

1-Rushton

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-007-20075

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. Type of Completion:

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF RESVR ☐OTHER ☐

P &amp; A

2. Name of Operator

PEMCO (Vermejo Park Corp.)

3. Address of Operator

Route 1, Box 68, Cimarron, NM 87714

8. Well No.

1-Rushton

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter P: 1230 Feet From The South Line and 1177 Feet From The East LineSection 18Township 29 NRange 22 ENMPM Colfax

County

10. Date Spudded

11/25/84

11. Date T.D. Reached

11/29/84

12. Date Compl. (Ready to Prod.)

1/15/85

13. Elevations (DF&amp; RKB, RT, GR, etc.)

6606 GR

14. Elev. Casinghead

NA

15. Total Depth

3374

16. Plug Back T.D.

NA

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-3374

Cable Tools

0

19. Producing Interval(s), of this completion - Top, Bottom, Name

2984-3101 Dakota

20. Was Directional Survey Made

NA

21. Type Electric and Other Logs Run

NA

22. Was Well Cored

No

23.

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	NA	300	NA	175 Sacks	3
4 1/2	NA	3225	NA	350 Sacks	1270

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

3101-3070

3064-3056

3023-3018 w/2 SPF

1012-2984

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3056-3101

66,500 lbs sand

2984-3023

2000 gals acid

28.

## PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

L. D. Williamson

Title

Oper

Supt

Date 4/17/90