3R – 322

2013 AGWMR

03 / 11 / 2014

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental, Inc.
2243 Main Avenue, Suite 3
Durango, Colorado 81301
T 970.385.1096 / F 970.385.1873

March 11, 2014

Glenn Von Gonten
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Online Submission of 2013 Annual Groundwater Reports

Dear Mr. Von Gonten

LT Environmental (LTE), Inc., on behalf of Williams Field Services, LLC (Williams), is electronically submitting the attached 2013 annual groundwater monitoring reports for the following sites:

- Davis #1
- Dogie Compressor Station East Pit
- Florance #40
- Florance #47
- Ice Canyon Drip
- Jicarilla Contract #147-6
- Pritchard #2A.

If you have any questions regarding these reports please contact Ashley Ager with LTE at 970-385-1096 or aager@ltenv.com or Danny Ruetlinger with Williams at danny.reutlinger@williams.com.

Sincerely,

LT ENVIRONMENTAL, INC.

Ashley Ager
Senior Geologist/Office Manager

Brooke Herb
Staff Geologist

cc: Danny Ruetlinger
Attachments (7)

2013 ANNUAL GROUNDWATER REPORT

ICE CANYON DRIP
ADMINISTRATIVE/ENVIRONOMENTAL ORDER NUMBER 3RP-322-0

FEBRUARY 2014

Prepared for:

WILLIAMS FIELD SERVICES, LLC
Tulsa, Oklahoma

2013 ANNUAL GROUNDWATER REPORT

ICE CANYON DRIP
ADMINISTRATIVE/ENVIRONMENTAL ORDER NUMBER
3RP-322-0

FEBRUARY 2014

Prepared for:

WILLIAMS FIELD SERVICES, LLC
PO Box 3483, MD 48-6
Tulsa, Oklahoma 74101

Prepared by:

LT ENVIRONMENTAL, INC.
2243 Main Avenue, Suite 3
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EXECUTIVE SUMMARY

Groundwater at the Ice Canyon Drip (Administrative/Environmental Order Number 3RP-322-0) (Site) is impacted by petroleum hydrocarbons due to a release from a former drip pit. During 2013, LT Environmental Inc., (LTE) was retained by Williams Field Services, LLC (Williams) to visit the Site and evaluate the status of groundwater monitoring wells, complete monitoring requirements, and install a new groundwater monitoring well.

Between March 2013 and December 2013, four groundwater monitoring events were conducted (March 2013, June 2013, September 2013, and December 2013). Groundwater monitoring well top-of-casing elevations were re-surveyed on June 19, 2013. Depth to groundwater data for the monitoring events conducted in 2013 indicated the groundwater flow direction was to the south-southwest.

Laboratory analytical results indicated benzene, toluene, ethylbenzene, and total xylenes (BTEX) concentrations in groundwater monitoring wells MW-1, MW-3, and MW-7 were compliant with the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards in March 2013. Williams ceased groundwater sampling in these wells after the first quarter sampling event due to BTEX concentrations being compliant with the NMWQCC standards for eight or more quarters. Groundwater sampling ceased in monitoring wells MW-4, MW-5, and MW-8 after the second quarter monitoring event due to BTEX concentrations being compliant with the NMWQCC standards for eight or more quarters. In March 2013, 0.01 feet of free-phase hydrocarbons (PSH) was measured in monitoring wells MW-5 and SVE-4. Based on laboratory analytical results from previous and subsequent samples and observations made before and after March 2013, it is likely that the equipment was malfunctioning and no PSH was actually present. Monitoring well MW-6 had an insufficient volume of water to collect a sample in March, June, and September 2013. Laboratory analytical results indicated that BTEX concentrations were compliant with the NMWQCC groundwater standards in December 2013 in monitoring well MW-6. BTEX concentrations were compliant with the NMWQCC standards in samples collected from monitoring well SVE-4, except in June 2013, when the benzene concentration of 13 micrograms per liter exceeded the NMWQCC groundwater standard.

Groundwater monitoring well MW-2 was not sampled between March 2013 and December 2013 due to an obstruction in the well. On October 23, 2013, LTE installed MW-2R as a replacement well for MW-2. Monitoring well MW-2R is located south of MW-2 in order to facilitate the gathering of groundwater elevation and groundwater analytical data from the source area. Monitoring well MW-2R was immediately developed after installation. Monitoring well MW-2R was sampled in December 2013; laboratory analytical results indicate BTEX concentrations were compliant with the NMWQCC groundwater standards.

Groundwater monitoring wells will be monitored quarterly for groundwater elevations and presence of PSH. Groundwater samples will be collected from monitoring well SVE-4 quarterly until eight quarters of BTEX concentrations compliant with the NMWQCC standards have been documented.

1.0 INTRODUCTION

LT Environmental, Inc. (LTE), on behalf of Williams Field Services, LLC (Williams), has prepared this report detailing groundwater monitoring activities completed from March 2013 through December 2013 at the Ice Canyon Drip (Administrative/Environmental Order Number 3RP-322-0) (Site). The scope of work for this project includes quarterly monitoring of petroleum hydrocarbon impacts to groundwater resulting from the operation of a former drip pit.

1.1 LOCATION

The Site is located at latitude 36.485004 and longitude -107.522750 in Unit H, Section 13, Township 26 North, Range 7 West as depicted on Figure 1. The Site is in Ice Canyon in the San Juan Basin, Rio Arriba County, New Mexico.

1.2 HISTORY

Soil and groundwater was impacted by a former drip pit. Remediation included excavation of 383 cubic yards of impacted soil in June 1997. A soil sample from the bottom of the excavation at 23 feet below ground surface (bgs) contained 144 milligrams per kilogram (mg/kg) total petroleum hydrocarbons (TPH)-diesel range organics (DRO) and 278 mg/kg benzene, toluene, ethylbenzene, and total xylenes (BTEX). In November 1997, a groundwater monitoring well was installed in the excavation. The depth to groundwater was 38 feet bgs and a groundwater sample contained 19,523 micrograms per liter (µg/L) of benzene. In January 1998, an additional 8,690 cubic yards of impacted soil was excavated. In May 1998, groundwater monitoring wells MW-1, MW-2, MW-3, and MW-4 were installed. In December 1998, a 4-inch soil vapor extraction (SVE) well was installed. In 2000, groundwater monitoring wells MW-5, MW-6, MW-7, and MW-8 were installed.

Between May 1998 and December 2012, groundwater at the Site was monitored. Groundwater monitoring well MW-2 and the SVE well have both contained phase-separated hydrocarbons (PSH) at some time between 1998 and 2013. Records regarding these activities can be found in previous groundwater reports submitted to the New Mexico Oil Conservation Division (NMOCD).

2.0 METHODOLOGY

During 2013, LTE conducted quarterly groundwater monitoring activities at the Site. The activities included measuring groundwater elevations at nine monitoring wells and collecting groundwater samples when possible at select wells. In March 2013, a site visit was conducted by LTE to observe site conditions and evaluate the status of the groundwater monitoring wells. Depth to groundwater and depth to product were measured and groundwater samples were collected, when possible, for laboratory analysis of BTEX. During the June 2013 site visit, LTE personnel conducted quarterly sampling and resurveyed existing monitoring well top-of-casings. On October 23, 2013, LTE installed MW-2R to replace MW-2 and immediately developed the well. Samples were collected from MW-2R in December 2013.

2.1 WATER AND PRODUCT LEVEL MEASUREMENTS

Groundwater level monitoring activities included recording depth to groundwater measurements with a Keck oil/water interface probe. The presence of PSH was investigated using the interface probe. The interface probe was decontaminated with Alconox™ soap and rinsed with de-ionized water prior to each measurement. These data are summarized in Table 1.

2.2 GROUNDWATER SAMPLING

LTE conducted at least one quarterly sampling event at monitoring wells MW-1, MW-3, MW-4, MW-6, MW-7, MW-8, and SVE-4. Monitoring well MW-2 was not sampled due to an obstruction in the well. Prior to sampling groundwater, depth to groundwater and total depth of groundwater monitoring wells were measured with a Keck oil/water interface probe. Groundwater monitoring wells containing measurable PSH were not sampled. The volume of water in each monitoring well was calculated, and a minimum of three well casing volumes of water was purged from each well using a dedicated polyvinyl chloride (PVC) bailer. As water was removed from the well, pH, electric conductivity, and temperature were monitored. Groundwater monitoring wells were purged until these parameters stabilized, indicating that the purge water was representative of aquifer conditions, or until the well was purged dry. Stabilization was defined as three consecutive stable readings for each water property (±0.4 units for pH, ±10 percent for electric conductivity, and ±2º Celsius for temperature). All purge water was containerized and disposed of at a facility designated by Williams. A copy of the 2013 quarterly field notes are presented in Appendix A.

Once each monitoring well was properly purged, groundwater samples were collected by filling three 40-milliliter (ml) glass vials. The laboratory-supplied vials were filled and capped with no air inside to prevent degradation of the sample. Samples were labeled with the date and time of collection, monitoring well designation, project name, collector's name, and parameters to be analyzed. Samples were stored on ice in a sealed cooler and maintained under chain-of-custody (COC) procedures. The samples were transferred to Hall Environmental Analysis Laboratory (HEAL) for analysis. COC forms were completed documenting the date and time sampled, sample number, type of sample, sampler's name, preservative used (if any), analyses required, and sampler's signature. HEAL analyzed the samples for BTEX using United States Environmental Protection Agency (USEPA) Method 8021. COC forms are included in the laboratory analytical reports in Appendix B.

2.3 GROUNDWATER CONTOUR MAPS

LTE used existing top-of-casing well elevations and groundwater elevations obtained from monitoring wells during the March 2013 site visit to draft a groundwater contour map (Figure 2). LTE returned to the Site to re-survey top-of-casing well elevations on June 21, 2013. The updated top-of-casing elevations were used to draft groundwater contours and determine groundwater flow for the June, September, and December 2013 quarterly monitoring events (Figures 3 through 5). Contours were inferred based on groundwater elevations obtained and observations of physical characteristics at the Site (topography, proximity to irrigation ditches, etc.).

2.4 MONITORING WELL INSTALLATION AND DEVELOPMENT

LTE installed a monitoring well at the Site on October 23, 2013, using a GeoProbe® drill rig. An LTE Geologist logged continuous soil samples and described lithology using the Unified Soil Classification System (USCS). The borehole logs are included as Appendix C. The interval from immediately beneath the ground surface and then approximately every two feet thereafter were screened for volatile aromatic hydrocarbons as well as any soil that was stained or had a hydrocarbon odor. Screening was conducted with a photo-ionization detector (PID) equipped with a 10.6 electron volt lamp.

Monitoring well MW-2R was constructed with 2-inch diameter schedule 40 PVC and included 15 feet of 0.01-inch machine slotted flush-threaded PVC well screen. A clean 10-20 grade silica sand gravel pack was placed from the bottom of the boring to 2 feet above the top of the screen. Above the gravel pack, 3/8-inch bentonite chips were set to the surface. LTE installed a concrete surface completion and a steel well protector with locking cap around the PVC stick-up. The monitoring well construction diagram is included in Appendix C. After installation, the new monitoring well was surveyed and developed. The top-of-casing elevation was determined to an accuracy of no less than plus or minus 0.01 feet.

Groundwater monitoring well MW-2R was developed utilizing a clean, disposable PVC bailer. LTE purged fluid until the pH, specific conductivity, and temperature were stabilized and turbidity was reduced to the greatest extent possible. All purge water was collected and disposed of at the Dogie Compressor Station, New Mexico. A monitoring well development form is included as Appendix D. Monitoring well MW-2R was sampled in December 2013.

3.0 RESULTS

Depth to groundwater data during the 2013 monitoring events are summarized on Table 1. Groundwater flow direction was determined to be to the south/southwest except in September when flow direction was to the west (Figure 2 through 5).

Laboratory analytical results indicated BTEX concentrations in MW-1, MW-3, MW-4, MW-5, MW-6, MW-7, and MW-8 were compliant with the NMWQCC groundwater standards or were below the laboratory reporting detection limits during 2013. Sampling of these monitoring wells ceased since BTEX concentrations historically have been compliant with the NMWQCC standards. In March 2013, 0.01 feet of PSH was measured in monitoring wells MW-5 and SVE-4. Due to laboratory analytical results from previous and subsequent samples and observations made before and after March 2013, it is likely the equipment was malfunctioning and no PSH was actually present.

During the June 2013 monitoring event, laboratory analytical results indicated that SVE-4 exceeded the benzene concentration for the NMWQCC groundwater standard of 10 µg/L with a concentration of 13 µg/L. SVE-4 was compliant with NMWQCC groundwater standards during the September and December 2013 monitoring events. Groundwater monitoring well MW-2 was not sampled during the 2013 monitoring events due to an obstruction in the well. Laboratory

analytical results for groundwater are summarized in Table 2. Copies of the laboratory analytical results are in Appendix B.

The soil observed in soil boring MW-2R is a well graded sand that extended from the ground surface to 21 feet bgs. The well graded sand is underlain by a silty sand to the terminus of the groundwater monitoring well at 48 feet bgs. Groundwater was encountered at 38 feet bgs. Laboratory analytical results from groundwater sampling in December 2013 indicate no BTEX concentrations were detected.

4.0 CONCLUSIONS

A new monitoring well, MW-2R, installed in the original source area was sampled and laboratory analytical results indicated BTEX concentrations at the source have naturally attenuated. Groundwater sampled from surrounding monitoring wells did not contain detectable BTEX concentrations, except at monitoring well SVE-4, which contained 13 µg/L of benzene in June 2013.

5.0 RECOMMENDATIONS

Williams ceased groundwater sampling at MW-1, MW-3, MW-4, MW-5, MW-7, and MW-8 in 2013 since eight or more consecutive quarters of sampling or recent and historical results indicated BTEX concentrations were compliant with the NMWQCC standards. Additionally, Williams intends to cease sampling at monitoring wells MW-6 and MW-2R. Monitoring well MW-6 typically does not contain a significant volume of groundwater to collect a sample and historical records indicate it was compliant with the NMWQCC standards in 2005. A sample collected in December of 2013 confirms these results. Since the groundwater sample collected after installation from monitoring well MW-2R was below laboratory detection limits, the well will not be sampled again. Groundwater samples will be collected from SVE-4 quarterly for analysis of BTEX until eight consecutive quarters are compliant with the NMWQCC groundwater standards. LTE will continue to monitor depth to groundwater at the nine monitoring wells quarterly.

FIGURES

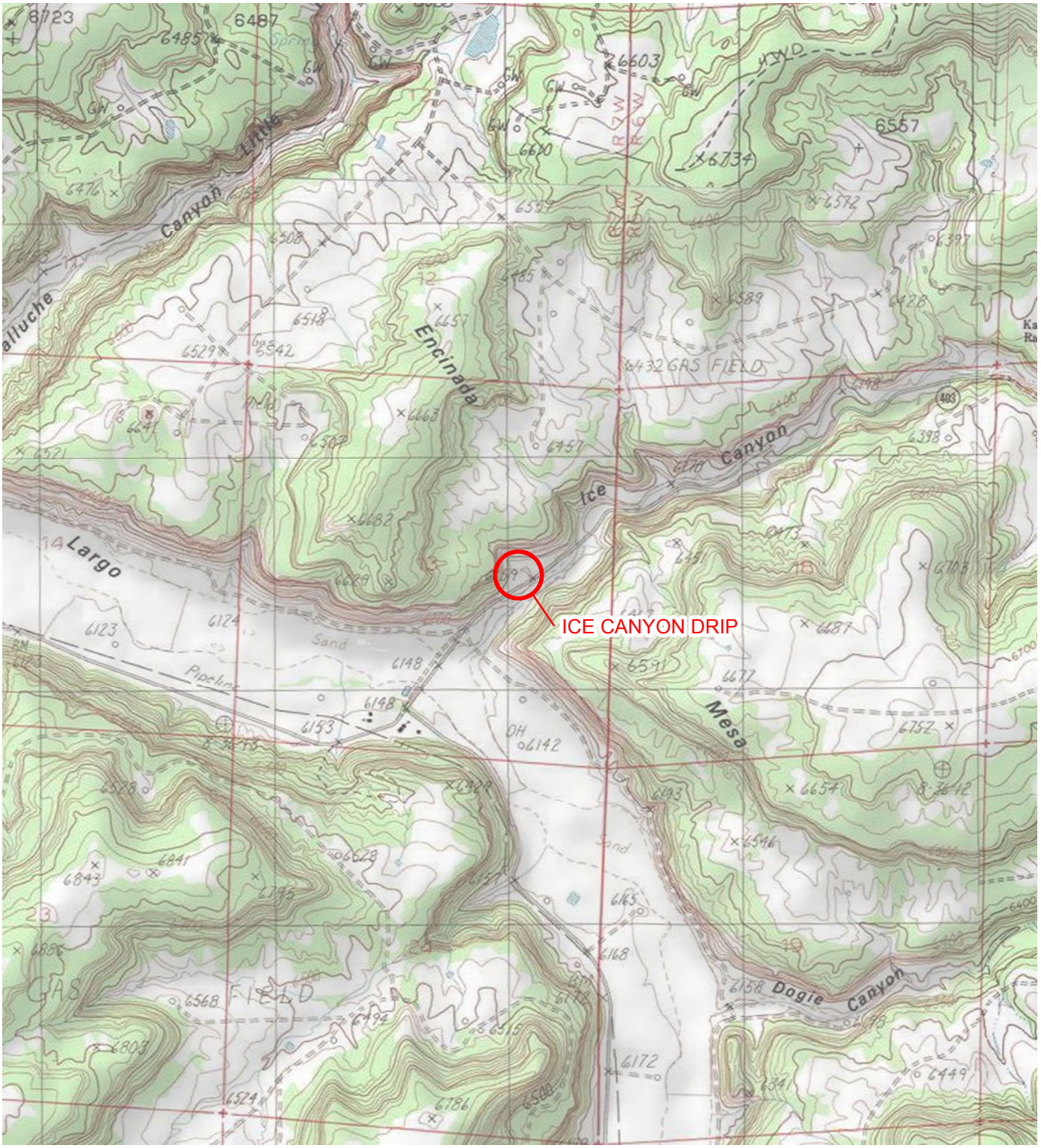

IMAGE COURTESY OF ESRI/BING MAPS

LEGEND

SITE LOCATION

0 2,000 4,000

Feet

N

FIGURE 1
SITE LOCATION MAP
ICE CANYON DRIP
RIO ARRIBA COUNTY, NEW MEXICO

WILLIAMS FIELD SERVICES, LLC

P:\Williams Four Corners\GIS\MXD\034013001_ICE_CANYON_DRIP\034013001_ICE_CANYON_FIG01_SL.mxd

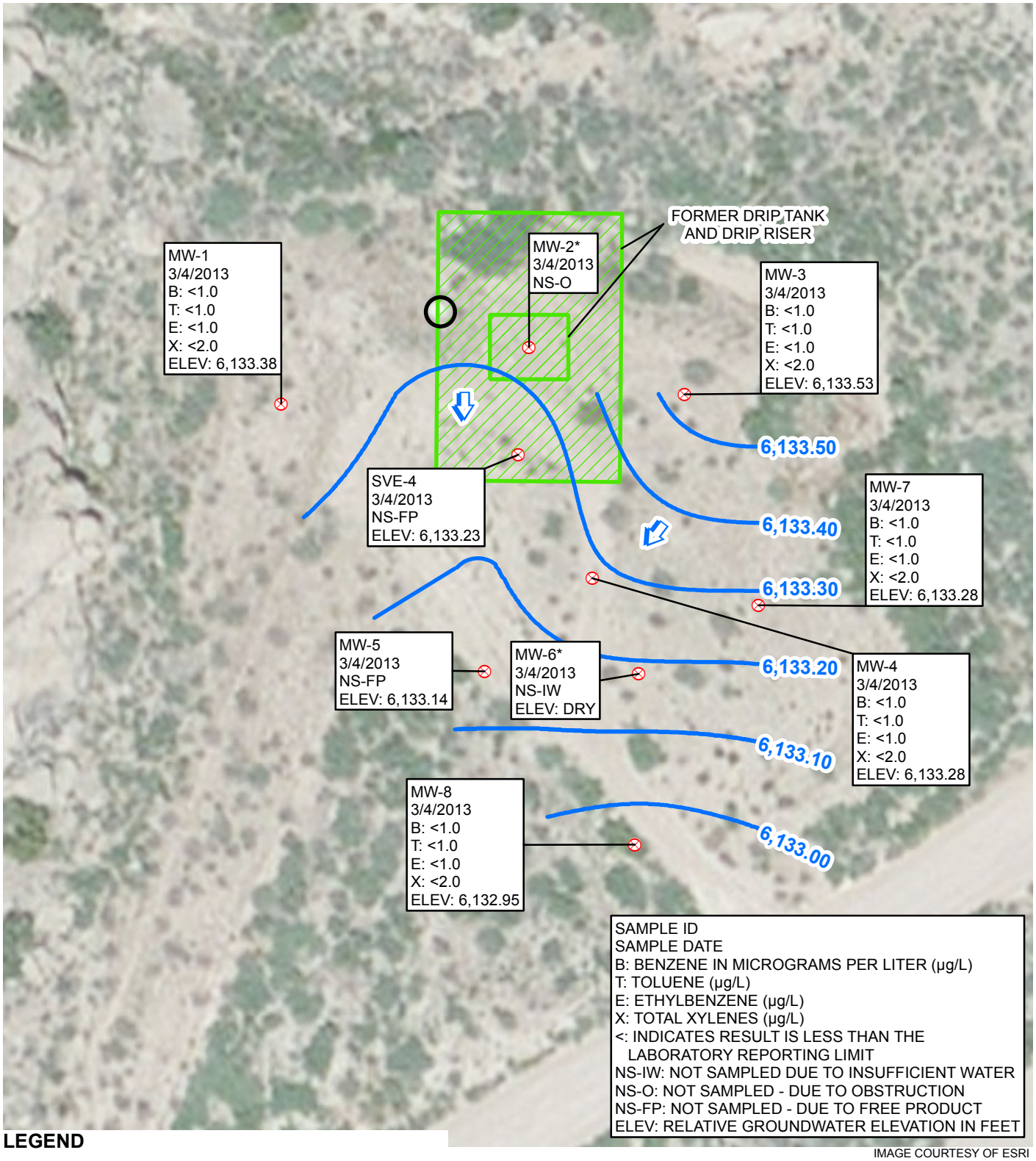

IMAGE COURTESY OF ESRI

LEGEND

- MONITORING WELL
- DRIP TANK
- ESTIMATED GROUNDWATER FLOW DIRECTION
- RELATIVE GROUNDWATER ELEVATION CONTOUR
  CONTOUR INTERVAL = 0.10 FEET

*MW-2 AND MW-6 NOT USED TO GENERATE GROUNDWATER ELEVATION CONTOURS

0 50 100
Feet

N

FIGURE 2
GROUNDWATER ELEVATION & ANALYTICAL RESULTS (MARCH 2013)
ICE CANYON DRIP
RIO ARRIBA COUNTY, NEW MEXICO
WILLIAMS FIELD SERVICES, LLC

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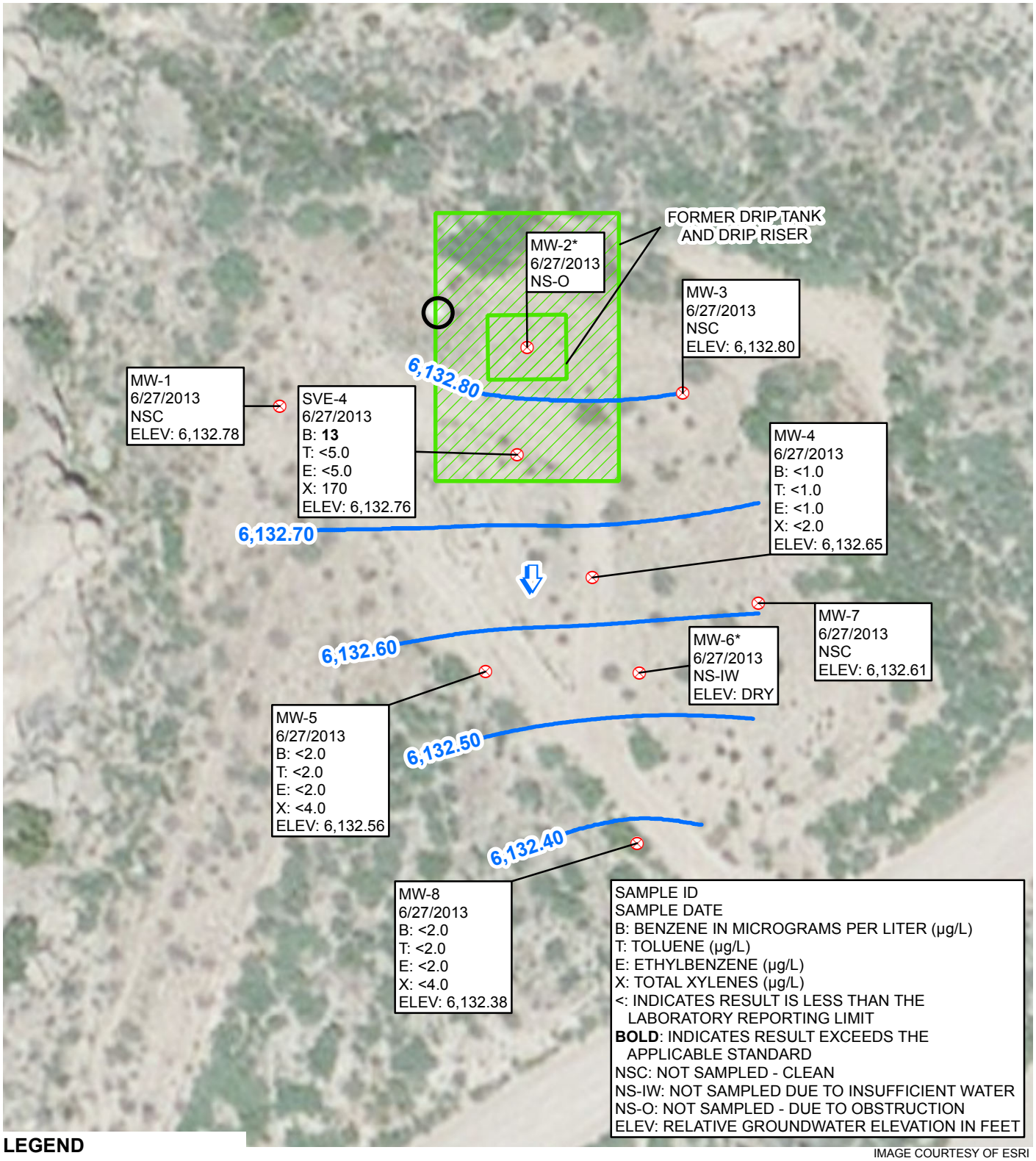

IMAGE COURTESY OF ESRI

LEGEND

- MONITORING WELL
- DRIP TANK
- ESTIMATED GROUNDWATER FLOW DIRECTION
- RELATIVE GROUNDWATER ELEVATION CONTOUR
- CONTOUR INTERVAL = 0.50 FEET

*MW02 AND MW06 NOT USED TO GENERATE GROUNDWATER ELEVATION CONTOURS

0 50 100
Feet

N

FIGURE 3
GROUNDWATER ELEVATION & ANALYTICAL RESULTS (JUNE 2013)
ICE CANYON DRIP
RIO ARRIBA COUNTY, NEW MEXICO
WILLIAMS FIELD SERVICES, LLC

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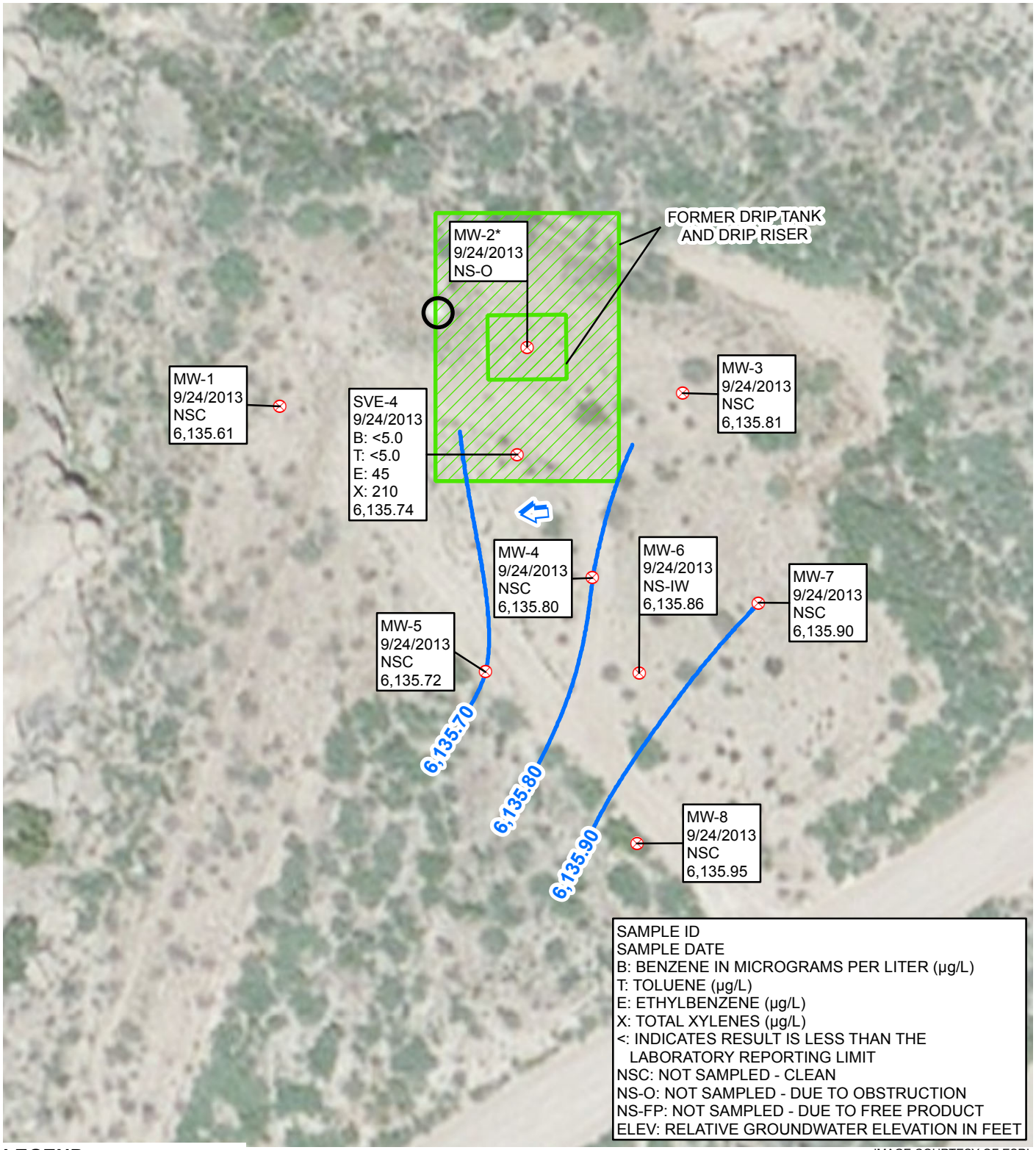

IMAGE COURTESY OF ESRI

LEGEND

- MONITORING WELL
- DRIP TANK
- ESTIMATED GROUNDWATER FLOW DIRECTION
- RELATIVE GROUNDWATER ELEVATION CONTOUR
- CONTOUR INTERVAL = 0.10 FEET

*MW-2 NOT USED TO GENERATE GROUNDWATER ELEVATION CONTOURS

0 50 100
Feet

N

FIGURE 4
GROUNDWATER ELEVATION & ANALYTICAL RESULTS (SEPTEMBER 2013)
ICE CANYON DRIP
RIO ARRIBA COUNTY, NEW MEXICO
WILLIAMS FIELD SERVICES, LLC

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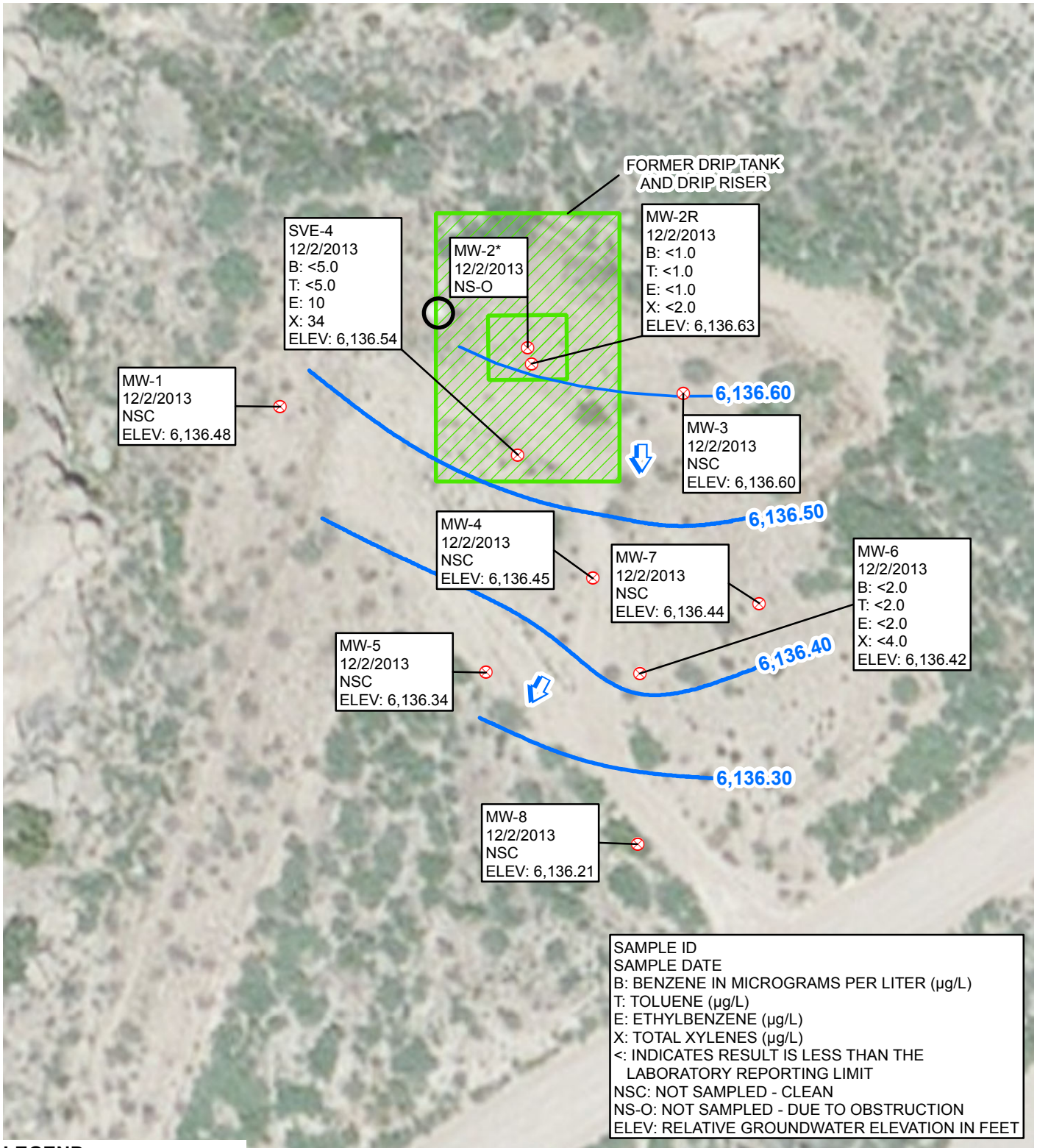

IMAGE COURTESY OF ESRI/BING MAPS

LEGEND

- MONITORING WELL
- DRIP TANK
- ESTIMATED GROUNDWATER FLOW DIRECTION
- RELATIVE GROUNDWATER ELEVATION CONTOUR
  CONTOUR INTERVAL = 0.10 FEET

*MW-2 NOT USED TO GENERATE GROUNDWATER ELEVATION CONTOURS

0 50 100
Feet

N

FIGURE 5
GROUNDWATER ELEVATION & ANALYTICAL RESULTS (DECEMBER 2013)
ICE CANYON DRIP
RIO ARRIBA COUNTY, NEW MEXICO
WILLIAMS FIELD SERVICES, LLC

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TABLES

TABLE 1

GROUNDWATER ELEVATION SUMMARY
ICE CANYON DRIP
WILLIAMS FIELD SERVICES, LLC

Well Name	Date	Top of Casing Elevation (feet AMSL)	Depth to Product (feet BTOC)	Product Thickness (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet AMSL)
MW-1	4/6/2012	6,180.13	UNK	UNK	UNK	UNK
MW-1	6/14/2012	6,180.13	UNK	UNK	UNK	UNK
MW-1	9/27/2012	6,180.13	UNK	UNK	UNK	UNK
MW-1	12/7/2012	6,180.13	UNK	UNK	UNK	UNK
MW-1	3/4/2013	6,180.13	NP	NP	46.75	6,133.38
MW-1	6/27/2013**	6,180.15	NP	NP	47.37	6,132.78
MW-1	9/24/2013	6,180.15	NP	NP	44.54	6,135.61
MW-1	12/2/2013	6,180.15	NP	NP	43.67	6,136.48
MW-2	4/6/2012	UNK	UNK	UNK	UNK	UNK
MW-2	6/14/2012	UNK	UNK	UNK	UNK	UNK
MW-2	9/27/2012	UNK	UNK	UNK	UNK	UNK
MW-2	12/7/2012	UNK	UNK	UNK	UNK	UNK
MW-2	3/4/2013	UNK	NS-OB	NS-OB	NS-OB	NS-OB
MW-2	6/27/2013**	6,174.91	NS-OB	NS-OB	NS-OB	NS-OB
MW-2	9/24/2013	6,174.91	NS-OB	NS-OB	NS-OB	NS-OB
MW-2R	12/2/2013	6,174.30	NP	NP	37.67	6,136.63
MW-3	4/6/2012	6,174.19	UNK	UNK	UNK	UNK
MW-3	6/14/2012	6,174.19	UNK	UNK	UNK	UNK
MW-3	9/27/2012	6,174.19	UNK	UNK	UNK	UNK
MW-3	12/7/2012	6,174.19	UNK	UNK	UNK	UNK
MW-3	3/4/2013	6,174.19	NP	NP	40.66	6,133.53
MW-3	6/27/2013**	6,174.09	NP	NP	41.29	6,132.80
MW-3	9/24/2013	6,174.09	NP	NP	38.28	6,135.81
MW-3	12/2/2013	6,174.09	NP	NP	37.49	6,136.60
MW-4	4/6/2012	6,173.73	UNK	UNK	UNK	UNK
MW-4	6/14/2012	6,173.73	UNK	UNK	UNK	UNK
MW-4	9/27/2012	6,173.73	UNK	UNK	UNK	UNK
MW-4	12/7/2012	6,173.73	UNK	UNK	UNK	UNK
MW-4	3/4/2013	6,173.73	NP	NP	40.45	6,133.28
MW-4	6/27/2013**	6,173.76	NP	NP	41.11	6,132.65
MW-4	9/24/2013	6,173.76	NP	NP	37.96	6,135.80
MW-4	12/2/2013	6,173.76	NP	NP	37.31	6,136.45
MW-5	4/6/2012	6,169.97	UNK	UNK	UNK	UNK
MW-5	6/14/2012	6,169.97	UNK	UNK	UNK	UNK
MW-5	9/27/2012	6,169.97	UNK	UNK	UNK	UNK
MW-5	12/7/2012	6,169.97	UNK	UNK	UNK	UNK
MW-5	3/4/2013 a	6,169.97	36.82	0.01	36.83	6,133.14
MW-5	6/27/2013**	6,170.01	NP	NP	37.45	6,132.56
MW-5	9/24/2013	6,170.01	NP	NP	34.29	6,135.72
MW-5	12/2/2013	6,170.01	NP	NP	33.67	6,136.34
MW-6	4/6/2012	6,171.36	UNK	UNK	UNK	UNK
MW-6	6/14/2012	6,171.36	UNK	UNK	UNK	UNK
MW-6	9/27/2012	6,171.36	UNK	UNK	UNK	UNK
MW-6	12/7/2012	6,171.36	UNK	UNK	UNK	UNK
MW-6	3/4/2013	6,171.36	NP	NP	NS-IW	NS-IW

TABLE 1

GROUNDWATER ELEVATION SUMMARY
ICE CANYON DRIP
WILLIAMS FIELD SERVICES, LLC

Well Name	Date	Top of Casing Elevation (feet AMSL)	Depth to Product (feet BTOC)	Product Thickness (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet AMSL)
MW-6	6/27/2013**	6,171.36	NP	NP	NS-IW	NS-IW
MW-6	9/24/2013	6,171.36	NP	NP	35.50	6,135.86
MW-6	12/2/2013	6,171.36	NP	NP	34.94	6,136.42
MW-7	4/6/2012	6,171.56	UNK	UNK	UNK	UNK
MW-7	6/14/2012	6,171.56	UNK	UNK	UNK	UNK
MW-7	9/27/2012	6,171.56	UNK	UNK	UNK	UNK
MW-7	12/7/2012	6,171.56	UNK	UNK	UNK	UNK
MW-7	3/4/2013	6,171.56	NP	NP	38.28	6,133.28
MW-7	6/27/2013**	6,171.55	NP	NP	38.94	6,132.61
MW-7	9/24/2013	6,171.55	NP	NP	35.65	6,135.90
MW-7	12/2/2013	6,171.55	NP	NP	35.11	6,136.44
MW-8	4/6/2012	6,167.64	UNK	UNK	UNK	UNK
MW-8	6/14/2012	6,167.64	UNK	UNK	UNK	UNK
MW-8	9/27/2012	6,167.64	UNK	UNK	UNK	UNK
MW-8	12/7/2012	6,167.64	UNK	UNK	UNK	UNK
MW-8	3/4/2013	6,167.64	NP	NP	34.69	6,132.95
MW-8	6/27/2013**	6,167.69	NP	NP	35.31	6,132.38
MW-8	9/24/2013	6,167.69	NP	NP	31.74	6,135.95
MW-8	12/2/2013	6,167.69	NP	NP	31.48	6,136.21
SVE-4	4/6/2012	6,175.95	UNK	UNK	UNK	UNK
SVE-4	6/14/2012	6,175.95	UNK	UNK	UNK	UNK
SVE-4	9/27/2012	6,175.95	UNK	UNK	UNK	UNK
SVE-4	12/7/2012	6,175.95	UNK	UNK	UNK	UNK
SVE-4*	3/4/2013 a	6,175.95	42.72	0.01	42.73	6,133.23
SVE-4*	6/27/2013**	6,175.97	NP	NP	43.21	6,132.76
SVE-4	9/24/2013	6,175.97	NP	NP	40.23	6,135.74
SVE-4	12/2/2013	6,175.97	NP	NP	39.43	6,136.54

Notes:

* Due to presence of product recovery device, this may not be static water level

** Top of casing elevation was resurveyed on 6/19/13

Groundwater elevation calculation in wells with product: (Top of Casing Elevation - Depth to Water) + (Product Thickness * 0.8)

AMSL - above mean sea level

BTOC - below top of casing

NP - no product

NS-IW - well did not contain sufficient volume of water to be sampled

NS-OB - not sampled due to well obstruction

UNK - data is not known

a - Phase separated hydrocarbons not likely present in wells. Malfunction in interface probe.

TABLE 2

GROUNDWATER LABORATORY ANALYTICAL RESULTS
ICE CANYON DRIP
WILLIAMS FIELD SERVICES, LLC

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standard (µg/L)		**10**	**750**	**750**	**620**
MW-1	6/4/1998	<0.5	<0.5	<0.5	<1.0
MW-1	9/14/1998	<1	<1	<1	<2
MW-1	12/9/1998	<1	<1	<1	<2
MW-1	2/10/1999	<0.5	<0.5	<0.5	<1
MW-1	3/13/2001	<1.0	<1.0	<1.0	<1.0
MW-1	5/4/2001	<1.0	<1.0	<1.0	<1.0
MW-1	10/29/2001	<1.0	<2.0	<2.0	<2.0
MW-1	3/25/2002	ND	ND	ND	ND
MW-1	6/17/2002	ND	ND	ND	ND
MW-1	12/16/2003	<2.0	<2.0	<2.0	<5.0
MW-1	9/18/2004	<2.0	<2.0	<2.0	<5.0
MW-1	12/8/2004	<2.0	<2.0	<2.0	<5.0
MW-1	3/4/2005	<2.0	<2.0	<2.0	<5.0
MW-1	6/16/2005	<2.0	<2.0	<2.0	<5.0
MW-1	9/14/2005	<2.0	<2.0	<2.0	<5.0
MW-1	3/30/2010	<1.0	<1.0	<1.0	<3.0
MW-1	6/22/2010	<1.0	<1.0	<1.0	<3.0
MW-1	9/16/2010	<1.0	<1.0	<1.0	<3.0
MW-1	12/8/2010	<1.0	<1.0	<1.0	<3.0
MW-1	3/10/2011	<1.0	<1.0	<1.0	<3.0
MW-1	6/15/2011	<1.0	<1.0	<1.0	<3.0
MW-1	9/13/2011	<1.0	<1.0	<1.0	<3.0
MW-1	1/6/2012	<1.0	<1.0	<1.0	<3.0
MW-1	4/6/2012	<1.0	<1.0	<1.0	<3.0
MW-1	6/14/2012	<1.0	<1.0	<1.0	<3.0
MW-1	9/27/2012	<1.0	<1.0	<1.0	<3.0
MW-1	12/7/2012	<1.0	<1.0	<1.0	<3.0
MW-1	3/4/2013	<1.0	<1.0	<1.0	<2.0
MW-2	11/12/1997	**19,523**	**31,288**	**886**	**7,437**
MW-2	6/4/1998	**4,200**	**3,400**	420	**7,800**
MW-2	9/14/1998	**1,900**	**640**	340	**4,300**
MW-2	12/9/1998	**3,800**	**1,500**	540	**6,580**

TABLE 2

GROUNDWATER LABORATORY ANALYTICAL RESULTS
ICE CANYON DRIP
WILLIAMS FIELD SERVICES, LLC

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standard (µg/L)		**10**	**750**	**750**	**620**
MW-2	2/10/1999	**5,100**	**3,100**	640	**8,600**
MW-2	4/27/1999	**4,800**	**2,000**	570	**7,400**
MW-2	9/20/1999	**4,900**	570	520	**5,300**
MW-2	11/16/1999	**5,700**	650	560	**7,800**
MW-2	2/7/2000	**6,000**	640	610	**7,900**
MW-2	5/18/2000	**5,900**	310	570	**7,000**
MW-2	5/18/2000	**5,800**	**320**	580	**6,990**
MW-2	11/13/2000	**3,590**	482	374	**4,090**
MW-2	3/13/2001	**1,540**	191	182	**1,340**
MW-2	5/4/2001	**2,640**	248	293	**2,000**
MW-2	10/29/2001	**2,000**	2.3	300	200
MW-2	3/25/2002	**370**	16	70	330
MW-2	6/17/2002	**320**	ND	65	150
MW-2	9/26/2002	**320**	4.6	49	210
MW-2	12/16/2003*	**330**	15	110	46
MW-2	9/18/2004*	**1,900**	<20	420	**3,700**
MW-2	12/8/2004	**11**	<2.0	2.9	37
MW-2	3/4/2005	<2.0	<2.0	<2.0	9.2
MW-2	6/16/2005	50	3.7	<2.0	8.9
MW-2	9/14/2005	**160**	5.9	5.2	35
MW-2	12/2/2005	**146***	5.8	6.5	58.8
MW-2	7/14/2006	**568***	<1.0	39.8	75.7
MW-2	4/6/2012	NS	NS	NS	NS
MW-2	6/14/2012	NS	NS	NS	NS
MW-2	9/27/2012	NS	NS	NS	NS
MW-2	12/7/2012	NS	NS	NS	NS
MW-2	3/4/2013	NS-OB	NS-OB	NS-OB	NS-OB
MW-2	6/27/2013	NS-OB	NS-OB	NS-OB	NS-OB
MW-2	9/24/2013	NS-OB	NS-OB	NS-OB	NS-OB
MW-2R	12/2/2013	<1.0	<1.0	<1.0	<2.0
MW-3	6/4/1998	<0.5	<0.5	<0.5	<1.0

TABLE 2

GROUNDWATER LABORATORY ANALYTICAL RESULTS
ICE CANYON DRIP
WILLIAMS FIELD SERVICES, LLC

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standard (µg/L)		**10**	**750**	**750**	**620**
MW-3	9/14/1998	<1	<1	<1	<2
MW-3	12/9/1998	<1	<1	<1	<2
MW-3	2/10/1999	<0.5	<0.5	<0.5	<1
MW-3	11/13/2000	<1.0	<1.0	<1.0	<1.0
MW-3	3/13/2001	<1.0	<1.0	<1.0	<1.0
MW-3	5/4/2001	<1.0	<1.0	<1.0	<1.0
MW-3	10/29/2001	<1.0	<2.0	<2.0	<2.0
MW-3	3/25/2002	ND	ND	ND	ND
MW-3	6/17/2002	ND	ND	ND	ND
MW-3	12/16/2003	<2.0	<2.0	<2.0	<5.0
MW-3	9/18/2004	<2.0	<2.0	<2.0	<5.0
MW-3	12/8/2004	<2.0	<2.0	<2.0	<5.0
MW-3	3/4/2005	<2.0	<2.0	<2.0	<5.0
MW-3	6/16/2005	<2.0	<2.0	<2.0	<5.0
MW-3	9/14/2005	<2.0	<2.0	<2.0	<5.0
MW-3	12/2/2005	<2.0	<2.0	<2.0	<5.0
MW-3	3/30/2010	<1.0	<1.0	<1.0	<3.0
MW-3	9/16/2010	<1.0	<1.0	<1.0	<3.0
MW-3	6/15/2011	<1.0	<1.0	<1.0	<3.0
MW-3	1/6/2012	<1.0	<1.0	<1.0	<3.0
MW-3	4/6/2012	NS	NS	NS	NS
MW-3	6/14/2012	NS	NS	NS	NS
MW-3	9/27/2012	NS	NS	NS	NS
MW-3	12/7/2012	<1.0	<1.0	<1.0	<3.0
MW-3	3/4/2013	<1.0	<1.0	<1.0	<2.0
MW-4	6/19/1998	**610**	**1,100**	73	540
MW-4	9/14/1998	**58**	65	7	35
MW-4	12/9/1998	**450**	650	48	266
MW-4	2/10/1999	**1,400**	**3,100**	150	**1,000**
MW-4	4/27/1999	**1,200**	**2,900**	130	**970**
MW-4	9/20/1999	**540**	450	64	237
MW-4	11/16/1999	**1,000**	**2,200**	130	**790**

TABLE 2

GROUNDWATER LABORATORY ANALYTICAL RESULTS
ICE CANYON DRIP
WILLIAMS FIELD SERVICES, LLC

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standard (µg/L)		**10**	**750**	**750**	**620**
MW-4	2/7/2000	**480**	640	66	236
MW-4	5/18/2000	**550**	**910**	80	303
MW-4	11/13/2000	**495**	676	79.3	411
MW-4	3/13/2001	**30.9**	20.7	5.03	20.4
MW-4	5/4/2001	**45.5**	23.7	7.63	31.7
MW-4	10/29/2001	**11**	3.3	<2.0	3.4
MW-4	3/25/2002	5.1	2	ND	ND
MW-4	6/17/2002	ND	ND	ND	ND
MW-4	9/26/2002	**29**	20	2.5	28
MW-4	12/16/2003	<2.0	<2.0	<2.0	<5.0
MW-4	9/18/2004*	**60**	7.1	21	140
MW-4	12/8/2004	**34**	3.2	17	130
MW-4	3/4/2005	**12**	3.4	<2.0	8.5
MW-4	6/16/2005	**16**	<2.0	7.5	35
MW-4	9/14/2005	**20**	<2.0	13	72
MW-4	12/2/2005	**12.8**	<2.0	8.5	58.6
MW-4	7/14/2006	3.5	<1.0	1.3	13.4
MW-4	3/30/2010	<1.0	<1.0	<1.0	<3.0
MW-4	6/22/2010	<1.0	<1.0	<1.0	<3.0
MW-4	9/16/2010	<1.0	<1.0	<1.0	<3.0
MW-4	12/8/2010	<1.0	<1.0	<1.0	<3.0
MW-4	3/10/2011	<1.0	<1.0	<1.0	<3.0
MW-4	6/15/2011	<1.0	<1.0	<1.0	<3.0
MW-4	9/13/2011	<1.0	<1.0	<1.0	<3.0
MW-4	1/6/2012	<1.0	<1.0	<1.0	<3.0
MW-4	4/6/2012	<1.0	<1.0	<1.0	<3.0
MW-4	6/14/2012	<1.0	<1.0	<1.0	<3.0
MW-4	9/27/2012	<1.0	<1.0	<1.0	<3.0
MW-4	12/7/2012	<1.0	<1.0	<1.0	<3.0
MW-4	3/4/2013	<1.0	<1.0	<1.0	<2.0
MW-4	6/27/2013	<1.0	<1.0	<1.0	<2.0
MW-5	9/14/1998	**1,900**	610	350	**4,210**

TABLE 2

GROUNDWATER LABORATORY ANALYTICAL RESULTS
ICE CANYON DRIP
WILLIAMS FIELD SERVICES, LLC

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standard (µg/L)		**10**	**750**	**750**	**620**
MW-5	12/9/1998	**420**	610	47	**256**
MW-5	9/20/1999	**510**	410	50	198
MW-5	2/10/1999	**4,900**	**2,900**	610	**8,100**
MW-5	11/16/1999	**170**	290	26	192
MW-5	2/7/2000	**290**	77	24	53.6
MW-5	5/18/2000	**240**	83	30	54
MW-5	11/13/2000	**267**	19.4	41.8	10.5
MW-5	3/13/2001	**95.1**	55.1	10.6	19.5
MW-5	5/4/2001	**70.8**	50.5	6.2	18.9
MW-5	10/29/2001	2.1	<2.0	<2.0	<2.0
MW-5	3/25/2002	2	ND	ND	ND
MW-5	6/17/2002	ND	ND	ND	ND
MW-5	9/26/2002	ND	3.6	ND	ND
MW-5	12/16/2003	**250**	16	24	26
MW-5	9/18/2004	**32**	6.9	<2.0	<5.0
MW-5	12/8/2004	**54**	5.6	<2.0	<5.0
MW-5	3/4/2005	**110**	18	4.3	12
MW-5	6/16/2005	**21**	8.6	<2.0	<5.0
MW-5	9/14/2005	**24**	3.9	<2.0	<5.0
MW-5	12/2/2005	**73.4**	7.1	<2.0	7.3
MW-5	7/18/2006	**16.1**	4.8	<1.0	4.2
MW-5	3/30/2010	1.4	<1.0	<1.0	<3.0
MW-5	6/22/2010	<1.0	<1.0	<1.0	<3.0
MW-5	9/16/2010	1.8	<1.0	<1.0	<3.0
MW-5	12/8/2010	<1.0	<1.0	<1.0	<3.0
MW-5	3/10/2011	<1.0	<1.0	<1.0	<3.0
MW-5	6/15/2011	2.7	<1.0	4.7	<3.0
MW-5	9/13/2011	1.7	<1.0	<1.0	<3.0
MW-5	1/6/2012	<1.0	<1.0	<1.0	<3.0
MW-5	4/6/2012	<1.0	<1.0	<1.0	<3.0
MW-5	6/14/2012	<1.0	<1.0	<1.0	<3.0
MW-5	9/27/2012	<1.0	<1.0	<1.0	<3.0
MW-5	12/7/2012	<1.0	<1.0	<1.0	<3.0

TABLE 2

GROUNDWATER LABORATORY ANALYTICAL RESULTS
ICE CANYON DRIP
WILLIAMS FIELD SERVICES, LLC

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standard (µg/L)		**10**	**750**	**750**	**620**
MW-5	3/4/2013**	NS-FP	NS-FP	NS-FP	NS-FP
MW-5	6/27/2013	<2.0	<2.0	<2.0	<4.0
MW-6	4/27/1999	**1,200**	**2,700**	120	**920**
MW-6	9/20/1999	**1,200**	**1,100**	570	**5,400**
MW-6	11/16/1999	**610**	310	290	**3,100**
MW-6	2/7/2000	**580**	48	260	**2,600**
MW-6	5/18/2000	**530**	12	230	**2,240**
MW-6	11/13/2000	**846**	25	278	**2,700**
MW-6	3/13/2001	**741**	26.7	240	**2,630**
MW-6	5/4/2001	**1,190**	41.7	369	**4,140**
MW-6	10/29/2001	**280**	7.3	170	**1,700**
MW-6	3/25/2002	**280**	7.3	170	**1,700**
MW-6	6/17/2002*	**220**	2.1	140	**670**
MW-6	12/16/2003	**57**	<20	210	**1,800**
MW-6	12/8/2004	**7.8**	7.4	32	**260**
MW-6	3/4/2005	**12**	12	43	**230**
MW-6	6/16/2005	**17**	17	60	**300**
MW-6	12/2/2005	<2.0	<2.0	<2.0	<5.0
MW-6	4/6/2012	NS	NS	NS	NS
MW-6	6/14/2012	NS	NS	NS	NS
MW-6	9/27/2012	NS	NS	NS	NS
MW-6	12/7/2012	NS	NS	NS	NS
MW-6	3/4/2013	NS-IW	NS-IW	NS-IW	NS-IW
MW-6	6/27/2013	NS-IW	NS-IW	NS-IW	NS-IW
MW-6	9/24/2013	NS-IW	NS-IW	NS-IW	NS-IW
MW-6	12/2/2013	<2.0	<2.0	<2.0	<4.0
MW-7	9/20/1999	2.3	<0.5	0.5	7.5
MW-7	11/16/1999	<0.5	<0.5	0.5	<1.5
MW-7	2/7/2000	<0.5	<0.5	<0.5	<1.5
MW-7	5/18/2000	<0.5	<0.5	<0.5	<1.5
MW-7	11/13/2000	<1.0	<1.0	<1.0	1.97

TABLE 2

GROUNDWATER LABORATORY ANALYTICAL RESULTS
ICE CANYON DRIP
WILLIAMS FIELD SERVICES, LLC

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standard (µg/L)		**10**	**750**	**750**	**620**
MW-7	3/13/2001	<1.0	<1.0	<1.0	<1.0
MW-7	5/4/2001	<1.0	<1.0	<1.0	<1.0
MW-7	10/29/2001	<1.0	<2.0	<2.0	<2.0
MW-7	3/25/2002	ND	ND	ND	ND
MW-7	6/17/2002	ND	ND	ND	11
MW-7	12/16/2003	<2.0	<2.0	<2.0	<5.0
MW-7	9/18/2004	<2.0	<2.0	<2.0	<5.0
MW-7	12/8/2004	<2.0	<2.0	<2.0	<5.0
MW-7	3/4/2005	<2.0	<2.0	<2.0	<5.0
MW-7	6/16/2005	<2.0	<2.0	<2.0	<5.0
MW-7	9/14/2005	<2.0	<2.0	<2.0	<5.0
MW-7	12/2/2005	<2.0	<2.0	<2.0	<5.0
MW-7	7/14/2006	<1.0	<1.0	<1.0	<3.0
MW-7	3/30/2010	<1.0	<1.0	<1.0	<3.0
MW-7	6/22/2010	<1.0	<1.0	<1.0	<3.0
MW-7	9/16/2010	<1.0	<1.0	<1.0	<3.0
MW-7	12/8/2010	<1.0	<1.0	<1.0	<3.0
MW-7	3/10/2011	<1.0	<1.0	<1.0	<3.0
MW-7	6/15/2011	<1.0	<1.0	<1.0	<3.0
MW-7	9/13/2011	<1.0	<1.0	<1.0	<3.0
MW-7	1/6/2012	<1.0	<1.0	<1.0	<3.0
MW-7	4/6/2012	<1.0	<1.0	<1.0	<3.0
MW-7	6/14/2012	<1.0	<1.0	<1.0	<3.0
MW-7	9/27/2012	<1.0	<1.0	<1.0	<3.0
MW-7	12/7/2012	<1.0	<1.0	<1.0	<3.0
MW-7	3/4/2013	<1.0	<1.0	<1.0	<2.0
MW-8	11/16/1999	9.9	21	6.1	76
MW-8	2/7/2000	9.4	3.4	11	20.8
MW-8	5/18/2000	0.8	<0.5	1	<1.5
MW-8	11/13/2000	<1.0	<1.0	<1.0	<1.0
MW-8	3/13/2001	<1.0	<1.0	<1.0	<1.0
MW-8	5/4/2001	<1.0	<1.0	<1.0	<1.0

TABLE 2

GROUNDWATER LABORATORY ANALYTICAL RESULTS
ICE CANYON DRIP
WILLIAMS FIELD SERVICES, LLC

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standard (µg/L)		**10**	**750**	**750**	**620**
MW-8	10/29/2001	<1.0	<2.0	<2.0	<2.0
MW-8	3/25/2002	ND	ND	ND	ND
MW-8	6/17/2002	ND	ND	ND	ND
MW-8	9/26/2002	ND	ND	ND	ND
MW-8	12/16/2003	<2.0	<2.0	<2.0	<5.0
MW-8	9/18/2004	<2.0	<2.0	<2.0	<5.0
MW-8	12/8/2004	<2.0	<2.0	<2.0	<5.0
MW-8	3/4/2005	<2.0	<2.0	<2.0	<5.0
MW-8	6/16/2005	<2.0	<2.0	<2.0	<5.0
MW-8	9/14/2005	<2.0	<2.0	<2.0	<5.0
MW-8	12/2/2005	<2.0	<2.0	<2.0	<5.0
MW-8	7/14/2006	<1.0	<1.0	<1.0	<3.0
MW-8	3/30/2010	<1.0	<1.0	<1.0	<3.0
MW-8	6/22/2010	<1.0	<1.0	<1.0	<3.0
MW-8	9/16/2010	<1.0	<1.0	<1.0	<3.0
MW-8	12/8/2010	<1.0	<1.0	<1.0	<3.0
MW-8	3/10/2011	<1.0	<1.0	<1.0	<3.0
MW-8	6/15/2011	<1.0	<1.0	<1.0	<3.0
MW-8	9/13/2011	<1.0	<1.0	<1.0	<3.0
MW-8	1/6/2012	<1.0	<1.0	<1.0	<3.0
MW-8	4/6/2012	<1.0	<1.0	<1.0	<3.0
MW-8	6/14/2012	<1.0	<1.0	<1.0	<3.0
MW-8	9/27/2012	<1.0	<1.0	<1.0	<3.0
MW-8	12/7/2012	<1.0	<1.0	<1.0	<3.0
MW-8	3/4/2013	<1.0	<1.0	<1.0	<3.0
MW-8	6/27/2014	<2.0	<2.0	<2.0	<4.0
SVE-4	2/7/2000	**10,000**	**22,000**	690	**7,500**
SVE-4	2/7/2000	**10,000**	**21,000**	680	**7,300**
SVE-4	3/4/2005*	**370**	280	530	**6,900**
SVE-4	6/16/2005*	**99**	29	<10	**5,600**
SVE-4	12/2/2005	**18.2**	19.6	27.5	**633**
SVE-4	3/30/2010	5.9	1.5	113	400

TABLE 2

GROUNDWATER LABORATORY ANALYTICAL RESULTS
ICE CANYON DRIP
WILLIAMS FIELD SERVICES, LLC

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standard (µg/L)		**10**	**750**	**750**	**620**
SVE-4	6/22/2010	6.9	<5.0	105	413
SVE-4	9/16/2010	<1.0	<1.0	9	<3.0
SVE-4	12/8/2010	1.3	<1.0	18.8	29.2
SVE-4	3/10/2011	5.3	<5.0	120	499
SVE-4	6/15/2011	4.7	1.6	84.7	247
SVE-4	9/13/2011	6.7	1.7	86.3	193
SVE-4	1/6/2012	5.6	<5.0	63.1	42.1
SVE-4	4/6/2012	3.7	63.9	2.3	142
SVE-4	6/14/2012	3.1	52.7	1.5	121
SVE-4	9/27/2012	NS	NS	NS	NS
SVE-4	12/7/2012	<5.0	38.5	<5.0	92.6
SVE-4	3/4/2013**	NS-FP	NS-FP	NS-FP	NS-FP
SVE-4	6/27/2013	**13**	<5.0	<5.0	170
SVE-4	9/24/2013	<5.0	<5.0	45	210
SVE-4	12/2/2013	<5.0	<5.0	10	34

Notes:
< - indicates result is less than laboratory reporting detection limit
* - indicates sample was diluted
Bold - indicates sample exceeds NMWQCC standard
ND - not dectected
NMWQCC - New Mexico Water Quality Control Commission
NS - not sampled
NS-FP - not sampled due to the presence of phase seperated hydrocarbons in the well
NS-IW - well did not contain sufficient volume of water to be sampled
NS-OB - not sampled due to well obstruction
µg/L - micrograms per liter
** - Phase separated hydrocarbons not likely present in wells. Malfunction in interface probe.

APPENDIX A

2013 FIELD NOTES

Water Sample Collection Form

Sample Location	Ice Canyon Drip	Client	Williams Field Services, LLC
Sample Date	3/4/2013	Project Name	Historical Groundwater
Sample Time	8:27	Project #	034013001
Sample ID	MW-1	Sampler	Brooke Herb
Analyses	BTEX 8021		
Matrix	Groundwater	Laboratory	Hall Environmental
Turn Around Time	Standard	Shipping Method	Hand delivery
Depth to Water	46.75	TD of Well	48.21
Time	8:00	Depth to Product	NA

Vol. of H2O to purge: 1.46* 0.16 = 0.23 * 3 = 0.70

*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*

Method of Purging: PVC Bailer

Method of Sampling: PVC Bailer

Time	Vol. Removed (gallons)	Total Vol H2O removed (gallons)	pH (standard units)	Temp. (°C)	Conductivity (µs)	Comments
8:17	0.15	0.15	6.59	14.4	2.26	Clear with black flecks, roots, no odor, no sheen
						Bailed Dry

Comments:

Describe Deviations from SOP: Well bailed dry immediately. Was able to collect enough groundwater to fill 3 VOAs

Signature: Brooke Herb **Date:** 3/4/2013

Water Sample Collection Form

Sample Location	Ice Canyon Drip	Client	Williams Field Services, LLC
Sample Date	3/4/2013	Project Name	Historical Groundwater
Sample Time	NA	Project #	034013001
Sample ID	MW-2	Sampler	Brooke Herb
Analyses	NA		
Matrix	NA	Laboratory	NA
Turn Around Time	NA	Shipping Method	NA
Depth to Water	NA	TD of Well	NA
Time	8:45	Depth to Product	NA

Vol. of H2O to purge

*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*

Method of Purging NA

Method of Sampling NA

Time	Vol. Removed (gallons)	Total Vol H2O removed (gallons)	pH (standard units)	Temp. (°C)	Conductivity (µs)	Comments

Comments: Obstruction in well at 30.52 feet. Was unable to get probe past it. Water was not encountered.

Describe Deviations from SOP:

Signature: Brooke Herb **Date:** 3/4/2013

Water Sample Collection Form

Sample Location	Ice Canyon Drip	Client	Williams Field Services, LLC
Sample Date	3/4/2013	Project Name	Historical Groundwater
Sample Time	9:35	Project #	034013001
Sample ID	MW-3	Sampler	Brooke Herb
Analyses	BTEX 8021		
Matrix	Groundwater	Laboratory	Hall Environmental
Turn Around Time	Standard	Shipping Method	Hand delivery
Depth to Water	40.66	TD of Well	46.12
Time	9:00	Depth to Product	NA
Vol. of H2O to purge	5.46* 0.16 = 0.87 * 3 = 2.62		
	*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*		
Method of Purging	PVC Bailer		
Method of Sampling	PVC Bailer		

Time	Vol. Removed (gallons)	Total Vol H2O removed (gallons)	pH (standard units)	Temp. (°C)	Conductivity (µs)	Comments
9:10	0.25	0.25	6.83	14.2	1,571	Brown, silty
	0.25	0.50	7.02	14.5	1,538	Darker brown, more silt
	0.25	0.75	7.07	14.4	1,563	More silt
	0.25	1.00	7.16	14.2	1,548	No change
	1.00	2.00	7.14	14.5	1,554	No change
	0.25	2.25	7.21	14.6	1,530	No change
	0.25	2.50	7.23	14.4	1,529	No change
	0.25	2.75	7.23	14.4	1,534	No change
9:33	0.25	3.00	7.23	14.4	1,532	No change

Comments:

Describe Deviations from SOP:

Signature: Brooke Herb **Date:** 3/4/2013

Water Sample Collection Form

Sample Location	Ice Canyon Drip	Client	Williams Field Services, LLC
Sample Date	3/4/2013	Project Name	Historical Groundwater
Sample Time	10:10	Project #	034013001
Sample ID	MW-4	Sampler	Brooke Herb
Analyses	BTEX 8021		
Matrix	Groundwater	Laboratory	Hall Environmental
Turn Around Time	Standard	Shipping Method	Hand delivery
Depth to Water	40.45	TD of Well	46.29
Time	9:45	Depth to Product	NA

Vol. of H2O to purge: 5.84 * 0.16 = 0.93 * 3 = 2.80

*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*

Method of Purging: PVC Bailer

Method of Sampling: PVC Bailer

Time	Vol. Removed (gallons)	Total Vol H2O removed (gallons)	pH (standard units)	Temp. (°C)	Conductivity (µs)	Comments
9:50	0.25	0.25	7.00	15.5	1,522	Clear with a light brown tint
	0.25	0.50	6.89	15.4	1,549	No change
	0.25	0.75	6.93	15.7	1,518	more silt
	0.25	1.00	6.98	15.5	1,534	No change
	1.00	2.00	7.16	15.0	1,499	More silt, dark grayish brown
	0.25	2.25	7.20	14.9	1,530	Very silty
	0.25	2.50	7.19	15.0	1,531	No change
	0.25	2.75	7.27	15.0	1,542	No change
	0.25	3.00	7.25	15.0	1,532	No change
10:10	0.25	3.25	7.25	15.1	1538	No change

Comments:

Describe Deviations from SOP:

Signature: Brooke Herb **Date:** 3/4/2013

Water Sample Collection Form

Sample Location	Ice Canyon Drip	Client	Williams Field Services, LLC
Sample Date	3/4/2013	Project Name	Historical Groundwater
Sample Time	NA	Project #	034013001
Sample ID	MW-5	Sampler	Brooke Herb
Analyses	NA		
Matrix	NA	Laboratory	NA
Turn Around Time	NA	Shipping Method	NA
Depth to Water	36.83	TD of Well	NM
Time	11:00	Depth to Product	36.82

Vol. of H2O to purge

*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*

Method of Purging NA

Method of Sampling NA

Time	Vol. Removed (gallons)	Total Vol H2O removed (gallons)	pH (standard units)	Temp. (°C)	Conductivity (µs)	Comments

Comments: No sample was collected due to the presence of product.

Describe Deviations from SOP:

Signature: Brooke Herb **Date:** 3/4/2013

Water Sample Collection Form

Sample Location	Ice Canyon Drip	Client	Williams Field Services, LLC
Sample Date	3/4/2013	Project Name	Historical Groundwater
Sample Time	NA	Project #	034013001
Sample ID	MW-6	Sampler	Brooke Herb
Analyses	NA		
Matrix	NA	Laboratory	NA
Turn Around Time	NA	Shipping Method	NA
Depth to Water	DRY	TD of Well	37.52
Time	10:50	Depth to Product	NA

Vol. of H2O to purge

*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*

Method of Purging NA

Method of Sampling NA

Time	Vol. Removed (gallons)	Total Vol H2O removed (gallons)	pH (standard units)	Temp. (°C)	Conductivity (µs)	Comments

Comments: Well dry at 37.52 feet bgs.
No surface completion; PVC locked.

Describe Deviations from SOP:

Signature: Brooke Herb **Date:** 3/4/2013

Water Sample Collection Form

Sample Location	Ice Canyon Drip	Client	Williams Field Services, LLC
Sample Date	3/4/2013	Project Name	Historical Groundwater
Sample Time	11:40	Project #	034013001
Sample ID	MW-7	Sampler	Brooke Herb
Analyses	BTEX 8021		
Matrix	Groundwater	Laboratory	Hall Environmental
Turn Around Time	Standard	Shipping Method	Hand delivery
Depth to Water	38.28	TD of Well	43.78
Time	9:45	Depth to Product	NA
Vol. of H2O to purge	5.5 * 0.16 = 0.88 * 3 = 2.64		
	*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*		
Method of Purging	PVC Bailer		
Method of Sampling	PVC Bailer		

Time	Vol. Removed (gallons)	Total Vol H2O removed (gallons)	pH (standard units)	Temp. (°C)	Conductivity (µs)	Comments
10:30	0.25	0.25	7.25	13.7	1,482	clear, no silt, odor
	0.25	0.50	7.31	13.9	1,534	no change
	0.25	0.75	7.30	13.7	1,525	minor silt
	0.25	1.00	7.37	13.6	1,512	no change
10:40						Bailed Dry

Comments: Returned to collect sample at 11:40

Describe Deviations from SOP: Well bailed dry before 3 casing volumes were purged.

Signature: Brooke Herb **Date:** 3/4/2013

Water Sample Collection Form

Sample Location	Ice Canyon Drip	Client	Williams Field Services, LLC
Sample Date	3/4/2013	Project Name	Historical Groundwater
Sample Time	11:35	Project #	034013001
Sample ID	MW-8	Sampler	Brooke Herb
Analyses	BTEX 8021		
Matrix	Groundwater	Laboratory	Hall Environmental
Turn Around Time	Standard	Shipping Method	Hand delivery
Depth to Water	34.69	TD of Well	42.05
Time	11:00	Depth to Product	NA
Vol. of H2O to purge	7.36 * 0.16 = 1.17 * 3 = 3.53		
	*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*		
Method of Purging	PVC Bailer		
Method of Sampling	PVC Bailer		

Time	Vol. Removed (gallons)	Total Vol H2O removed (gallons)	pH (standard units)	Temp. (°C)	Conductivity (µs)	Comments
11:15	0.25	0.25	7.30	15.0	1,555	very silty, dark grayish brown
	0.25	0.50	7.28	15.2	1,566	no change
	0.25	0.75	7.27	15.2	1,561	no change
	0.25	1.00	7.31	15.1	1,580	no change
	1.00	2.00	7.32	15.1	1,585	no change
	0.50	2.50	7.33	15.1	1,597	no change
	0.25	2.75	7.34	15.1	1,583	no change
	0.25	3.00	7.34	15.1	1,580	no change
	0.25	3.25	7.35	15.0	1,578	no change
11:35	0.25	3.50	7.35	15.0	1,581	no change

Comments:

Describe Deviations from SOP:

Signature: Brooke Herb **Date:** 3/4/2013

Water Sample Collection Form

Sample Location	Ice Canyon Drip	Client	Williams Field Services, LLC
Sample Date	3/4/2013	Project Name	Historical Groundwater
Sample Time	NA	Project #	034013001
Sample ID	SVE-4"	Sampler	Brooke Herb
Analyses	NA		
Matrix	NA	Laboratory	NA
Turn Around Time	NA	Shipping Method	NA
Depth to Water	42.73	TD of Well	NM
Time	8:35	Depth to Product	42.72

Vol. of H2O to purge

*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*

Method of Purging NA

Method of Sampling NA

Time	Vol. Removed (gallons)	Total Vol H2O removed (gallons)	pH (standard units)	Temp. (°C)	Conductivity (µs)	Comments

Comments: No sample was collected due to the presence of product.
Product recovery sock in well; returned to well after DTW and DTP data were gathered.

Describe Deviations from SOP:

Signature: Brooke Herb **Date:** 3/4/2013

Water Sample Collection Form

Sample Location	Ice Canyon	Client	Williams
Sample Date	6/27/13	Project Name	Groundwater
Sample Time	1205	Project #	034013010
Sample ID	MW-4	Sampler	BHerb
Analyses	BTEX		
Matrix	GW	Laboratory	Hall
Turn Around Time	Std.	Shipping Method	Drop off / fed ex
Trip Blank	Yes	Other QA/QC	NA
Depth to Water	41.11	TD of Well	46.29
Time	1137	Depth to Product	NA

Vol. of H2O to purge: 5.18 x .1631 = 0.84 x 3 = 2.53

*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*

Method of Purging: Bottom Valve Bailer

Method of Sampling: " " "

Time	Vol. Removed (gal.)	Total Vol H2O removed (gal.)	pH (std. units)	Temp. 28 (C)	Conductivity (us or ms)	Comments
1140	0.75	0.25	~~7.88~~	18.3	1910 us	Clear no odor no silt
	0.25	0.50	6.85	16.6	1.70 ms	minor silt
	0.25	0.75	6.90	16.6	1.65 ms	more silt
	0.25	1.00	7.04	16.5	1.67	light grayish Brown
	0.75	1.75	6.98	16.8	1.62	no change
	0.25	2.00	7.25	16.7	1.72	Silty
	0.25	2.25	7.26	16.6	1.66	no change
	0.25	2.50	7.27	16.5	1.70	"
1158	0.25	2.75	7.26	16.6	1.66	"

Comments:

Describe Deviations from SOP:

Signature: BHerb **Date:** 6/27/13

LTE

Water Sample Collection Form

Sample Location	Ice Canyon	Client	Williams
Sample Date	6/27/13	Project Name	Groundwater
Sample Time	1340	Project #	0340.3010
Sample ID	MW-5	Sampler	B Hess
Analyses	BTEX		
Matrix	GW	Laboratory	Hall
Turn Around Time	Std.	Shipping Method	Drop off / Fedex
Trip Blank	Yes	Other QA/QC	NA
Depth to Water	37.46	TD of Well	41.84
Time	1250	Depth to Product	NA

Vol. of H2O to purge: 4.39 x .1631 = 0.72 x 3 = 2.15

*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*

Method of Purging: Bottom Valve Bailer

Method of Sampling: " " "

Time	Vol. Removed (gal.)	Total Vol H2O removed (gal.)	pH (std. units)	Temp. (C)	Conductivity (us or ms)	Comments
1250	0.25	0.25	6.88	19.9	1.96	clear w/ BLK particles
	0.25	0.50	6.89	18.2	1.93	grayish clear slight HC odor
	0.25	0.75	6.87	17.6	1.96	very silty dark-gray/BLK
		BAILED DRY				

Comments: Leave well @ 1300 - Bailed dry
Was able to fill 2 non preserved voms
Water received w/ HCl

Describe Deviations from SOP: see above

Signature: [signature] **Date:** 6/27/13

Water Sample Collection Form

Sample Location: Ice Canyon Drip
Sample Date: 6/27/13
Sample Time: 1245
Sample ID: MW-8
Analyses: BTEX 8021
Matrix: GW
Turn Around Time: STD.
Trip Blank: Yes
Depth to Water: 35.31
Time: 1210
Vol. of H2O to purge: 6.74 x .1631 = 1.10 x 3 = 3.30
*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*
Method of Purging: Bottom Valve Bailer
Method of Sampling: " " "

Client: Williams
Project Name: Groundwater
Project #: 03401390
Sampler: B Hebb
Laboratory: Hall
Shipping Method: Drop off
Other QA/QC: NA
TD of Well: 42.05
Depth to Product: NA

Time	Vol. Removed (gal.)	Total Vol H2O removed (gal.)	pH (std. units)	Temp. (C)	Conductivity (us or ms)	Comments
1215	0.25	0.25	6.98	18.2	1858	minor silt clear no odor
	0.25	0.50	7.26	16.7	1882	silty Brown
	0.25	0.75	7.19	17.6	1863	no change
	0.25	1.00	7.18	18.0	1899	very silty brown
	0.50	1.50	7.21	17.3	1877	no change
	0.50	2.00	7.26	17.3	1869	"
	0.50	2.50	7.25	17.4	1898	"
	0.25	2.75	7.26	17.0	1938	"
	0.25	3.00	7.27	17.0	1908	"
	0.25	3.25	7.28	16.9	1940	"
	0.25	3.50	7.28	16.9	1928	"

Comments:

Describe Deviations from SOP:

Signature: B Hebb **Date:** 6/27/13

Water Sample Collection Form

Sample Location	Ice Canyon	Client	Williams
Sample Date	6/27/13	Project Name	Groundwater
Sample Time	1350	Project #	034013010
Sample ID	SVE-411	Sampler	B. Herb
Analyses	BTEX		
Matrix	GW	Laboratory	Hall
Turn Around Time	Std.	Shipping Method	Drop off / Fedex
Trip Blank	Yes	Other QA/QC	NA
Depth to Water	43.21	TD of Well	43.82
Time	1345	Depth to Product	NA

Vol. of H2O to purge: 0.61 x .1631 = 0.09 x 3 = 0.29

*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*

Method of Purging: NA / Grab

Method of Sampling: Bottom Valve Bailer

Time	Vol. Removed (gal.)	Total Vol H2O removed (gal.)	pH (std. units)	Temp. (C)	Conductivity (us or ms)	Comments

Comments: Insufficient water to take parameters was able to fill 3 non-preserved VOAs water reacted w/ HCl

Describe Deviations from SOP: See Above

Signature: _____ **Date:** 6/27/13

Water Sample Collection Form

Sample Location	ICE CANYON DRIP	Client	Williams
Sample Date	9/24/13	Project Name	groundwater
Sample Time	1450	Project #	
Sample ID	SVE4	Sampler	Daniel newman
Analyses	BTEX		
Matrix	HCL	Laboratory	Hall
Turn Around Time	Std.	Shipping Method	Christine
Trip Blank	Yes	Other QA/QC	N/A
Depth to Water	40.23	TD of Well	43.82
Time	1425	Depth to Product	N/A

Vol. of H2O to purge: 43.82 - 40.23 = 3.59 x 0.6524 = 2.342116 x 3 = 7.026348

*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*

Method of Purging: Bottom Valve Bailer

Method of Sampling: " " "

Time	Vol. Removed (gal.)	Total Vol H2O removed (gal.)	pH (std. units)	Temp. (C)	Conductivity (us or ms)	Comments
1440	.25	.25	7.18	17.5	2.25	Black, HCodor, silty
1446	.20	.45	7.37	17.9	2.29	" "
1447	.25	.70	7.35	16.6	2.29	" "
1448	.15	.85	7.34	16.6	2.32	" "
1449	.15	1.00	7.34	16.3	2.33	" "

Comments: Bailing Dry OBTAINED SAMPLE FROM Bailer Before well Bailed Dry,

Bailer Cracked Had to replace it with a new one

Describe Deviations from SOP: Bailed dry before 3casing volumes

Signature: _____ **Date:** 9/24/13

Water Sample Collection Form

Sample Location	Ice Canyon	Client	Williams
Sample Date	12/2/13	Project Name	Historical GW
Sample Time	1621	Project #	034013010
Sample ID	MW-2R	Sampler	DH
Analyses	BTEX		
Matrix	GW	Laboratory	Hall
Turn Around Time	Standard	Shipping Method	Christine
Trip Blank	Yes	Other QA/QC	Standard
Depth to Water	37.67	TD of Well	49.68
Time	1546	Depth to Product	N/A

Vol. of H2O to purge: 6 gal

*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*

Method of Purging: Bailer

Method of Sampling: Bailer

Time	Vol. Removed (gal.)	Total Vol H2O removed (gal.)	pH (std. units)	Temp. (F) ~~(C)~~	Conductivity (us or ms)	Comments
1546	.25	.25	7.07	60.4	1970	Clear / No odor
	.25	.50	7.02	60.3	1938	Clear, Slight odor
	.25	.75	6.98	60.1	1959	Slightly Cloudy, Slight odor
	.25	1.00	7.00	59.7	1933	Cloudy, Slight Hydrocarbon odor
	.25	1.25	6.96	59.7	1896	"
	.25	1.50	6.99	59.5	1850	"
	.25	1.75	6.99	59.4	1785	"
	.25	2.00	7.02	59.2	1727	"
	.50	2.50	7.02	59.2	1723	"
	.50	3.00	7.04	59.0	1646	"
	.50	3.50	7.06	58.8	1640	"
	.50	4.00	7.08	59.0	1636	"
	.50	4.50	7.04	58.8	1648	"
	.50	5.00	7.06	58.8	1634	Less Cloudy
	1.00	6.00	7.07	58.8	1640	Less Cloudy

Comments:

Describe Deviations from SOP:

Signature: _____ **Date:** 12/2/13

Water Sample Collection Form

Sample Location	Ute Canyon	Client	Williams
Sample Date	12/2/13	Project Name	Historical Groundwater
Sample Time	1654	Project #	034013010
Sample ID	DUP SVE 4	Sampler	DM
Analyses	BTEX		
Matrix	GW	Laboratory	Hall
Turn Around Time	Standard	Shipping Method	Christine
Trip Blank	yes	Other QA/QC	Standard
Depth to Water	39.43	TD of Well	43.82
Time	1628	Depth to Product	NA

Vol. of H2O to purge 8.75 gal

*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*

Method of Purging Bailer

Method of Sampling Bailer

Time	Vol. Removed (gal.)	Total Vol H2O removed (gal.)	pH (std. units)	(F) Temp. (C)	Conductivity (us or ms)	Comments
1628	.25	.25	7.11	59.5	1.67	Clear, He odor
	.25	.50	6.62	59.7	1.70	"
	.25	.75	6.62	59.4	1.69	Clear orange Hue, He odor
	.25	1.00	6.60	59.7	1.70	"
	.50	1.50	6.61	59.7	1.74	"
	.50	2.00	6.61	59.9	1.72	Dark cloudy He odor
	.25	2.25	6.63	59.5	1.76	Dark cloudy He odor Sheen
	.25	2.50	6.65	59.7	1.75	Bailing Down
	.20	2.70	6.65	59.7	1.74	"
	.15	2.85	6.66	58.5	1.75	Black, Sheen, He odor Bailing Down
	.15	3.00	6.68	59.2	1.76	"
	.10	3.10	6.67	59.2	1.74	" Bailed Dry

Comments: Bailed Dry return to Sample

Describe Deviations from SOP: Bailed well Dry returned to sample

Signature: _____ **Date:** 12/2/13

Water Sample Collection Form

Sample Location	ICE canyon	Client	Williams
Sample Date	12/2/13	Project Name	Historical Groundwater
Sample Time	~~1645~~ DW 1645	Project #	
Sample ID	MW-6	Sampler	DN
Analyses	BTEX		
Matrix	GW	Laboratory	HALL
Turn Around Time	Standard	Shipping Method	Christine
Trip Blank	Yes	Other QA/QC	Standard
Depth to Water	34.94	TD of Well	38.62
Time	1620	Depth to Product	N/A

Vol. of H2O to purge: 38.62-34.94=3.68 x .1631 = 0.600208 x 3 = 1.8

*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*

Method of Purging: Bailer

Method of Sampling: Bailer

Time	Vol. Removed (gal.)	Total Vol H2O removed (gal.)	pH (std. units)	Temp. (C)	Conductivity (us or ms)	Comments	PPT
1620	0.25	0.25	6.90	57.2	4.41	strong HC ODOR, Clear.	2.21
	0.25	0.50	7.05	56.8	4.46	Strong HC odor, gray, grass on H2O	2.32
	0.15	0.65	7.04	~~66~~ DW 56.9	4.43	Strong HC odor, gray, sediment, grass	2.34
	0.15	0.80	7.03	56.9	4.47	No change	2.36

Comments: Bailing Dry sample Collected after well recharged

Describe Deviations from SOP: Bailed Dry sample Collected After well recharged

Signature: [signature] **Date:** 12/2/13

APPENDIX B

LABORATORY ANALYTICAL RESULTS

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

March 11, 2013

Julie Linn

LTE
2243 Main Ave Suite 3
Durango, CO 81301
TEL: (970) 385-1096
FAX

RE: Ice Canyon Drip OrderNo.: 1303300

Dear Julie Linn:

Hall Environmental Analysis Laboratory received 5 sample(s) on 3/7/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **1303300**
Date Reported: **3/11/2013**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LTE
Client Sample ID: MW-1
Project: Ice Canyon Drip
Collection Date: 3/4/2013 8:27:00 AM
Lab ID: 1303300-001
Matrix: AQUEOUS
Received Date: 3/7/2013 9:56:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	1.0	P	µg/L	1	3/7/2013 3:24:32 PM
Toluene	ND	1.0	P	µg/L	1	3/7/2013 3:24:32 PM
Ethylbenzene	ND	1.0	P	µg/L	1	3/7/2013 3:24:32 PM
Xylenes, Total	ND	2.0	P	µg/L	1	3/7/2013 3:24:32 PM
1,2,4-Trimethylbenzene	ND	1.0	P	µg/L	1	3/7/2013 3:24:32 PM
1,3,5-Trimethylbenzene	ND	1.0	P	µg/L	1	3/7/2013 3:24:32 PM
Surr: 4-Bromofluorobenzene	90.0	69.4-129	P	%REC	1	3/7/2013 3:24:32 PM

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
P	Sample pH greater than 2	R	RPD outside accepted recovery limits
RL	Reporting Detection Limit	S	Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LTE
Client Sample ID: MW-3
Project: Ice Canyon Drip
Collection Date: 3/4/2013 9:35:00 AM
Lab ID: 1303300-002
Matrix: AQUEOUS
Received Date: 3/7/2013 9:56:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	1.0	P	µg/L	1	3/7/2013 3:54:38 PM
Toluene	ND	1.0	P	µg/L	1	3/7/2013 3:54:38 PM
Ethylbenzene	ND	1.0	P	µg/L	1	3/7/2013 3:54:38 PM
Xylenes, Total	ND	2.0	P	µg/L	1	3/7/2013 3:54:38 PM
1,2,4-Trimethylbenzene	ND	1.0	P	µg/L	1	3/7/2013 3:54:38 PM
1,3,5-Trimethylbenzene	ND	1.0	P	µg/L	1	3/7/2013 3:54:38 PM
Surr: 4-Bromofluorobenzene	93.4	69.4-129	P	%REC	1	3/7/2013 3:54:38 PM

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
P	Sample pH greater than 2	R	RPD outside accepted recovery limits
RL	Reporting Detection Limit	S	Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LTE
Client Sample ID: MW-4
Project: Ice Canyon Drip
Collection Date: 3/4/2013 10:10:00 AM
Lab ID: 1303300-003
Matrix: AQUEOUS
Received Date: 3/7/2013 9:56:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	1.0	P	µg/L	1	3/7/2013 4:24:46 PM
Toluene	ND	1.0	P	µg/L	1	3/7/2013 4:24:46 PM
Ethylbenzene	ND	1.0	P	µg/L	1	3/7/2013 4:24:46 PM
Xylenes, Total	ND	2.0	P	µg/L	1	3/7/2013 4:24:46 PM
1,2,4-Trimethylbenzene	ND	1.0	P	µg/L	1	3/7/2013 4:24:46 PM
1,3,5-Trimethylbenzene	ND	1.0	P	µg/L	1	3/7/2013 4:24:46 PM
Surr: 4-Bromofluorobenzene	87.2	69.4-129	P	%REC	1	3/7/2013 4:24:46 PM

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
P	Sample pH greater than 2	R	RPD outside accepted recovery limits
RL	Reporting Detection Limit	S	Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LTE
Client Sample ID: MW-7
Project: Ice Canyon Drip
Collection Date: 3/4/2013 11:40:00 AM
Lab ID: 1303300-004
Matrix: AQUEOUS
Received Date: 3/7/2013 9:56:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	1.0	P	µg/L	1	3/7/2013 4:54:46 PM
Toluene	ND	1.0	P	µg/L	1	3/7/2013 4:54:46 PM
Ethylbenzene	ND	1.0	P	µg/L	1	3/7/2013 4:54:46 PM
Xylenes, Total	ND	2.0	P	µg/L	1	3/7/2013 4:54:46 PM
1,2,4-Trimethylbenzene	ND	1.0	P	µg/L	1	3/7/2013 4:54:46 PM
1,3,5-Trimethylbenzene	ND	1.0	P	µg/L	1	3/7/2013 4:54:46 PM
Surr: 4-Bromofluorobenzene	87.6	69.4-129	P	%REC	1	3/7/2013 4:54:46 PM

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
P	Sample pH greater than 2	R	RPD outside accepted recovery limits
RL	Reporting Detection Limit	S	Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LTE
Client Sample ID: MW-8
Project: Ice Canyon Drip
Collection Date: 3/4/2013 11:35:00 AM
Lab ID: 1303300-005
Matrix: AQUEOUS
Received Date: 3/7/2013 9:56:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	2.0	P	µg/L	2	3/7/2013 5:24:54 PM
Toluene	ND	2.0	P	µg/L	2	3/7/2013 5:24:54 PM
Ethylbenzene	ND	2.0	P	µg/L	2	3/7/2013 5:24:54 PM
Xylenes, Total	ND	4.0	P	µg/L	2	3/7/2013 5:24:54 PM
1,2,4-Trimethylbenzene	ND	2.0	P	µg/L	2	3/7/2013 5:24:54 PM
1,3,5-Trimethylbenzene	ND	2.0	P	µg/L	2	3/7/2013 5:24:54 PM
Surr: 4-Bromofluorobenzene	89.4	69.4-129	P	%REC	2	3/7/2013 5:24:54 PM

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
P	Sample pH greater than 2	R	RPD outside accepted recovery limits
RL	Reporting Detection Limit	S	Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1303300**

11-Mar-13

Client: LTE

Project: Ice Canyon Drip

Sample ID **5ML RB**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBW**	Batch ID: **R9057**	RunNo: **9057**
Prep Date:	Analysis Date: **3/7/2013**	SeqNo: **258308** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
Surr: 4-Bromofluorobenzene	19		20.00		96.6	69.4	129			

Sample ID **100NG BTEX LCS**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSW**	Batch ID: **R9057**	RunNo: **9057**
Prep Date:	Analysis Date: **3/7/2013**	SeqNo: **258309** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	95.2	80	120			
Toluene	19	1.0	20.00	0	95.6	80	120			
Ethylbenzene	19	1.0	20.00	0	96.6	80	120			
Xylenes, Total	59	2.0	60.00	0	98.8	80	120			
1,2,4-Trimethylbenzene	19	1.0	20.00	0	94.3	80	120			
1,3,5-Trimethylbenzene	20	1.0	20.00	0	98.5	80	120			
Surr: 4-Bromofluorobenzene	20		20.00		101	69.4	129			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
P	Sample pH greater than 2	R	RPD outside accepted recovery limits
RL	Reporting Detection Limit	S	Spike Recovery outside accepted recovery limits

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: LTE

Work Order Number: **1303300**

Received by/date: 03/07/13

Logged By: **Lindsay Mangin** 3/7/2013 9:56:00 AM

Completed By: **Lindsay Mangin** 3/7/2013 12:46:36 PM

Reviewed By: 03/07/2013

Chain of Custody

1. Were seals intact?	Yes	No	Not Present ✔	
2. Is Chain of Custody complete?	Yes ✔	No	Not Present	
3. How was the sample delivered?	~~Client~~ Courier 03/07/13			

Log In

4. Coolers are present? (see 19. for cooler specific information)	Yes ✔	No	NA	
5. Was an attempt made to cool the samples?	Yes ✔	No	NA	
6. Were all samples received at a temperature of >0° C to 6.0°C	Yes ✔	No	NA	
7. Sample(s) in proper container(s)?	Yes ✔	No		
8. Sufficient sample volume for indicated test(s)?	Yes ✔	No		
9. Are samples (except VOA and ONG) properly preserved?	Yes ✔	No		
10. Was preservative added to bottles?	Yes	No ✔	NA	
11. VOA vials have zero headspace?	Yes ✔	No	No VOA Vials	
12. Were any sample containers received broken?	Yes	No ✔		
13. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ✔	No	# of preserved bottles checked for pH:	
14. Are matrices correctly identified on Chain of Custody?	Yes ✔	No	(<2 or >12 unless noted)	
15. Is it clear what analyses were requested?	Yes ✔	No	Adjusted?	
16. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ✔	No	Checked by:	

Special Handling (if applicable)

17. Was client notified of all discrepancies with this order? Yes No NA ✔

Person Notified: Date:

By Whom: Via: eMail Phone Fax In Person

Regarding:

Client Instructions:

18. Additional remarks:

19. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.2	Good	Yes			

Chain-of-Custody Record

Client: LT Environmental

Mailing Address: 2243 Main Ave S3
Durango CO 81301

Phone #: 970-385-1096

email or Fax#: jlinn@ltenv.com

QA/QC Package:
☒ Standard ☐ Level 4 (Full Validation)

Accreditation
☐ NELAP ☐ Other _____

☐ EDD (Type) _____

Turn-Around Time:
☒ Standard ☐ Rush _____

Project Name: ICE CANYON DRIP

Project #:

Project Manager: Julie Linn

Sampler: Brooke Herb

On Ice: ☒ Yes ☐ No

Sample Temperature: 1.2

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 1303300	BTEX + ~~MIBE~~ + ~~TMB~~'s (8021)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F,Cl,NO_3,NO_2,PO_4,SO_4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)					Air Bubbles (Y or N)
4/13	8:27	GW	MW-1	VOA/3	cool	-001	X															
4/13	9:35	GW	MW-3	VOA/3	cool	-002	X															
4/13	10:10	GW	MW-4	VOA/3	cool	-003	X															
4/13	11:40	GW	MW-7	VOA/3	cool	-004	X															
4/13	11:35	GW	MW-8	VOA/3	cool	-005	X															

Date:	Time:	Relinquished by:	Received by:	Date	Time
4/13	1705		Christa Waeler	3/04/13	1705
Date:	Time:	Relinquished by:	Received by:	Date	Time
4/13	1757	Christa Waeler		03/05/13	0956

Remarks:

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 22, 2013

Ashley Ager
LTE
2243 Main Ave Suite 3
Durango, CO 81301
TEL: (970) 946-1093
FAX

RE: Ice Canyon Drip OrderNo.: 1306C42

Dear Ashley Ager:

Hall Environmental Analysis Laboratory received 5 sample(s) on 6/28/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **1306C42**
Date Reported: **7/22/2013**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LTE
Client Sample ID: MW-4
Project: Ice Canyon Drip
Collection Date: 6/27/2013 12:00:00 PM
Lab ID: 1306C42-001
Matrix: AQUEOUS
Received Date: 6/28/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	1.0		µg/L	1	7/1/2013 5:19:05 PM	R11690
Toluene	ND	1.0		µg/L	1	7/1/2013 5:19:05 PM	R11690
Ethylbenzene	ND	1.0		µg/L	1	7/1/2013 5:19:05 PM	R11690
Xylenes, Total	ND	2.0		µg/L	1	7/1/2013 5:19:05 PM	R11690
Surr: 4-Bromofluorobenzene	107	69.4-129		%REC	1	7/1/2013 5:19:05 PM	R11690

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LTE
Client Sample ID: MW-8
Project: Ice Canyon Drip
Collection Date: 6/27/2013 12:45:00 PM
Lab ID: 1306C42-002
Matrix: AQUEOUS
Received Date: 6/28/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	2.0		µg/L	2	7/1/2013 6:49:54 PM	R11690
Toluene	ND	2.0		µg/L	2	7/1/2013 6:49:54 PM	R11690
Ethylbenzene	ND	2.0		µg/L	2	7/1/2013 6:49:54 PM	R11690
Xylenes, Total	ND	4.0		µg/L	2	7/1/2013 6:49:54 PM	R11690
Surr: 4-Bromofluorobenzene	111	69.4-129		%REC	2	7/1/2013 6:49:54 PM	R11690

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LTE
Client Sample ID: MW-5
Project: Ice Canyon Drip
Collection Date: 6/27/2013 1:40:00 PM
Lab ID: 1306C42-003
Matrix: AQUEOUS
Received Date: 6/28/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	2.0		µg/L	2	7/1/2013 7:20:20 PM	R11690
Toluene	ND	2.0		µg/L	2	7/1/2013 7:20:20 PM	R11690
Ethylbenzene	ND	2.0		µg/L	2	7/1/2013 7:20:20 PM	R11690
Xylenes, Total	ND	4.0		µg/L	2	7/1/2013 7:20:20 PM	R11690
Surr: 4-Bromofluorobenzene	106	69.4-129		%REC	2	7/1/2013 7:20:20 PM	R11690

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LTE
Client Sample ID: SVE-4"
Project: Ice Canyon Drip
Collection Date: 6/27/2013 1:50:00 PM
Lab ID: 1306C42-004
Matrix: AQUEOUS
Received Date: 6/28/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	13	5.0		µg/L	5	7/2/2013 10:29:12 PM	R11718
Toluene	ND	5.0		µg/L	5	7/2/2013 10:29:12 PM	R11718
Ethylbenzene	ND	5.0		µg/L	5	7/2/2013 10:29:12 PM	R11718
Xylenes, Total	170	10		µg/L	5	7/2/2013 10:29:12 PM	R11718
Surr: 4-Bromofluorobenzene	106	69.4-129		%REC	5	7/2/2013 10:29:12 PM	R11718

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LTE
Client Sample ID: Trip Blank
Project: Ice Canyon Drip
Collection Date:
Lab ID: 1306C42-005
Matrix: AQUEOUS
Received Date: 6/28/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	1.0		µg/L	1	7/1/2013 8:20:45 PM	R11690
Toluene	ND	1.0		µg/L	1	7/1/2013 8:20:45 PM	R11690
Ethylbenzene	ND	1.0		µg/L	1	7/1/2013 8:20:45 PM	R11690
Xylenes, Total	ND	2.0		µg/L	1	7/1/2013 8:20:45 PM	R11690
Surr: 4-Bromofluorobenzene	107	69.4-129		%REC	1	7/1/2013 8:20:45 PM	R11690

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1306C42**

22-Jul-13

Client: LTE

Project: Ice Canyon Drip

Sample ID **B9**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBW**	Batch ID: **R11690**	RunNo: **11690**
Prep Date:	Analysis Date: **7/1/2013**	SeqNo: **331778** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	22		20.00		110	69.4	129			

Sample ID **100NG BTEX LCS**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSW**	Batch ID: **R11690**	RunNo: **11690**
Prep Date:	Analysis Date: **7/1/2013**	SeqNo: **331779** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	104	80	120			
Toluene	21	1.0	20.00	0	104	80	120			
Ethylbenzene	21	1.0	20.00	0	104	80	120			
Xylenes, Total	63	2.0	60.00	0	105	80	120			
Surr: 4-Bromofluorobenzene	22		20.00		112	69.4	129			

Sample ID **1306C42-001AMS**	SampType: **MS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **MW-4**	Batch ID: **R11690**	RunNo: **11690**
Prep Date:	Analysis Date: **7/1/2013**	SeqNo: **331784** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	99.5	80	120			
Toluene	20	1.0	20.00	0	97.8	80	120			
Ethylbenzene	20	1.0	20.00	0	99.4	80	120			
Xylenes, Total	60	2.0	60.00	0	100	80	120			
Surr: 4-Bromofluorobenzene	22		20.00		110	69.4	129			

Sample ID **1306C42-001AMSD**	SampType: **MSD**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **MW-4**	Batch ID: **R11690**	RunNo: **11690**
Prep Date:	Analysis Date: **7/1/2013**	SeqNo: **331785** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	101	80	120	1.25	20	
Toluene	20	1.0	20.00	0	100	80	120	2.46	20	
Ethylbenzene	20	1.0	20.00	0	101	80	120	1.18	20	
Xylenes, Total	61	2.0	60.00	0	102	80	120	2.11	20	
Surr: 4-Bromofluorobenzene	22		20.00		111	69.4	129	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1306C42**

22-Jul-13

Client: LTE

Project: Ice Canyon Drip

Sample ID	**5ML RB**	SampType:	**MBLK**	TestCode:	**EPA Method 8021B: Volatiles**					
Client ID:	**PBW**	Batch ID:	**R11718**	RunNo:	**11718**					
Prep Date:		Analysis Date:	**7/2/2013**	SeqNo:	**332833**	Units:	**µg/L**			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	19		20.00		97.5	69.4	129			

Sample ID	**100NG BTEX LCS**	SampType:	**LCS**	TestCode:	**EPA Method 8021B: Volatiles**					
Client ID:	**LCSW**	Batch ID:	**R11718**	RunNo:	**11718**					
Prep Date:		Analysis Date:	**7/2/2013**	SeqNo:	**332834**	Units:	**µg/L**			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	98.4	80	120			
Toluene	20	1.0	20.00	0	99.1	80	120			
Ethylbenzene	20	1.0	20.00	0	99.5	80	120			
Xylenes, Total	60	2.0	60.00	0	99.6	80	120			
Surr: 4-Bromofluorobenzene	20		20.00		102	69.4	129			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: LTE | Work Order Number: 1306C42 | RcptNo: 1

Received by/date: AT 06/28/13

Logged By: Anne Thorne 6/28/2013 10:00:00 AM

Completed By: Anne Thorne 6/29/2013

Reviewed By: IO 07/01/13

Chain of Custody

1. Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
2. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
3. How was the sample delivered?	Courier		

Log In

4. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
6. Sample(s) in proper container(s)?	Yes ☑	No ☐	
7. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
8. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
9. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
10. VOA vials have zero headspace?	Yes ☑	No ☐	No VOA Vials ☐
11. Were any sample containers received broken?	Yes ☐	No ☑	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
13. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
14. Is it clear what analyses were requested?	Yes ☑	No ☐	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

Chain-of-Custody Record

Client: LT Environmental

Mailing Address: 3243 Main Ave #3
Durango CO 81301

Phone #: 970 385 1096

email or Fax#: aager@lthv.com

QA/QC Package:
☑ Standard ☐ Level 4 (Full Validation)

Accreditation
☐ NELAP ☐ Other _____

☐ EDD (Type) _____

Turn-Around Time:
☒ Standard ☐ Rush _____

Project Name: Ice Canyon Drip

Project #:

Project Manager: Ashley Ager

Sampler: Brooke Herb

On Ice: ☒ Yes ☐ No

Sample Temperature: 1.0

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 1306042	BTEX + ~~MTBE + TMB's~~ (8021)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F,Cl,NO_3,NO_2,PO_4,SO_4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)					Air Bubbles (Y or N)
27/13	1200	GW	MW-4	VOA/3	HCl	-001	X															
27/13	1245	GW	MW-8	VOA/3	HCl	-002	X															
27/13	1340	GW	MW-5	VOA/3	Cool	-003	X															
27/13	1350	GW	SVE-4"	VOA/3	Cool	-004	X															
27/13			TRIP BLANK	VOA/2	HCl	-005	X															

Date:	Time:	Relinquished by:	Received by:	Date	Time
27/13	1700			6/27/13	1700
Date:	Time:	Relinquished by:	Received by:	Date	Time
27/13	1756			06/28/13	1000

Remarks: Please Note MW-5 & SVE-4" are not preserved

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

October 03, 2013

Ashley Ager
LTE
2243 Main Ave Suite 3
Durango, CO 81301
TEL: (970) 946-1093
FAX

RE: Ice Canyon Drip OrderNo.: 1309C90

Dear Ashley Ager:

Hall Environmental Analysis Laboratory received 1 sample(s) on 9/26/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **1309C90**
Date Reported: **10/3/2013**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LTE
Client Sample ID: SVE 4
Project: Ice Canyon Drip
Collection Date: 9/24/2013 2:50:00 PM
Lab ID: 1309C90-001
Matrix: AQUEOUS
Received Date: 9/26/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Methyl tert-butyl ether (MTBE)	ND	12		µg/L	5	9/27/2013 7:05:44 PM	R13687
Benzene	ND	5.0		µg/L	5	9/27/2013 7:05:44 PM	R13687
Toluene	ND	5.0		µg/L	5	9/27/2013 7:05:44 PM	R13687
Ethylbenzene	45	5.0		µg/L	5	9/27/2013 7:05:44 PM	R13687
Xylenes, Total	210	10		µg/L	5	9/27/2013 7:05:44 PM	R13687
1,2,4-Trimethylbenzene	82	5.0		µg/L	5	9/27/2013 7:05:44 PM	R13687
1,3,5-Trimethylbenzene	35	5.0		µg/L	5	9/27/2013 7:05:44 PM	R13687
Surr: 4-Bromofluorobenzene	132	85-136		%REC	5	9/27/2013 7:05:44 PM	R13687

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1309C90**

03-Oct-13

Client: LTE

Project: Ice Canyon Drip

Sample ID **5ML RB**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBW**	Batch ID: **R13687**	RunNo: **13687**
Prep Date:	Analysis Date: **9/27/2013**	SeqNo: **389905** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	2.5								
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
Surr: 4-Bromofluorobenzene	22		20.00		111	85	136			

Sample ID **100NG BTEX LCS**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSW**	Batch ID: **R13687**	RunNo: **13687**
Prep Date:	Analysis Date: **9/27/2013**	SeqNo: **389906** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	19	2.5	20.00	0	95.4	76.8	124			
Benzene	20	1.0	20.00	0	97.6	80	120			
Toluene	20	1.0	20.00	0	99.2	80	120			
Ethylbenzene	20	1.0	20.00	0	100	80	120			
Xylenes, Total	62	2.0	60.00	0	104	80	120			
1,2,4-Trimethylbenzene	21	1.0	20.00	0	104	80	120			
1,3,5-Trimethylbenzene	21	1.0	20.00	0	106	80	120			
Surr: 4-Bromofluorobenzene	23		20.00		114	85	136			

Sample ID **1309C89-001AMS**	SampType: **MS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **BatchQC**	Batch ID: **R13687**	RunNo: **13687**
Prep Date:	Analysis Date: **9/27/2013**	SeqNo: **389911** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	90	12	100.0	0	89.6	56.1	130			
Benzene	110	5.0	100.0	0	110	73.4	119			
Toluene	110	5.0	100.0	9.090	105	80	120			
Ethylbenzene	150	5.0	100.0	44.38	104	80	120			
Xylenes, Total	510	10	300.0	208.0	101	80	120			
1,2,4-Trimethylbenzene	200	5.0	100.0	105.7	95.0	80	120			
1,3,5-Trimethylbenzene	120	5.0	100.0	11.61	107	80	120			
Surr: 4-Bromofluorobenzene	130		100.0		131	85	136			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1309C90**

03-Oct-13

Client: LTE

Project: Ice Canyon Drip

Sample ID	**1309C89-001AMSD**	SampType:	**MSD**	TestCode:	**EPA Method 8021B: Volatiles**
Client ID:	**BatchQC**	Batch ID:	**R13687**	RunNo:	**13687**
Prep Date:		Analysis Date:	**9/27/2013**	SeqNo:	**389912**
Units:	**µg/L**				

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	97	12	100.0	0	96.9	56.1	130	7.86	20	
Benzene	110	5.0	100.0	0	112	73.4	119	0.928	20	
Toluene	110	5.0	100.0	9.090	105	80	120	0.193	20	
Ethylbenzene	150	5.0	100.0	44.38	105	80	120	0.666	20	
Xylenes, Total	510	10	300.0	208.0	101	80	120	0.540	20	
1,2,4-Trimethylbenzene	200	5.0	100.0	105.7	98.1	80	120	1.54	20	
1,3,5-Trimethylbenzene	120	5.0	100.0	11.61	109	80	120	1.46	20	
Surr: 4-Bromofluorobenzene	130		100.0		131	85	136	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: LTE | Work Order Number: 1309C90 | RcptNo: 1

Received by/date: mg 09/26/2013

Logged By: **Ashley Gallegos** 9/26/2013 10:00:00 AM

Completed By: **Ashley Gallegos** 9/26/2013 6:01:42 PM

Reviewed By: mg 09/27/13

Chain of Custody

1. Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
2. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
3. How was the sample delivered?	Courier		

Log In

4. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
6. Sample(s) in proper container(s)?	Yes ☑	No ☐	
7. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
8. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
9. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
10. VOA vials have zero headspace?	Yes ☑	No ☐	No VOA Vials ☐
11. Were any sample containers received broken?	Yes ☐	No ☑	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
13. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
14. Is it clear what analyses were requested?	Yes ☑	No ☐	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

Chain-of-Custody Record

Client: LT Environmental
Ashlee Ager
Mailing Address: 224B main Ave Suite B
Durango Co 81301
Phone #: 970-385-1096
email or Fax#: aager@ltenv.com
QA/QC Package:
☒ Standard ☐ Level 4 (Full Validation)
Accreditation
☐ NELAP ☐ Other _____
☐ EDD (Type) _____

Turn-Around Time:
☒ Standard ☐ Rush _____
Project Name: ICE CANYON DRIP
Project #: 03A013010
Project Manager: Ashlee Ager
Sampler: Daniel newman
On Ice: ☑ Yes ☐ No
Sample Temperature: 1.0

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 1309C90	BTEX + MTBE + TMB's (8021)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F,Cl,NO_3,NO_2,PO_4,SO_4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)					Air Bubbles (Y or N)
9/24	DW 1450	~~WC~~ DW					X DW															
9/24	1450	GW	SVE 4	VOA/3	HCl	-001	X															

Analysis Request

Remarks:

Date:	Time:	Relinquished by:	Received by:	Date	Time
9/24	1745		Christine Walters	9/24/13	1745
9/25/13	1720	Christine Walters	Michelle Gee	09/26/13	1000

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

December 11, 2013

Ashley Ager
LTE
2243 Main Ave Suite 3
Durango, CO 81301
TEL: (970) 946-1093
FAX

RE: Ice Canyon Drip OrderNo.: 1312260

Dear Ashley Ager:

Hall Environmental Analysis Laboratory received 4 sample(s) on 12/5/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **1312260**
Date Reported: **12/11/2013**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LTE
Client Sample ID: MW-2
Project: Ice Canyon Drip
Collection Date: 12/2/2013 4:21:00 PM
Lab ID: 1312260-001
Matrix: AQUEOUS
Received Date: 12/5/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	1.0		µg/L	1	12/7/2013 4:16:56 AM
Toluene	ND	1.0		µg/L	1	12/7/2013 4:16:56 AM
Ethylbenzene	ND	1.0		µg/L	1	12/7/2013 4:16:56 AM
Xylenes, Total	ND	2.0		µg/L	1	12/7/2013 4:16:56 AM
Surr: 4-Bromofluorobenzene	101	85-136		%REC	1	12/7/2013 4:16:56 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
E	Value above quantitation range
J	Analyte detected below quantitation limits
O	RSD is greater than RSDlimit
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
B	Analyte detected in the associated Method Blank
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
P	Sample pH greater than 2 for VOA and TOC only.
RL	Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LTE
Client Sample ID: MW-6
Project: Ice Canyon Drip
Collection Date: 12/2/2013 4:45:00 PM
Lab ID: 1312260-002
Matrix: AQUEOUS
Received Date: 12/5/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	2.0		µg/L	2	12/9/2013 11:55:25 PM
Toluene	ND	2.0		µg/L	2	12/9/2013 11:55:25 PM
Ethylbenzene	ND	2.0		µg/L	2	12/9/2013 11:55:25 PM
Xylenes, Total	ND	4.0		µg/L	2	12/9/2013 11:55:25 PM
Surr: 4-Bromofluorobenzene	101	85-136		%REC	2	12/9/2013 11:55:25 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
E	Value above quantitation range
J	Analyte detected below quantitation limits
O	RSD is greater than RSDlimit
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
B	Analyte detected in the associated Method Blank
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
P	Sample pH greater than 2 for VOA and TOC only.
RL	Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LTE
Client Sample ID: SVE-4
Project: Ice Canyon Drip
Collection Date: 12/2/2013 4:54:00 PM
Lab ID: 1312260-003
Matrix: AQUEOUS
Received Date: 12/5/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	5.0		µg/L	5	12/10/2013 12:25:29 AM
Toluene	ND	5.0		µg/L	5	12/10/2013 12:25:29 AM
Ethylbenzene	10	5.0		µg/L	5	12/10/2013 12:25:29 AM
Xylenes, Total	34	10		µg/L	5	12/10/2013 12:25:29 AM
Surr: 4-Bromofluorobenzene	107	85-136		%REC	5	12/10/2013 12:25:29 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
E	Value above quantitation range
J	Analyte detected below quantitation limits
O	RSD is greater than RSDlimit
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
B	Analyte detected in the associated Method Blank
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
P	Sample pH greater than 2 for VOA and TOC only.
RL	Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LTE
Client Sample ID: Trip Blank
Project: Ice Canyon Drip
Collection Date:
Lab ID: 1312260-004
Matrix: AQUEOUS
Received Date: 12/5/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	1.0		µg/L	1	12/10/2013 1:55:51 AM
Toluene	ND	1.0		µg/L	1	12/10/2013 1:55:51 AM
Ethylbenzene	ND	1.0		µg/L	1	12/10/2013 1:55:51 AM
Xylenes, Total	ND	2.0		µg/L	1	12/10/2013 1:55:51 AM
Surr: 4-Bromofluorobenzene	101	85-136		%REC	1	12/10/2013 1:55:51 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
E	Value above quantitation range
J	Analyte detected below quantitation limits
O	RSD is greater than RSDlimit
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
B	Analyte detected in the associated Method Blank
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
P	Sample pH greater than 2 for VOA and TOC only.
RL	Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1312260**

11-Dec-13

Client: LTE

Project: Ice Canyon Drip

Sample ID	**5ML RB**	SampType:	**MBLK**	TestCode:	**EPA Method 8021B: Volatiles**					
Client ID:	**PBW**	Batch ID:	**R15341**	RunNo:	**15341**					
Prep Date:		Analysis Date:	**12/6/2013**	SeqNo:	**441968**	Units:	**µg/L**			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	19		20.00		92.7	85	136			

Sample ID	**100NG BTEX LCS**	SampType:	**LCS**	TestCode:	**EPA Method 8021B: Volatiles**					
Client ID:	**LCSW**	Batch ID:	**R15341**	RunNo:	**15341**					
Prep Date:		Analysis Date:	**12/6/2013**	SeqNo:	**441969**	Units:	**µg/L**			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	105	80	120			
Toluene	21	1.0	20.00	0	104	80	120			
Ethylbenzene	21	1.0	20.00	0	103	80	120			
Xylenes, Total	63	2.0	60.00	0	105	80	120			
Surr: 4-Bromofluorobenzene	19		20.00		97.0	85	136			

Sample ID	**B16**	SampType:	**MBLK**	TestCode:	**EPA Method 8021B: Volatiles**					
Client ID:	**PBW**	Batch ID:	**R15367**	RunNo:	**15367**					
Prep Date:		Analysis Date:	**12/9/2013**	SeqNo:	**442688**	Units:	**µg/L**			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	19		20.00		94.4	85	136			

Sample ID	**100NG BTEX LCS**	SampType:	**LCS**	TestCode:	**EPA Method 8021B: Volatiles**					
Client ID:	**LCSW**	Batch ID:	**R15367**	RunNo:	**15367**					
Prep Date:		Analysis Date:	**12/9/2013**	SeqNo:	**442689**	Units:	**µg/L**			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	22	1.0	20.00	0	108	80	120			
Toluene	22	1.0	20.00	0	108	80	120			
Ethylbenzene	21	1.0	20.00	0	106	80	120			
Xylenes, Total	65	2.0	60.00	0	108	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		104	85	136			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1312260**

11-Dec-13

Client: LTE

Project: Ice Canyon Drip

Sample ID	**1312260-003AMS**	SampType:	**MS**	TestCode:	**EPA Method 8021B: Volatiles**					
Client ID:	**SVE-4**	Batch ID:	**R15367**	RunNo:	**15367**					
Prep Date:		Analysis Date:	**12/10/2013**	SeqNo:	**442696**	Units:	**µg/L**			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	120	5.0	100.0	0	116	73.4	119			
Toluene	120	5.0	100.0	0	116	80	120			
Ethylbenzene	120	5.0	100.0	10.14	114	80	120			
Xylenes, Total	380	10	300.0	33.96	115	80	120			
Surr: 4-Bromofluorobenzene	110		100.0		111	85	136			

Sample ID	**1312260-003AMSD**	SampType:	**MSD**	TestCode:	**EPA Method 8021B: Volatiles**					
Client ID:	**SVE-4**	Batch ID:	**R15367**	RunNo:	**15367**					
Prep Date:		Analysis Date:	**12/10/2013**	SeqNo:	**442697**	Units:	**µg/L**			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	120	5.0	100.0	0	117	73.4	119	0.637	20	
Toluene	120	5.0	100.0	0	117	80	120	0.403	20	
Ethylbenzene	120	5.0	100.0	10.14	113	80	120	1.08	20	
Xylenes, Total	380	10	300.0	33.96	115	80	120	0.150	20	
Surr: 4-Bromofluorobenzene	110		100.0		113	85	136	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: LTE | Work Order Number: 1312260 | RcptNo: 1

Received by/date: MG 12/05/13

Logged By: Anne Thorne 12/5/2013 10:00:00 AM Anne Thorne

Completed By: Anne Thorne 12/6/2013 Anne Thorne

Reviewed By: AT 12/06/13

Chain of Custody

1. Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
2. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
3. How was the sample delivered?	Courier		

Log In

4. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
6. Sample(s) in proper container(s)?	Yes ☑	No ☐	
7. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
8. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
9. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
10. VOA vials have zero headspace?	Yes ☑	No ☐	No VOA Vials ☐
11. Were any sample containers received broken?	Yes ☐	No ☑	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
13. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
14. Is it clear what analyses were requested?	Yes ☑	No ☐	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

Chain-of-Custody Record

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Client: LT Environmental

Mailing Address: 2243 Main Ave Durango Co 81301

Phone #: 970-385-1096

email or Fax#: aager@ltenv.com

QA/QC Package: ☒ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ NELAP ☐ Other ____

☐ EDD (Type) ____

Turn-Around Time: ☒ Standard ☐ Rush ____

Project Name: Ice Canyon Drip

Project #:

Project Manager: Ashley Ager

Sampler: Devin Hermann

On Ice: ☒ Yes ☐ No

Sample Temperature: 1.0

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 1312260	BTEX + ~~MTBE + TMB's~~ (8021)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F,Cl,NO_3,NO_2,PO_4,SO_4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)					Air Bubbles (Y or N)
12/2/13	1621	GW	MW-2	VOA/3	HCL	-001	X															
12/3/13	1645	GW	MW-6	VOA/3	HCL	-002	X															
12/3/13	1654	GW	SVE-4	VOA/3	HCL	-003	X															
			Trip Blank			-004	X															

Date:	Time:	Relinquished by:	Received by:	Date	Time
12/3/13	1845		Christine Walters	12/3/13	1845
12/4/13	1800	Christine Walters		12/05/13	1000

Remarks: Please forward Results to aager@ltenv.com Client made trip blank /AT 12/06/13

APPENDIX C

BOREHOLE LOG AND MONITORING WELL COMPLETION DIAGRAMS

Compliance » Engineering » Remediation
LT Environmental, Inc.
2243 Main Avenue, Suite 3
Durango, Colorado 81301

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Boring/Well Number: ~~MW-2~~ DN Riverfront	Date: 10/23/13				
Project: Ice canyon	Project Number: -				
Logged By: DN	Drilled By: Earthwork				
Sampling Method: Continous	Hole Diameter: 2"	Total Depth: 48			
Slot Size: 0.01	Slot Length: 15'	Depth to Water: 38'			
Lat/Long: GPS	Elevation: GPS	Detector: PID	Drilling Method: Geo Probe		
Casing Type: PVC	Casing Diameter: 2"	Casing Length: 48			
Gravel Pack: 10-20 silica	Seal: Bentonite	Grout: Bentonite	Comments: N/A		

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
					0			0' - 4' NR	
					1				
~~NP~~ DN Yes	Dry	0	No	N/A	2	SW	SW	Dry 80% coarse sand 20% Fine sand 7.5yR 5/4 Brown	
					3				
					4			NR	
					5				
No	wet	0	No	N/A	6		SW	wet 80% coarse Sand 20% Fine sand 7.5yR 4/6 Strong Brown	
					7				
					8			NR	
					9				
					10			SAME AS ABOVE	
No	wet	0	No	NA	11		SW		

Compliance « Engineering « Remediation
LT Environmental, Inc.
2243 Main Avenue, Suite 3
Durango, Colorado 81301

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Boring/Well Number: MW-2 Rice canyon				Date: 10/28/10	
Project:				Project Number:	
Logged By: Daniel Newman				Drilled By:	
Sampling Method:				Hole Diameter:	Total Depth:
Lat/Long:	Elevation:	Detector:	Drilling Method:	Depth to Water:	
Casing Type:	Casing Diameter:	Casing Length:	Slot Size:	Slot Length:	
Gravel Pack:	Seal:	Grout:	Comments:		

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks
					11			SAME AS ABOVE
					12			NR
					13			
					14			Same AS ABOVE
NO	wet	0	NO	N/A	15			
					16	NR		
NO	wet	0	NO	N/A	17			Same AS ABOVE
					18			
					19			
					20			NR
					21		SM	wet 7.5YR 3/3 Dark Brown
NO	wet	0	NO	N/A	22			

Well Completion

BORELOG_custom.xls

Compliance « Engineering « Remediation
LT Environmental, Inc.
2243 Main Avenue, Suite 3
Durango, Colorado 81301

Boring/Well Number: MW-2 Riffe Canyon
Date: 10/23/13
Project:
Project Number:
Logged By: Daniel Newman
Drilled By:

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:	Elevation:	Detector:	Drilling Method:	Sampling Method:	Hole Diameter:	Total Depth:
Casing Type:	Casing Diameter:	Casing Length:	Slot Size:	Slot Length:	Depth to Water:	
Gravel Pack:	Seal:	Grout:	Comments:			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
					22			7.5 YR 3/3 Dark Brown	
					23		SM	80% Fine 10% coarse 10% silt	
					24			NR	
					25				
NV	wet	0	NO	N/A			SM	Same as above	
					26				
					27				
					28				
					29			NR	
					30				
NV	wet	0	NO	N/A			SM	Same as above	
					31				
					32				
								NR	
					33				

Compliance » Engineering » Remediation
LT Environmental, Inc.
2243 Main Avenue, Suite 3
Durango, Colorado 81301

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Boring/Well Number: MW-2 Rice canyon				Date: 10/23/13	
Project:				Project Number:	
Logged By: Daniel newman				Drilled By:	
Lat/Long:	Elevation:	Detector:	Drilling Method:	Sampling Method:	Hole Diameter: / Total Depth:
Casing Type:	Casing Diameter:	Casing Length:	Slot Size:	Slot Length:	Depth to Water:
Gravel Pack:	Seal:	Grout:	Comments:		

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
NO	wet	0	NO	N/A	33		SM	Same as above	
					34				
					35			wet SM 80 Fine 10 coarse 10 silt 5Y 2.5/1 Black	
NO	wet	0	35.15 36.00	N/A	36	impacted			
					37			NR	
					38		SM	SAT 80 Fine 10 coarse 10 silt 7.5YR 3/3 Dark Brown	
NO	SAT	0	NO	NA	39	impacted		5YR 5/1 Black	
	SAT	7480	38.75 39.50	MW11 38.75 39.50				7.5YR 3/3 Dark Brown	
					40			NR	
					41				
					42			SAT 80 Fine 10 Coarse 10 Silt 7.5 YR 3/3 Dark Brown	
					43		SM		
					44				

Compliance » Engineering » Remediation
LT Environmental, Inc.
2243 Main Avenue, Suite 3
Durango, Colorado 81301

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Boring/Well Number: MW-25 Jicarilla Contract				Date: 10/23/13	
Project:				Project Number:	
Logged By: Daniel Newman				Drilled By:	
Lat/Long:	Elevation:	Detector:	Drilling Method:	Sampling Method:	Hole Diameter: / Total Depth:
Casing Type:	Casing Diameter:	Casing Length:	Slot Size:	Slot Length:	Depth to Water:
Gravel Pack:	Seal:	Grout:	Comments:		

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
					44			~~Starts @ 46 DN~~ Starts @ 44'	
					45		SM	SAT SM 44'-48' 80 Fine 10 course 10 silt 7.5YR 3/3 Dark Brown	
					46				
					47				
					48				
					5				
					6				
					7				
					8				
					9				
					10				
					11				

APPENDIX D

MONITORING WELL DEVELOPMENT FORMS

LT Environmental, Inc.
2243 North Main Avenue, Suite #3
Durango, Colorado 81301
(970) 385-1096

Monitoring Well Development Form

Project Name: San Juan Basin Groundwater, ICG Canyon
Project Number: 34013010

Well Name: MW-2R Sampler: Chris Brown

Start Date: 11/1/13 Start Time:

Depth to Water: 38.94 Total Depth of Well: 50.39
Time: 15:05 Depth to Product: 11.65

Casing Volume: 11.65 x 0.1631 = 1.90 x 5 = 9.50 gal (height of water column * 0.1631 for 2" well or 0.6524 for 4" well)
Method of Purging: Dedicated PVC Bailer
Method of Sampling: Dedicated PVC Bailer

Time	Vol. Removed	Total Vol. Removed (gallons)	pH (std. units)	Temp. (F)	Conductivity (us or ms)	Comments
15:18	1.00	1.00	6.96	61.2	2.05	Brown, turbid
15:21	2.00	2.00	6.47	59.9	1.96	SAA
15:24	3.00	3.00	6.60	59.9	2.03	SAA
15:28	4.00	4.00	6.56	59.9	2.01	SAA
15:32	5.00	5.00	6.72	47.1	1.22	SAA
15:36	6.00	6.00	6.78	59.7	1.80	SAA
15:40	7.00	7.00	6.76	59.9	1.85	SAA
15:45	8.00	8.00	6.71	59.7	2.02	SAA
15:49	9.00	9.00	6.72	59.7	1.99	SAA
15:55	10.00	10.00	6.77	59.3	2.00	SAA
15:59	11.00	11.00	6.69	59.4	1.93	SAA
16:03	12.00	12.00	6.77	59.5	2.01	SAA
16:07	13.00	13.00	6.73	54.2	1.98	SAA
16:11	14.00	14.00	6.72	59.4	2.00	SAA
16:15	15.00	15.00	6.70	59.2	1.99	SAA

Comments: