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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-82

5. Indicate Type of Lease	
State ☐	Fee ☒
6. State Oil & Gas Lease No.	

7. TYPE OF WELL	
OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐	
8. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

9. Well Agreement Name
BDCDGU
10. Name of Lease Name
BDCDGU

11. Name of Operator
Amoco Production Company
12. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

13. Well No.
1935 271G
14. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well	
UNIT LETTER <u>G</u>	LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u>
LINE OF SEC. <u>27</u>	TWP. <u>19-N</u> RGE. <u>35-E</u> NMPM

15. County
Union

15. Date Spudded
10-12-83
16. Date T.D. Reached
10-15-83
17. Date Compl. (Ready to Prod.)
11-21-83
18. Elevations (D.P., RKB, RT, GR, etc.)
4558' GL

19. Elev. Casinghead

20. Total Depth
2621'
21. Plug Back T.D.
2475'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools
0-TD

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name	
2045'-2239' Tubb	

27. Was Well Cored
No

26. Type Electric and Other Logs Run
Comp. Neutron form Density Log

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	725'	12-1/4"	390 sx class H	Circ. 88 sx
7"	20#	2621'	8-3/4"	700 sx class H	Circ. 305 sx

29. LINER-RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3-1/2"	1982'

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2045'-2239' with 2 SPF			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			2045'-2239'	4500 gal 7-1/2% HCL acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-4-83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-21-83	24	2"		0	4126	1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
118			0	4126	1		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Logs mailed 10-19-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Assist. Admin. Analyst	12-28-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and fluid activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs to be reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 16 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1120'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1360'	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2046'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 794'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2026'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

2239 OIL OR GAS SANDS OR ZONES

2045' 2239' OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 4, from.....	to.....
No. 2, from.....	to.....	No. 5, from.....	to.....
No. 3, from.....	to.....	No. 6, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 725'	725' 2621'	725' 1896'	Surface Sand, Clay, Shale and Anhydrite				