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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Wood Oil Company

3. Address of Operator
800 Thurston Nat'l. Bldg., Tulsa, Okla. 74103

4. Location of Well **SE-SW**

7. Unit Agreement Name
Simms

8. Farm or Lease Name
Simms #1

9. Well No.
Simms #1

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER **None** LOCATED **660** FEET FROM THE **South** LINE AND **3300** FEET FROM

THE **East** LINE OF SEC. **9** TWP. **21N** RGE. **21E** NMPM

15. Date Spudded **9-12-74** 16. Date T.D. Reached **9-27-74** 17. Date Compl. (Ready to Prod.) **S.I. 9/28/74** 18. Elevations (DF, RKB, RT, GR, etc.) **6270** 19. Elev. Casinghead

20. Total Depth **63.2'** 21. Plug Back T.D. **None** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary** Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
586' Dakota Sand
632' Dakota Sand

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run _____ 27. Was Well Cored **No**

12. County **Mora**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5"	13#	587'	6 3/4"	100 Sax-Circulated to top	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
586' - 632'	w/70 Qts. Nitro

33. PRODUCTION

Date First Production **None** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Shut-in**

Date of Test **9-29-74** Hours Tested **24 hrs.** Choke Size **None** Prod'n. For Test Period **387,192 MCF** Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. **den** Oil Gravity - API (Corr.) _____

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Joe W. Smith** TITLE **Pres.** DATE **11/12/74**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10'	Brown Clay				
10	120	110'	Black Shale				
120	140	20'	Limestone				
140	380	240'	Black Shale				
380	410	30'	Limestone				
410	583	173'	Black Shale				
583	596	13'	Dakota Sands				
596	607	11'	Dakota Sands				
607	615	8'	Shale				
615	634	19'	Dakota Sands				