OF EACH YEAR.

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

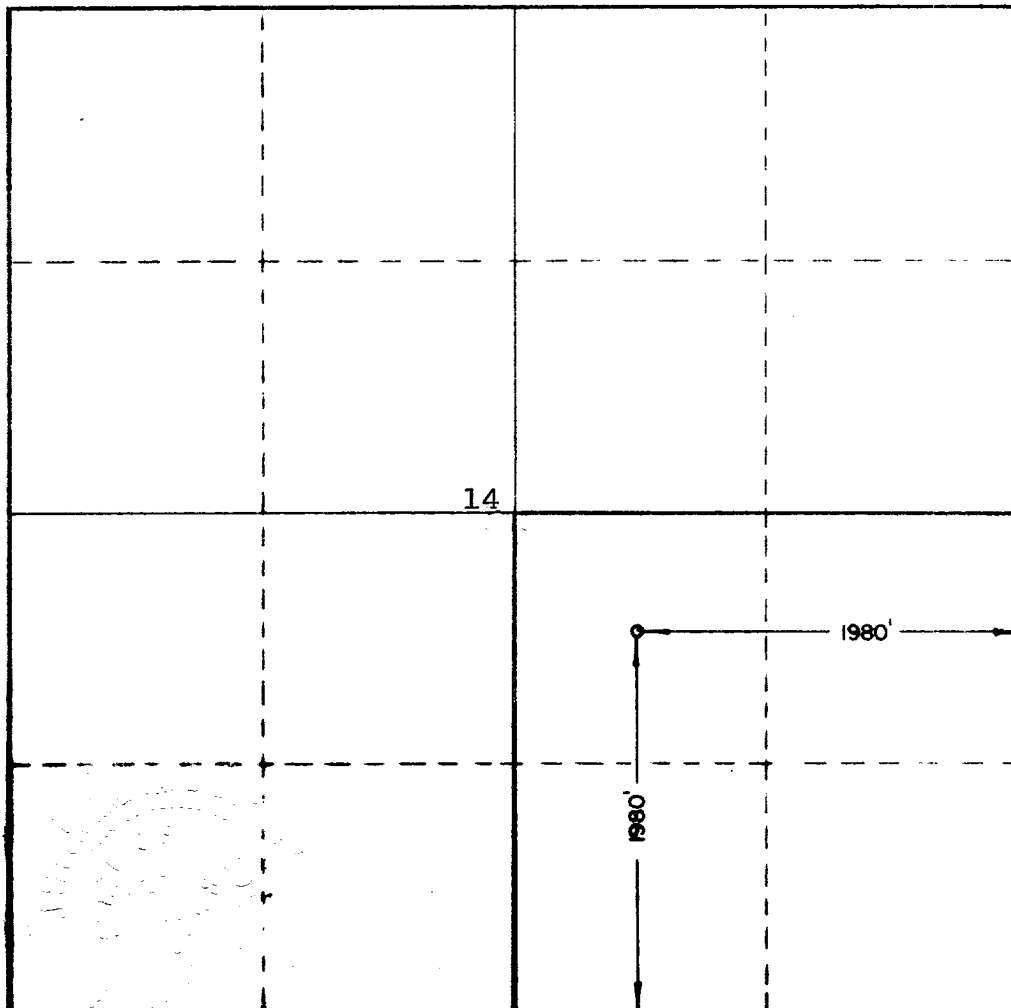
Operator Kelly Bell		Lease Fernandez Montoya		Well No. #1
Unit Letter X <input checked="" type="checkbox"/>	Section 14	Township 23N	Range 21E	County COLFAX
Actual Footage Location of Well: 1980 feet from the East line and 1980 feet from the South line				
Ground Level Elev. 5984.1	Producing Formation Dakota Sand	Pool Wildcat	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). One lease only - fee ownership.
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? One lease only - fee ownership.

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

Company _____

Date _____

11/29/72

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

J. E. Ballew, Jr.

Date Surveyed _____

November 27, 1972

Registered Professional Engineer
and/or Land Surveyor

J. E. Ballew, Jr.

Certificate No. _____

3948

0 320 640 960 1280 1600 1920 2240 2560 2880 3200 3520 3840 4160 4480 4800 5120 5440 5760 6080 6400