State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Submit 3 Copies to Appropriate District Office

-DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

OLL CONSERVATION DIVISION

		P.O.	. Box 208	38
Santa	Fe,	New	Mexico	87504-2088

WELL API NO.	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
30-007-2010	19	
5. Indicate Type of L	ease	
·····	STATE	FEE X

DISTRICT II P.O. Drawer DD. Artesia NM 88210 Santa Fe, New Mexico 87504-2088	30-007-20109
	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 27410	STATE FEE X
	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FOHM C-101) FOR SUCH PROPOSALS 1	Castle Rock
1. Type of Well: OIL OAS WELL D WELL D	3017
VELL OTHER Coal Methane 2. Name of Operator	
Pennzoil Exploration and Production Company 3. Address of Operator	8. Well No. 161 H
P.O. Box 2967, Houston, TX 77252	9. Pool name or Wildcat
4. Well Location	Wildcat
Unit Letter H: 1651 Feet From The North Line and 671	L Feet From The East Line
Section 16 Township 30 N Range 17 E	Name Colfor
10. Elevatioa (Show whether DF, RKB, RT, GR, etc.)	NMPM Colfax County
11. Check Appropriate Part V. V.	
Check Appropriate Box to Indicate Nature of Notice, ReNOTICE OF INTENTION TO:	eport, or Other Data
PERSONAL PRIMERS OF THE LINE TO THE SUB-	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	
PULL OR ALTER CASING	- TOO NITO NEXT DOMMENT
OTHER:	MENT JOB K
	•
12 December 2011	ing completed X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103.	ing completed X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103.	ing completed X
work) SEE RULE 1103.	ing estimated date of starting any proposed
work) SEE RULE 1103. 2/8/91 Drill 17 1/2" halo to 22!	ing estimated date of starting any proposed
work) SEE RULE 1103. 2/8/91 Drill 17 1/2" hole to 23'. Set 23' of 13 3/7" conductive conductions of the conductive condu	ing estimated date of starting any proposed uctor.
2/8/91 Drill 17 1/2" hole to 23'. Set 23' of 13 3/7" conductive data in the conductive data	uctor. Set and cement 11 jts. class G @ 15.6 ppg. cement
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2/8/91 Drill 17 1/2" hole to 23'. Set 23' of 13 3/7" conductive conditions (Clearly state all pertinent details, and give pertinent dates, include 2/9/91 Drill 17 1/2" hole to 255'. Set 23' of 13 3/7" conductive conditions (308') 8 5/8", 24 lb., K-55, ST&C casing w/220 sks of to surface. 2/10/91 Test BOP and casing to 600 psi for 30 minutes. No page 12/12/91 Drill 7 7/8" hole to 1809' with the conductive conditions of the conductive conditions of the conductive conduc	uctor. Set and cement 11 jts. class G @ 15.6 ppg. cement
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