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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-007-20044
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☐ FEE ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Moore
9. Well No. 3
10. Field and Pool, or Wildcat Wildcat
12. County Colfax
16. Proposed Depth 1478
19A. Formation Dakota
20. Rotary or C.T. Rotary
22. Approx. Date Work will start June 15, 1978

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work Re-enter and clean out. DRILL ☐ DEEPEN ☐ PLUG BACK ☐	
b. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER Carbon Dioxide SINGLE ZONE ☒ MULTIPLE ZONE ☐	
2. Name of Operator CO2-In-Action, Inc.	
3. Address of Operator P.O. Box 2748, Amarillo, Texas 79105	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 656 FEET FROM THE East LINE OF SEC. 8 TWP. 29N RCF. 24E NADPM	
21. Elevations (Show whether DT, RT, etc.)	
21A. Kind & Station Plug, Bond	
21B. Drilling Contractor Baker & Taylor Drilg. Co.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8-5/8	24.0	226	75	Surface
7-7/8	5-1/2	13.5	1449	0	---

The 8-5/8" and 5-1/2" Casing have been previously run.

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

APPROVAL VALID FOR 90 DAYS
PERMIT EX. NO. 8-29-78
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bob Williams Title Agent Date 25 May 1978
(This space for State Use)

APPROVED BY Carl Wilcox TITLE SECRETARY DATE 5/31/78
CONDITIONS OF APPROVAL, IF ANY: