# GW - 355

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# 2013 ANNUAL GROUNDWATER MONITORING REPORT

THOREAU COMPRESSOR STATION No. 5 MCKINLEY COUNTY, NEW MEXICO

Prepared for: TRANSWESTERN PIPELINE COMPANY

1300 Main

Houston, Texas 77002

# **Conestoga-Rovers & Associates**

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#### Section 1.0 Introduction

This report discusses the groundwater sampling event performed by Cypress Engineering Services Inc. (Cypress) on July 23, 2013 at the Transwestern Pipeline Company, LLC. (Transwestern) Thoreau Compressor Station No. 5 (Site), located in McKinley County, New Mexico. The Site is situated approximately 1.5 miles north-northwest of Thoreau, New Mexico. Geographical coordinates for the Site are 35°25'34.55" North and 108°14'9.63" West. Properties adjacent to the Site are owned by the Navajo Nation and the Bureau of Land Management. A Site location map and detail map are included as **Figures** 1 and 2, respectively. Site consulting responsibilities were transferred from Cypress to Conestoga Rovers & Associates, Inc. (CRA) in January 2014.

### 1.1 Background

In March 1989, Daniel B. Stephens & Associates (DBS&A) was retained by Transwestern to investigate the hydrogeology at four compressor stations. A Consent Decree had been issued by the EPA due to the potential release of polychlorinated biphenyl (PCB) compounds in soils at these sites. Transwestern utilized synthetic lubricating oil containing Aroclor-1242 in a gas turbine, which contaminated downstream elements of the Transwestern system via natural gas condensate. The potential PCB releases may have occurred from waste gas condensate liquids generated during pipeline cleaning operations.

The results of this initial investigation revealed the presence of hydrocarbons and PCBs within a shallow alluvial aquifer beneath the Station and Site. However, impacts to the regional aquifer were not found. The Consent Decree was terminated following a determination by the EPA in late 1992. The EPA concluded that Transwestern had met the terms and conditions of the Consent Decree. Following the termination of the Consent Decree, Transwestern began working solely with the New Mexico Oil Conservation Division (NMOCD) and the Navajo Nation for Site monitoring and remediation activities to address remaining impacts to the shallow alluvial aquifer.

From April to December of 1992 a nitrate injection pilot test was conducted at the Site in the immediate vicinity of Monitor Well 5-35B. The pilot test was performed to assess the feasibility of nitrate-enhanced bioremediation of Site impacts. The pilot test resulted in reductions in concentrations of toluene, xylene, and ethylbenzene; however, no significant reduction in benzene was observed. Following the test, a decision was made to pursue bioremediation based on aerobic rather than anaerobic degradation.

The Phase I remediation system was placed into service on December 9, 1994. This system consisted of a single ½ HP electric regenerative blower which extracted soil vapor from Monitor Well 5-35B.

The Phase II system was implemented in 1996 with the installation of 11 air sparge points (AS-1 thru AS-11), two dedicated SVE wells (SVE-1 and SVE-2), and the installation of associated surface equipment. During drilling activities at AS-2, soil impacts originating from a former surface impoundment for gas



condensate liquids were discovered (**Figure 2**). It was determined that this former surface impoundment was likely the primary source of Site benzene impacts. The Phase III system was implemented in late 1997 with the addition of five air sparge wells (AS-12 through AS-16) and two additional SVE wells (SVE-3 and SVE-4). The SVE system was shut down in November 2010 because of declining volatile organic compounds (VOCs) detected in the system influent.

In 2006, during construction to replace the pig receiver, a petroleum hydrocarbon odor was noted as soil was excavated from around the concrete pedestal supporting the receiver. Laboratory analysis of a soil sample from the area revealed elevated total petroleum hydrocarbons (TPH). Subsequently, 130 cubic yards of soil was excavated from the area around the pig receiver. Waste characterization samples were taken from soil stockpiles prior to disposal. The samples revealed elevated TPH in the diesel and motor oil range, as well as trace amounts of PCBs.

PCBs have been detected in groundwater samples collected from three Site wells in the extreme southeast corner of the facility. The source of PCBs detected in perched groundwater is not fully understood.

# 1.2 Hydrogeology

The Chinle Formation is the principal bedrock underlying the station. The Chinle Formation is comprised primarily of red claystones and mudstones and is roughly 1000 to 1300 feet thick. In addition, there is a middle Chinle Formation member, the Sonsela sandstone, which is approximately 90 to 130 feet thick at a depth of approximately 650 feet below the station. The Sonsela sandstone is the shallowest aquifer that is used as a water supply in the Thoreau area.

The Chinle Formation is overlain by 30 to more than 75 feet of alluvium over most of the Site and surrounding area. The alluvium consists of reddish brown, silty sand that is fine- to very fine-grained, moderately to well sorted, with thin, silty, interbeds. Approximately 1 to 5 feet of weathered, sandy clay marks the transition between the surficial alluvium and underlying Chinle Formation.

Perched groundwater is present in the alluvium on top of the Chinle Formation. The perched zone is approximately 10 to 15 feet thick over most of the Site, with the thickness increasing locally due to the presence of paleochannels that eroded the top of the Chinle Formation. The depth to perched groundwater is approximately 49 to 66 feet below ground surface (bgs) in the vicinity of Site impacts. All groundwater impacts detected at the Site occur in this perched zone. The water table elevation at the Site has declined significantly since 1993 due primarily to decreased water use at the facility.

# Section 2.0 Groundwater Monitoring Methodology and Analytical Results

### 2.1 Groundwater Monitoring Summary

A groundwater sampling event was conducted at the Site on July 23, 2013.

# 2.2 Groundwater Monitoring Methodology

Prior to collection of groundwater samples from Site monitor wells, depth to groundwater in each well was measured using an oil/water interface probe (**Table 1**). Groundwater gauging and collection of samples were conducted by Cypress using their standard operating procedures.

Groundwater samples were analyzed for benzene, ethylbenzene, toluene, and total xylenes (BTEX) by EPA Method 8260. Selected groundwater samples were also analyzed for PCBs by EPA Method 8082. A summary of analytical results for BTEX is presented in **Table 2**. A summary of analytical results for PCB compounds is presented in **Table 3**. A summary of field measured groundwater quality parameters (pH, temperature, electrical conductivity, and dissolved oxygen) obtained in the course of sampling is presented in **Table 4**.

# 2.3 Groundwater Monitoring Analytical Results

The New Mexico Water Quality Control Commission (NMWQCC) mandates that groundwater quality in New Mexico be protected, and has issued groundwater quality standards in Title 20, Chapter 6, Part 2, Section 3103 of the New Mexico Administrative Code (20.6.2.3103 NMAC).

Results of the July 2013 groundwater sampling event are discussed below:

- The groundwater gradient was approximately 0.039 feet per foot. A groundwater potentiometric surface map reflecting July 2013 groundwater elevations is presented as Figure
   Depth to groundwater ranged from 51.13 to 66.44 feet bgs. Apparent groundwater flow at the Site is to the south and is consistent with previous data.
- Benzene: The NMWQCC domestic water supply groundwater quality standard for benzene is 10 micrograms per liter (ug/L). Groundwater samples collected in July 2013 from Monitor Wells 5-02C, 5-16B, 5-35B, and SVE-3 were found to contain benzene at concentrations of 34 ug/L, 5100 ug/L, 4100 ug/L, and 6200 ug/L, respectively (Figure 4).
- Total Xylenes: The NMWQCC domestic water supply groundwater quality standard for total xylenes is 620 ug/L. Groundwater samples collected from Monitor Wells 5-02C, 5-16B, 5-35B, and SVE-3 in July 2013 were found to contain xylenes at concentrations of 1200 ug/L, 3000 ug/L, 1200 ug/L, and 2700 ug/L, respectively.



• **PCBs:** The NMWQCC domestic water supply groundwater quality standard for PCBs is 1.0 ug/L. The groundwater sample collected from Monitor Wells 5-06C in July 2013 was found to contain PCBs at a concentration of 1.2 ug/L (**Figure 4**).

A copy of the Laboratory Analytical Report for the annual groundwater sampling event is included in **Appendix A**.

#### Section 3.0 Data Assessment

Based on a review of available data, the source of benzene impacts appears to be the former condensate surface impoundment. Elevated benzene concentrations appear to be localized to an area extending from 5-35B to 5-2C and from 5-35B to 5-16B (see **Figure 4**). Since Phase III of the remediation system was installed in late 1997, detected benzene concentrations in Monitor Well 5-16B have increased from 41 ug/L in February 1998, to a high of 5100 ug/L in July 2013 (**Figure 5**). Similar increases can be seen in concentration plots from Monitor Wells 5-35B, and SVE-3 (**Figures 6 and 7**). Based on the increasing benzene concentrations observed in the groundwater, it is likely that hydrocarbons remain in the soil in this area, despite the operation of the SVE system.

Concentrations of PCBs continue to indicate a decreasing trend. While PCB concentrations in Monitor Well 5-06C remained the same as 2012 (1.2 ug/l), the concentrations in monitor well 5-59 were less than 1.0 ug/l.

#### Section 4.0 Conclusion and Recommendations

Based on the data reviewed, CRA concludes that soil impacts remaining in the area of the former surface impoundment may be a continuing source of groundwater impacts. Concentrations of PCBs in the groundwater appear to continue a decreasing trend.

CRA recommends an assessment of the current level of petroleum hydrocarbon concentrations remaining in the soil of the former surface impoundment area. The assessment should obtain data to evaluate if petroleum hydrocarbons are present in this area. Assessment data and existing data will be used to evaluate possible resumption of SVE system activities, including possible installation of additional SVE wells, if warranted.

Groundwater monitoring of wells with past PCB detections should be continued with the collection of additional data to assess the oxidative/reductive state of groundwater in these wells. The assessment should be performed to confirm that favorable conditions for continued biodegradation are present.

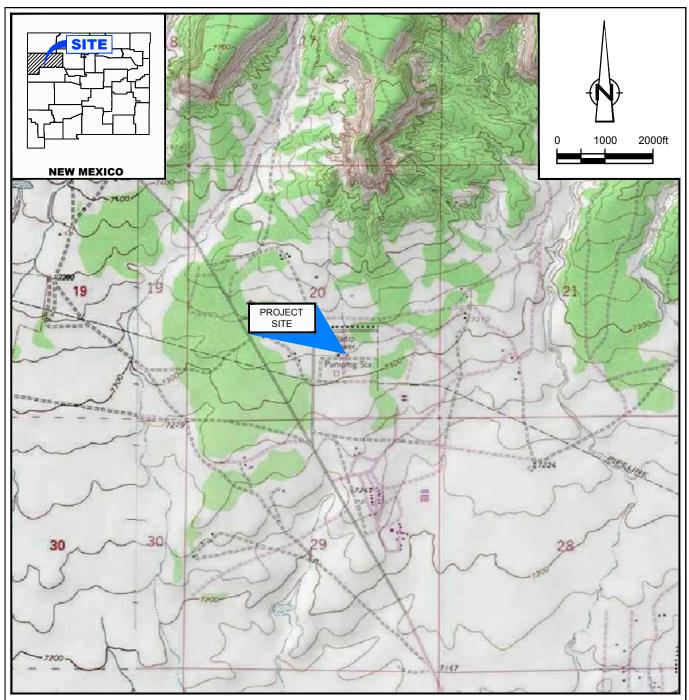


CRA also proposes plugging and abandoning 13 Site wells. The wells have either gone dry since installation, or have not had detections of COCs above regulatory standard for at least 8 consecutive sampling events. A list of wells proposed for plugging and abandoning are included in **Table 5**. Locations of wells proposed to be plugged and abandoned are shown in **Figure 8**.



# **Figures**



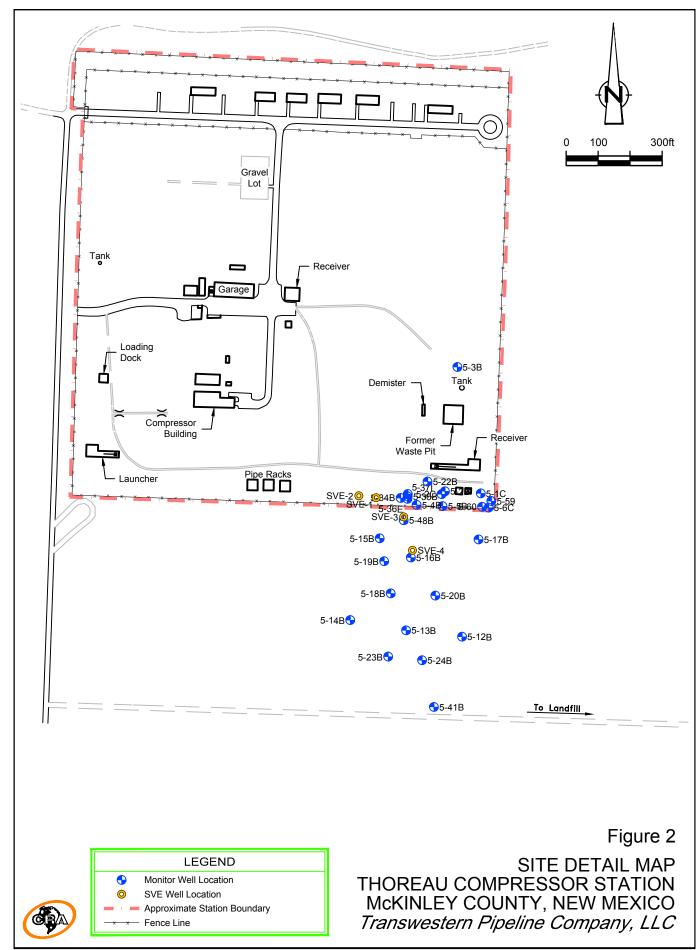


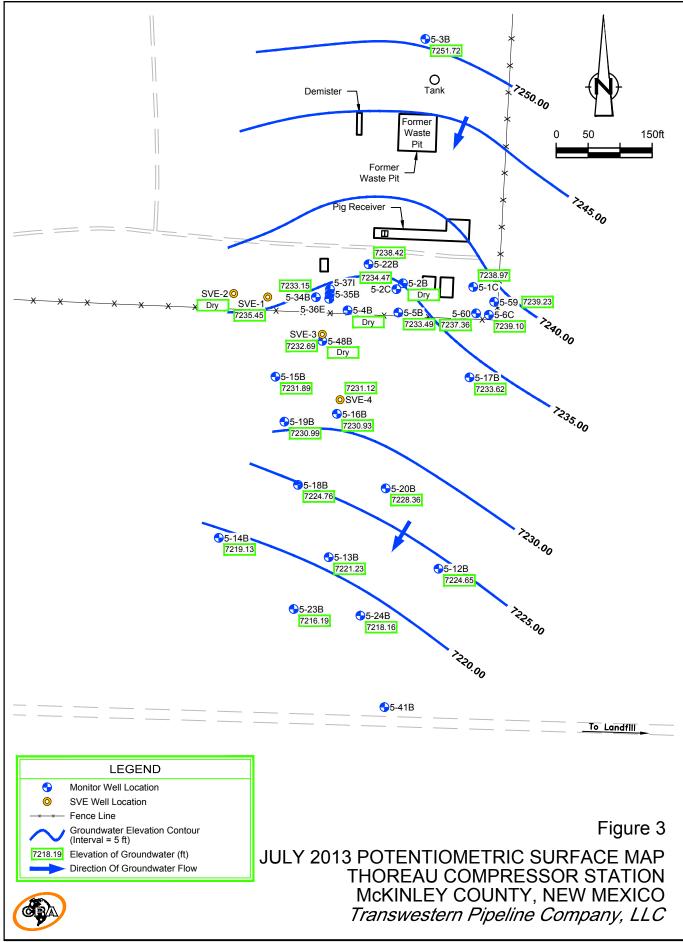
SOURCE: USGS 7.5 MINUTE QUAD
"BELL LAKE AND TIP TOP WELLS, NEW MEXICO"

LAT/LONG: 35.4262° NORTH, 108.2360° WEST COORDINATE: NAD83 DATUM, U.S. FOOT STATE PLANE ZONE - NEW MEXICO WEST

Figure 1
SITE LOCATION MAP
THOREAU COMPRESSOR STATION
McKINLEY COUNTY, NEW MEXICO
Transwestern Pipeline Company, LLC







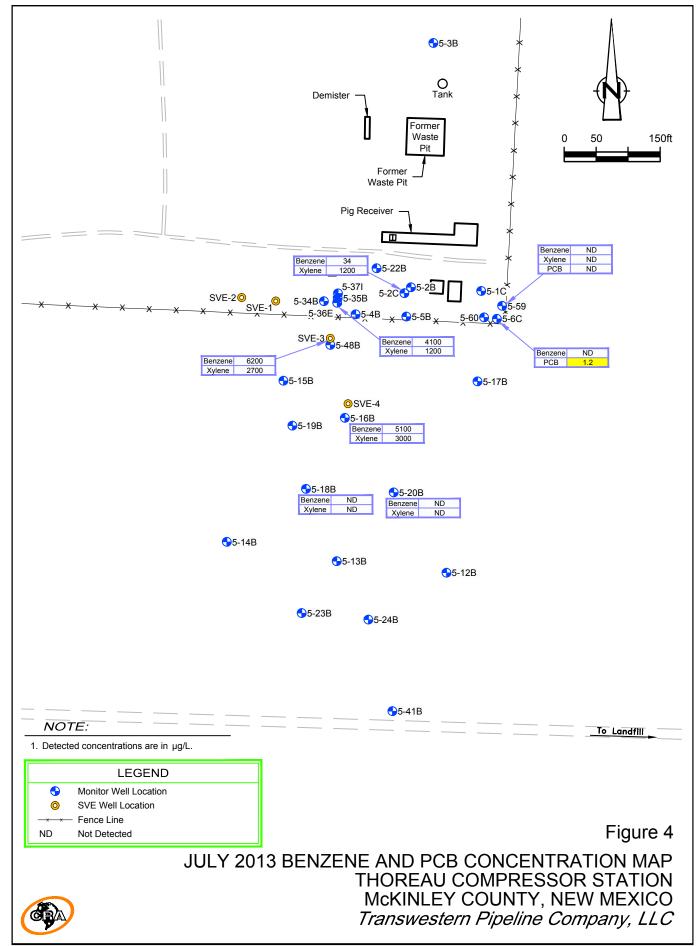


Figure 5
Concentration History at Well 5-16B
TW Thoreau Station Remediation Site

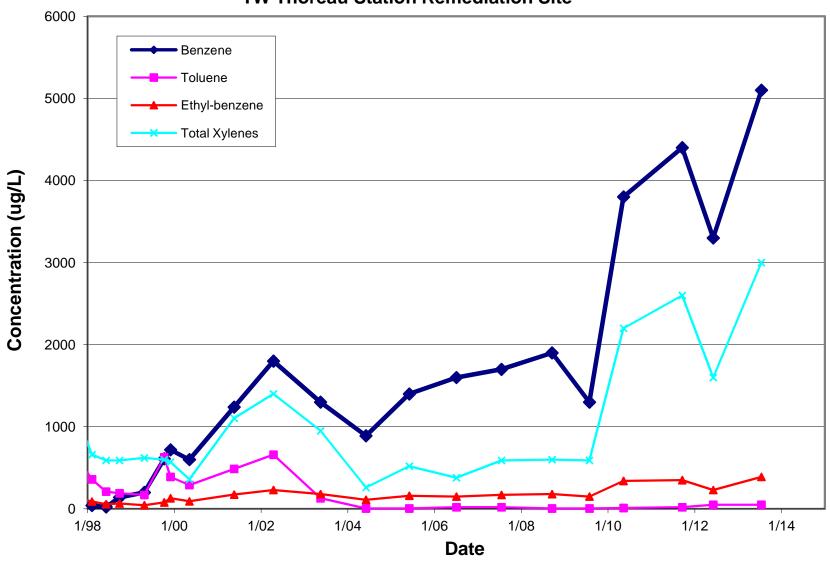


Figure 6
Concentration History at Well 5-35B
TW Thoreau Station Remediation Site

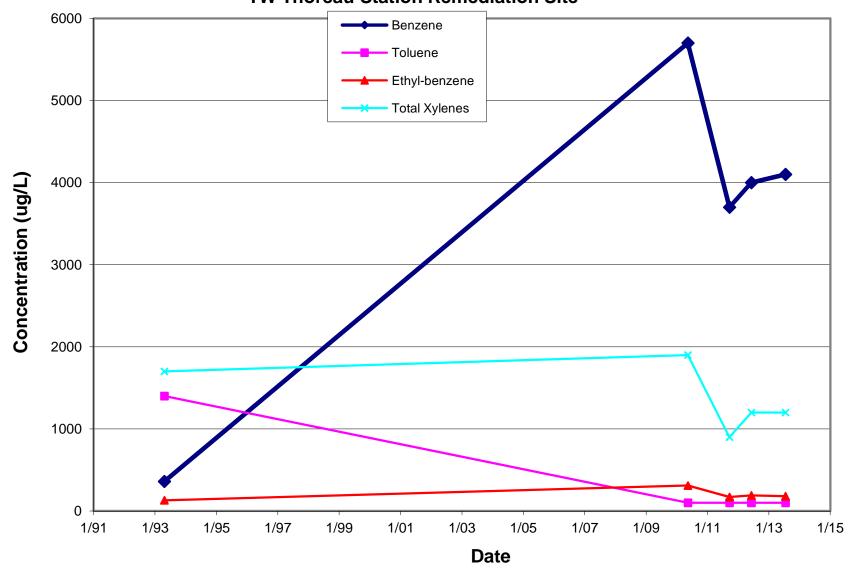
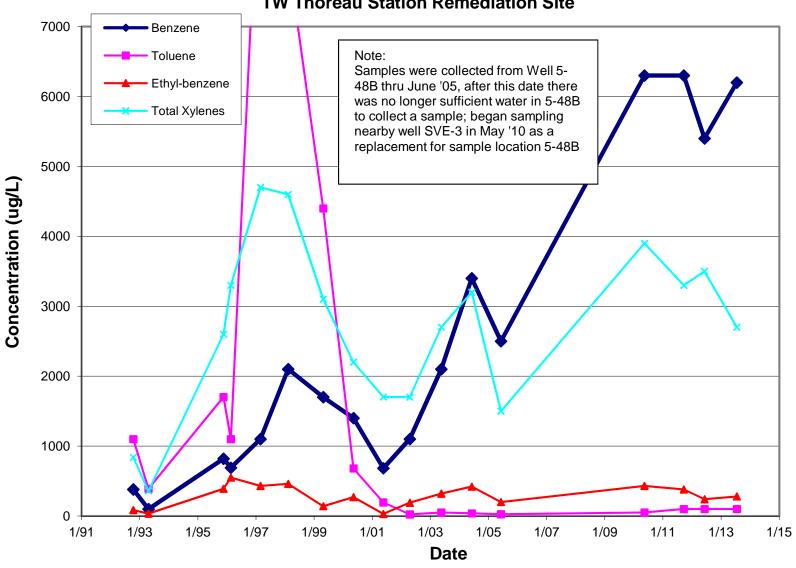
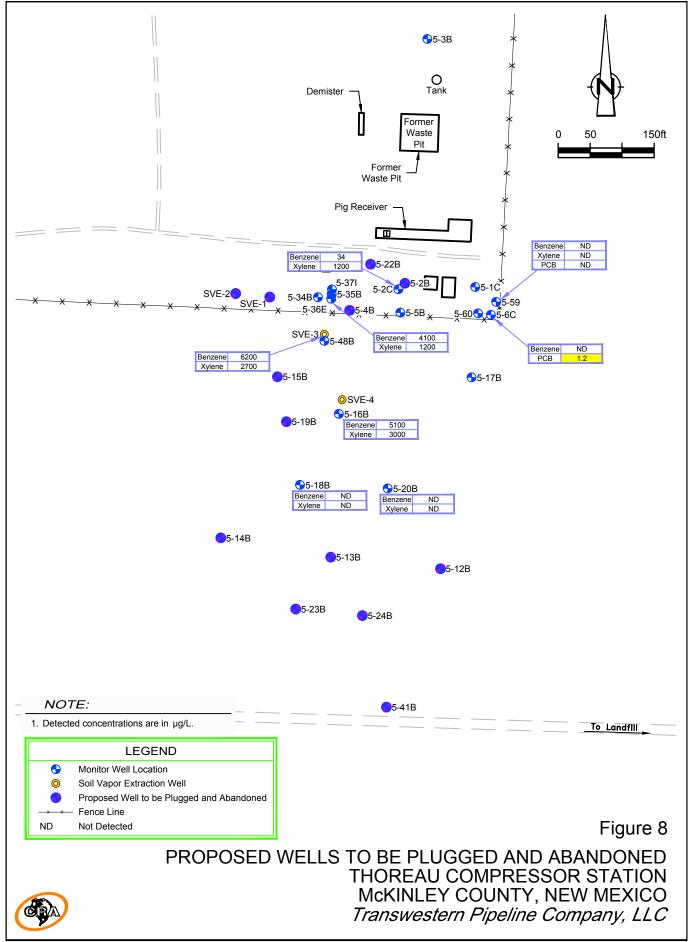


Figure 7
Concentration History at Wells 5-48B & SVE-3
TW Thoreau Station Remediation Site





# **Tables**



Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wat Elevation (fmsl)
5-01B	7,290.53	08/29/90		44.69		7245.84
3 015	7,230.33	11/08/90		44.70		7245.83
		01/08/91		44.82		7245.71
		02/05/91		44.86		7245.67
		03/05/91		44.91		7245.62
		04/10/91		44.94		7245.59
		05/21/91		45.08		7245.45
		06/18/91		45.15		7245.38
		07/23/91		45.28		7245.25
		09/04/91		45.38		7245.15
		10/02/91		45.52		7245.01
		11/06/91		45.63		7244.90
		12/10/91		45.64		7244.89
		01/09/92		45.61		7244.92
		01/27/92		45.53		7245.00
		02/20/92		45.39		7245.14
		03/18/92		45.18		7245.35
		04/29/92		44.78		7245.75
		10/06/92		43.71		7246.82
		10/14/92		43.67		7246.86
		04/19/93		42.96		7247.57
		11/14/95		46.16		7244.37
		02/15/96		46.64		7243.89
		05/21/96		47.32		7243.21
		11/18/96		47.91		7242.62
		02/24/97		48.31		7242.22
		05/19/97		48.57		7241.96
		08/18/97		48.77		7241.76
		11/16/97		49.03		7241.50
5.04.0	7.002.44	02/40/00		<b>T</b> D		
5-01C	7,292.11	02/10/98		TP		
		04/27/99		TP		
		05/10/00		51.45		7240.66
		11/14/00		51.73		7240.38
		05/21/01		51.85		7240.26
		11/16/01		52.00		7240.11
		04/17/02		52.05		7240.06
		10/30/02		52.23		7239.88
		05/21/03		52.25		7239.86
		11/10/03		52.43		7239.68
		06/07/04		52.53		7239.58
		06/08/05		52.63		7239.48
		07/10/06		52.85		7239.26
		07/25/07 09/22/08		52.93		7239.18
				53.06		7239.05
		08/04/09		52.99		7239.12
		05/18/10		52.99		7239.12
		09/25/11		52.79		7239.32
		06/12/12		52.99		7239.12
		07/23/13		53.14		7238.97

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wate Elevation (fmsl)
5-02B	7,292.06	08/29/90		47.60		7244.46
		11/08/90		47.72		7244.34
		01/11/91		47.88		7244.18
		02/12/91		47.90		7244.16
		03/05/91		47.93		7244.13
		04/11/91		47.92		7244.14
		05/20/91		48.14		7243.92
		06/18/91		48.23		7243.83
		07/24/91		48.36		7243.70
		09/05/91		48.55		7243.51
		10/03/91		48.62		7243.44
		11/05/91		48.73		7243.33
		12/12/91		48.68		7243.38
		01/09/92		48.58		7243.48
		01/28/92		48.48		7243.58
		02/20/92		48.27		7243.79
		03/19/92		47.98		7243.79
		04/29/92		47.38		7244.68
		10/06/92		46.09		7245.97
		10/14/92		46.07		7245.99
		04/19/93		45.38		7246.68
		04/19/93		45.36		7246.70
		11/14/95		49.32		7240.70
		02/15/96		49.84		7242.74
		05/21/96		50.47		7242.22
		11/21/96		51.66		7241.39
		02/24/97		TP		7240.40
	7,293.24 (a)	02/24/37		NM		
	7,293.24 (a)	10/11/99	55.70	55.75	0.05	7237.53
		05/10/00		55.08	0.03	7238.16
		11/14/00		56.09		7237.28
		05/21/01	56.03	56.33	0.30	7237.28
		11/16/01		56.36	0.50	7236.94
		04/17/02	56.27	56.33	0.06	7236.94
		10/30/02	30.27	56.53	0.00	7236.91
		05/21/03		56.07		7237.17
		11/10/03		56.89		7236.35
		06/07/04		dry		7236.33 dry
		06/08/05		dry		dry
		07/10/06		dry		dry
		07/25/07		dry		dry
		09/22/08		dry		dry
		08/04/09		dry		dry
		08/04/09		dry		
		05/18/10		,		dry 7236.88
		09/25/11		56.36 dry		7236.88 dry
				,		ury
		07/23/13	+	dry		

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wate Elevation (fmsl)
5-02C	7,291.82	02/10/98		53.15		7238.67
3-02C	7,291.62	06/08/98		53.36		7238.46
		09/29/98		53.88 54.05		7237.94 7237.77
		04/27/99				
		08/03/99		54.40		7237.42
		08/27/99		54.47		7237.35
		10/11/99		54.58		7237.24
		02/28/00		54.26		7237.56
		05/10/00		54.07		7237.75
		11/14/00		54.81		7237.01
		05/21/01		55.01		7236.81
		11/16/01		55.25		7236.57
		04/17/02		55.37		7236.45
		10/30/02		55.57		7236.25
		05/21/03		55.81		7236.01
-		11/10/03		56.07		7235.75
		06/07/04		56.36		7235.46
		06/08/05		56.68		7235.14
		07/10/06	57.47	57.74	0.27	7234.29
		07/25/07	sheen	57.07	sheen	7234.75
		09/22/08	sheen	56.50	sheen	7235.32
		08/04/09	sheen	56.98	sheen	7234.84
		05/18/10	57.25	57.30	0.05	7234.56
		09/25/11		56.19		7235.63
		06/12/12	sheen	56.77	sheen	7235.05
		07/10/12	sheen	56.85	sheen	7234.97
		07/23/13	sheen	57.35	sheen	7234.47

Table 1. Summary of Groundwater Level Data Thoreau Station Remediation Site

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wate Elevation (fmsl)
5-03B	7,303.76	08/29/90		43.77		7259.99
3 035	7,303.70	01/07/91		44.10		7259.66
		02/12/91		44.12		7259.64
		03/05/91		44.24		7259.52
		04/10/91		44.31		7259.45
		05/21/91		44.53		7259.23
		06/18/91		44.68		7259.08
		07/23/91		44.95		7258.81
		09/04/91		45.14		7258.62
		10/02/91		45.19		7258.57
		11/05/91		45.15		7258.61
		12/10/91		44.90		7258.86
		01/09/92		44.67		7259.09
		01/27/92		44.43		7259.33
		01/27/92				
		02/19/92		44.19		7259.57 7259.94
				43.82		
		04/28/92		43.26		7260.50
		10/06/92		42.06		7261.70
		10/07/92		42.09		7261.67
		04/19/93		41.92		7261.84
		04/20/93		41.98		7261.78
		11/14/95		46.49		7257.27
		02/15/96		47.02		7256.74
		05/21/96		47.54		7256.22
		08/12/96		47.95		7255.81
		11/18/96		48.30		7255.46
		02/24/97		48.68		7255.08
		05/19/97		48.91		7254.85
		08/18/97		49.15		7254.61
		11/16/97		49.34		7254.42
		02/10/98		49.49		7254.27
		06/08/98		49.65		7254.11
		09/29/98		49.80		7253.96
		04/27/99		49.91		7253.85
		10/11/99		49.96		7253.80
		05/10/00		50.08		7253.68
		11/14/00		50.33		7253.43
<del></del>		05/21/01		50.55		7253.21
		11/16/01		50.74		7253.02
		04/17/02		50.88		7252.88
		10/30/02		51.03		7252.73
		05/20/03		51.31		7252.45
		11/10/03		51.43		7252.33
		06/07/04		51.50		7252.26
		06/08/05		51.77		7251.99
		07/10/06		52.08		7251.68
		07/25/07		52.33		7251.43
		09/22/08		52.40		7251.36
		08/04/09		52.39		7251.37
		05/18/10		52.46		7251.30
		09/25/11		52.13		7251.63
		06/12/12		52.12		7251.64
		07/23/13		52.12		7251.64
		0//23/13		32.04		1231.12

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Water Elevation (fmsl)
5-04B	7,292.39	08/29/90		48.35		7244.04
3 0 .5	7,252.05	11/08/90		48.42		7243.97
		01/11/91		48.42		7243.97
		01/31/91		48.94		7243.45
		03/04/91		48.68		7243.71
		04/12/91		48.79		7243.60
		05/21/91		49.90		7242.49
		06/17/91		49.00		7243.39
		07/24/91		49.15		7243.24
		09/04/91		49.34		7243.05
		10/03/91		49.44		7242.95
		11/05/91		49.50		7242.89
		12/12/91		48.40		7243.99
		01/09/92		49.23		7243.16
		01/28/92		49.11		7243.28
		02/19/92		48.91		7243.48
		03/18/92		47.22		7245.17
		04/28/92		46.65		7245.74
		10/06/92		46.36		7246.03
		10/13/92		46.35		7246.04
		04/19/93		45.77		7246.62
		04/21/93		45.79		7246.60
		11/14/95		50.21		7242.18
		02/15/96		50.82		7241.57
	7,292.72 (a)	02/10/98		54.70		7238.02
	7,232.72 (a)	10/11/99		55.95		7236.77
		05/10/00		55.53		7237.19
		11/14/00		56.48		7236.24
		05/21/01		56.65		7236.07
		11/16/01		56.91		7235.81
		04/17/02		57.10		7235.62
		10/30/02		57.21		7235.51
		05/21/03		57.57		7235.15
		11/10/03		57.81		7234.91
		06/07/04		58.55		7234.91
		06/08/05		58.56		7234.17
		07/10/06		dry		7234.10 dry
		07/10/00		dry		dry
		09/22/08		dry		dry
		08/04/09		dry		dry
		05/18/10		dry		dry
		09/25/11		58.19		7234.53
		06/12/12		58.60		7234.12
		06/12/12		dry		/ 254.12
		0//23/13		ury		

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wate Elevation (fmsl)
5 05B	7,290.83	08/29/90		47.50		7243.33
		11/08/90		47.25		7243.58
		01/10/91		47.14		7243.69
		02/05/91		47.20		7243.63
		03/05/91		47.20		7243.63
		04/18/91		47.34		7243.49
		05/21/91		47.44		7243.39
		06/18/91		47.52		7243.31
		07/24/91		47.69		7243.14
		09/05/91		47.83		7243.00
		10/02/91		47.54		7243.29
		11/04/91		48.02		7242.81
		12/10/91		47.94		7242.89
		01/09/92		47.87		7242.96
		01/27/92		47.74		7243.09
		02/19/92		47.58		7243.25
		03/17/92		47.43		7243.40
		04/28/92		46.61		7244.22
		10/06/92		45.39		7245.44
		10/12/92		45.37		7245.46
		04/19/93		44.76		7246.07
		04/21/93		44.75		7246.08
		11/14/95		48.59		7242.24
		02/15/96		49.12		7241.71
		05/21/96		49.71		7241.12
		08/12/96		50.22		7240.61
		11/18/96		50.65		7240.18
		02/24/97		51.14		7239.69
	7,292.02 (a)	02/10/98		53.51		7238.51
		10/11/99		55.02		7237.00
		05/10/00		54.61		7237.41
		11/14/00		55.23		7236.79
		05/21/01		55.38		7236.64
		11/16/01		55.61		7236.41
		04/17/02		55.76		7236.26
		10/30/02		56.01		7236.01
		05/21/03		56.27		7235.75
		11/10/03		56.53		7235.49
		06/07/04		56.85		7235.17
		06/08/05		57.29		7234.73
		07/10/06		57.74		7234.28
		07/25/07		57.96		7234.06
		09/22/08		57.85		7234.17
		08/04/09		57.15		7234.87
		05/18/10		58.31		7233.71
		09/25/11		57.38		7234.64
		06/12/12		58.77		7233.25
		07/23/13		58.53		7233.49

Table 1. Summary of Groundwater Level Data Thoreau Station Remediation Site

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water	PSH Thickness (ft)	Ground Wa Elevation
			,	(ft below MP)	0-7	(fmsl)
5-06B	7,289.30	08/29/90		43.47		7245.83
3-U0B	7,269.50	11/08/90		43.24		7245.65
		01/08/91		43.42		7245.88
		02/12/91		43.50		7245.80
		03/05/91		43.50		7245.80
		04/18/91		43.61		7245.69
		05/21/91		43.66		7245.64
		06/18/91		43.74		7245.56
		07/23/91		43.83		7245.47
		09/05/91		44.00		7245.30
		10/03/91		44.06		7245.24
		11/05/91		44.16		7245.14
		12/10/91		44.17		7245.13
		01/09/92		44.16		7245.14
		01/27/92		44.08		7245.22
		02/20/92		43.94		7245.36
		03/18/92		43.76		7245.54
		04/29/92		43.43		7245.87
		10/06/92		42.52		7246.78
		10/14/92		42.49		7246.81
		04/19/93		41.94		7247.36
		11/14/95		44.64		7244.66
		02/15/96		44.99		7244.31
		05/21/96		45.41		7243.89
		08/12/96		45.65		7243.65
		11/18/96		45.92		7243.38
		02/24/97		46.30		7243.00
		05/19/97		46.54		7242.76
		08/18/97		46.73		7242.57
		11/16/97		47.01		7242.29
5-06C	7,291.46	02/10/98		49.31		7242.15
		06/08/98		49.52		7241.94
		09/29/98		49.78		7241.68
		04/27/99		50.03		7241.43
		08/03/99		50.15		7241.31
		08/27/99		50.23		7241.23
		10/11/99		50.05		7241.41
		02/28/00		50.18		7241.28
		05/10/00		50.18		7241.28
		11/14/00		50.47		7240.99
		05/21/01		50.62		7240.84
		11/16/01		49.81		7241.65
		04/17/02		50.93		7240.53
		10/30/02		51.11		7240.35
		05/21/03		51.19		7240.27
		11/10/03		51.37		7240.09
		06/07/04		51.45		7240.01
		06/08/05		51.61		7239.85
		07/10/06		51.90		7239.56
		07/25/07		52.09		7239.37
		09/22/08		52.26		7239.20
		08/04/09		52.26		7239.20
		05/18/10		52.16		7239.30
		09/25/11		52.16		7239.30
		06/12/12		52.28		7239.38
		07/10/12		52.30		7239.16
		07/23/13		52.36		7239.10

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Water Elevation (fmsl)
5-12B	7,279.61	08/14/90		48.85		7230.76
		11/15/90		48.92		7230.69
		01/09/91		48.96		7230.65
		02/13/91		49.00		7230.61
		03/07/91		49.00		7230.61
		04/12/91		49.05		7230.56
		05/22/91		49.12		7230.49
		06/19/91		49.20		7230.41
		07/25/91		49.27		7230.34
		09/16/91		49.37		7230.24
		10/09/91		49.43		7230.18
		01/07/92		49.49		7230.12
		04/30/92		49.07		7230.54
		10/06/92		48.27		7231.34
		10/08/92		48.28		7231.34
		04/19/93		47.45		7232.16
		11/14/95		49.71		7229.90
		02/15/96		50.02		7229.59
		05/21/96		50.31		7229.30
		08/12/96		50.61		7229.00
		11/18/96		50.89		7228.72
		02/24/97		51.24		7228.72
		05/19/97		51.49		7228.12
		08/18/97				7227.83
				51.78		
		11/16/97		52.07		7227.54
		02/10/98		52.28		7227.33
		06/08/98		52.51		7227.10
		09/29/98		52.78		7226.83
		04/27/99		53.11		7226.50
		10/11/99		53.37		7226.24
		05/10/00		53.36		7226.25
		05/21/01		53.14		7226.47
		11/16/01		53.77		7225.84
		04/17/02		53.68		7225.93
		10/30/02		53.89		7225.72
		05/20/03		54.00		7225.61
		11/10/03		54.09		7225.52
		06/07/04		54.15		7225.46
		06/08/05		54.41		7225.20
		07/10/06		54.60		7225.01
		07/25/07		54.79		7224.82
		09/22/08		54.90		7224.71
		08/04/09		54.95		7224.66
		05/18/10		54.94		7224.67
		09/25/11		54.83		7224.78
		06/12/12		54.77		7224.84
		07/23/13		54.96		7224.65

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wate Elevation (fmsl)
5-13B	7,282.43	08/14/90		52.43		7230.00
3 132	7,202.10	11/15/90		52.76		7229.67
		01/09/91		52.82		7229.61
		02/07/91		52.89		7229.54
		03/07/91		52.92		7229.51
		04/12/91		53.00		7229.43
		05/22/91		53.06		7229.37
		06/19/91		53.15		7229.28
		07/26/91		53.26		7229.17
		09/16/91		53.36		7229.07
		10/10/91		53.42		7229.01
		01/08/92		53.58		7228.85
		05/01/92		52.88		7229.55
		10/06/92		51.80		7230.63
		10/13/92		51.78		7230.65
		04/19/93		51.08		7231.35
		11/14/95		53.85		7228.58
		02/15/96		54.18		7228.25
		05/21/96		54.52		7227.91
		08/12/96		54.81		7227.62
		11/18/96		55.05		7227.38
		02/24/97		55.37		7227.06
		05/19/97		55.60		7226.83
		08/18/97		55.87		7226.56
		11/16/97		56.13		7226.30
		02/10/98		56.36		7226.07
		06/08/98		56.63		7225.80
		09/29/98		56.90		7225.53
		04/27/99		57.31		7225.12
		10/11/99		57.75		7224.68
		05/10/00		57.90		7224.53
		11/14/00		58.18		7224.35
		05/21/01		58.31		7224.12
		11/16/01		58.47		7223.96
		04/17/02		58.60		7223.83
		10/30/02		58.90		7223.53
		05/20/03		59.08		7223.35
		11/10/03		59.28		7223.15
		06/07/04		59.49		7222.94
		06/08/05		59.50		7222.93
		07/10/06		60.40		7222.03
		07/25/07		60.79		7221.64
		09/22/08		61.14		7221.29
		08/04/09		61.22		7221.21
		05/18/10		61.29		7221.14
		09/25/11		61.19		7221.24
		06/12/12		60.92		7221.51
		07/23/13		61.20		7221.23
		0.123/13		51.20		7221.23

Table 1. Summary of Groundwater Level Data Thoreau Station Remediation Site

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Water Elevation (fmsl)
5-14B	7,285.76	08/14/90		55.14		7230.62
		11/14/90		55.02		7230.74
		01/09/91		55.12		7230.64
		02/07/91		55.19		7230.57
		03/07/91		55.21		7230.55
		04/12/91		55.64		7230.12
		05/22/91		55.36		7230.40
		06/19/91		55.38		7230.38
		07/25/91		55.54		7230.22
		09/16/91		55.63		7230.13
		10/09/91		55.72		7230.04
		01/06/92		55.74		7230.02
		04/30/92		55.02		7230.74
		10/06/92		53.94		7231.82
		10/08/92		53.93		7231.83
		04/19/93		53.25		7232.51
		11/14/95		56.25		7229.51
		02/15/96		56.62		7229.14
		05/21/96		57.02		7228.74
		08/12/96		57.33		7228.43
		11/18/96		57.64		7228.12
		02/24/97		58.01		7227.75
		05/19/97		58.27		7227.49
		08/18/97		58.56		7227.20
		11/16/97		58.86		7226.90
		02/10/98		59.08		7226.68
		06/08/98		59.41		7226.35
		09/29/98		59.69		7226.07
		04/27/99		60.17		7225.59
		10/11/99		60.43		7225.33
		05/10/00		60.56		7225.20
		11/14/00		60.71		7225.05
		05/21/01		60.77		7224.99
		11/16/01		60.98		7224.78
		04/17/02		61.19		7224.57
		10/30/02		61.55		7224.21
		05/20/03		61.84		7223.92
		11/10/03		62.11		7223.65
		06/07/04		62.36		7223.40
		06/08/05		62.92		7222.84
		07/10/06		63.48		7222.28
		07/25/07		63.95		7221.81
		09/22/08		64.50		7221.26
		08/04/09		64.83		7220.93
		05/18/10		65.15		7220.61
		09/25/11		65.66		7220.10
		06/12/12		66.18		7219.58
		07/23/13		66.43		7219.33

Table 1. Summary of Groundwater Level Data Thoreau Station Remediation Site

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Water Elevation (fmsl)
5-15B	7,292.92	08/14/90		49.86		7243.06
	.,	11/14/90		49.98		7242.94
		01/10/91		50.10		7242.82
		02/07/91		50.16		7242.76
		03/06/91		50.17		7242.75
		04/10/91		50.25		7242.67
		05/23/91		50.45		7242.47
		06/19/91		50.54		7242.38
		07/25/91		50.70		7242.22
		09/16/91		50.92		7242.00
		10/09/91		50.95		7241.97
		01/07/92		50.57		7242.35
		04/30/92		48.74		7244.18
		10/06/92		47.75		7245.17
		10/08/92		47.74		7245.18
		04/19/93		47.41		7245.51
		11/14/95		51.84		7241.08
		02/15/96		52.42		7240.50
		05/21/96		53.04		7239.88
		08/12/96		53.52		7239.40
		11/18/96		53.99		7238.93
		02/24/97		54.48		7238.44
		05/19/97		54.60		7238.32
		08/18/97		55.18		7237.74
		11/16/97		55.48		7237.44
		02/10/98		55.70		7237.22
		06/08/98		56.00		7236.92
		09/29/98		56.35		7236.57
		04/27/99		56.55		7236.37
		08/03/99		57.02		7235.90
		08/27/99		57.10		7235.82
		10/11/99		56.98		7235.94
		02/28/00		56.60		7236.32
		05/10/00		56.63		7236.29
		11/14/00		56.78		7236.14
		05/21/01		57.03		7235.89
		11/16/01		57.28		7235.64
		04/17/02		57.56		7235.36
		10/30/02		57.74		7235.18
		05/21/03		58.05		7234.87
		11/10/03		58.36		7234.56
		06/07/04		58.73		7234.19
		06/08/05		59.35		7233.57
		07/10/06		59.99		7232.93
		07/25/07		60.65		7232.27
		09/22/08		60.77		7232.15
		08/04/09		60.81		7232.11
		05/18/10		60.91		7232.01
		09/25/11		60.36		7232.56
		06/12/12		60.26		7232.66
		07/23/13		61.03		7231.89

Table 1. Summary of Groundwater Level Data Thoreau Station Remediation Site

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wate Elevation (fmsl)
5-16B	7,288.82	08/14/90		47.21		7241.61
3 102	7,200.02	11/14/90		47.46		7241.36
		01/10/91		47.60		7241.22
		02/06/91		47.62		7241.20
		03/06/91		47.63		7241.19
		04/09/91		47.73		7241.09
		05/23/91		47.87		7240.95
		06/18/91		47.91		7240.91
		07/26/91		48.04		7240.78
		09/03/91		48.17		7240.65
		10/11/91		48.30		7240.52
		11/12/91		48.34		7240.48
		12/12/91		48.22		7240.60
		01/08/92		48.11		7240.71
		02/20/92		47.76		7241.06
		03/18/92		47.43		7241.39
		04/29/92		46.89		7241.93
		10/06/92		45.97		7242.85
		10/13/92		45.95		7242.87
		04/19/93		45.61		7243.21
		04/20/93		45.62		7243.20
		11/14/95		48.88		7239.94
		02/15/96		49.33		7239.49
		05/21/96		50.11		7238.71
		08/12/96		50.41		7238.41
		11/18/96		50.74		7238.08
		02/24/97		51.08		7237.74
		05/19/97		51.35		7237.47
		08/18/97		51.67		7237.15
		11/16/97		52.02		7236.80
		02/10/98		52.16		7236.66
		06/08/98		52.42		7236.40
		09/29/98		52.86		7235.96
		04/27/99		53.02		7235.80
		10/11/99		53.66		7235.16
		05/10/00		53.50		7235.32
		11/14/00		53.52		7235.30
		05/21/01		53.71		7235.11
		11/16/01		53.93		7234.89
		04/17/02		54.11		7234.71
		10/30/02		54.34		7234.48
		05/21/03		54.65		7234.17
		11/10/03		54.94		7233.88
		06/07/04		55.32		7233.50
		06/08/05		55.94		7232.88
		07/10/06		56.57		7232.25
		07/25/07		57.11		7231.71
		09/22/08		57.50		7231.32
		08/04/09		57.56		7231.26
		05/18/10		57.73		7231.09
		09/25/11		57.27		7231.55
		06/12/12		57.23		7231.59
	1	07/23/13		57.89		7230.93

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Water Elevation (fmsl)
5-17B	7,284.75	08/14/90		40.79		7243.96
	.,===:::	11/15/90		40.83		7243.92
		01/10/91		40.96		7243.79
		02/08/91		40.99		7243.76
		03/06/91		41.01		7243.74
		04/11/91		41.06		7243.69
		05/22/91		41.14		7243.61
		06/18/91		41.23		7243.52
		07/25/91		41.34		7243.41
		09/16/91		41.50		7243.25
		10/09/91		41.60		7243.15
		01/07/92		41.60		7243.15
		02/19/92		41.46		7243.29
		03/17/92		41.21		7243.54
		04/28/92		40.84		7243.91
		10/06/92		39.97		7244.78
		10/07/92		39.97		7244.78
		04/19/93		39.40		7245.35
		11/14/95		42.06		7242.69
		02/15/96		42.46		7242.29
		05/21/96		42.94		7241.81
		08/12/96		43.33		7241.42
		11/18/96		43.72		7241.03
		02/24/97		44.14		7240.61
		05/19/97		44.44		7240.31
		08/18/97		44.76		7239.99
		11/16/97		45.07		7239.68
		02/10/98		45.30		7239.45
		06/08/98		45.58		7239.17
		09/29/98		45.97		7238.78
		04/27/99		46.36		7238.39
		10/11/99		46.78		7237.97
		05/10/00		46.57		7238.18
		11/14/00		47.19		7237.56
		05/21/01		47.34		7237.41
		11/16/01		47.58		7237.17
		04/17/02		47.70		7237.05
		10/30/02		48.04		7236.71
		05/20/03		48.22		7236.53
		11/10/03		48.51		7236.24
		06/07/04		48.69		7236.06
		06/08/05		48.73		7236.02
		07/10/06		49.71		7235.04
		07/25/07		49.99		7234.76
		09/22/08		50.06		7234.69
		08/04/09		50.50		7234.25
		05/18/10		50.82		7233.93
		09/25/11		50.44		7234.31
		06/12/12		50.33		7234.42
		07/23/13		51.13		7233.62

Table 1. Summary of Groundwater Level Data Thoreau Station Remediation Site

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wat Elevation (fmsl)
5-18B	7,286.41	08/14/90		51.67		7234.74
3 100	7,200.41	08/24/90		51.68		7234.73
		11/15/90		51.60		7234.81
		01/04/91		51.66		7234.81
		02/13/91		51.76		7234.65
		03/06/91		51.79		7234.62
		04/16/91		51.90		7234.51
		06/19/91		52.05		7234.36
		07/26/91		52.21		7234.20
		09/16/91		52.35		7234.06
		10/11/91		52.41		7234.00
		01/08/92		52.40		7234.00
		05/01/92		51.38		7235.03
		10/06/92		50.24		7236.17
		10/06/92		50.22		7236.17
		04/19/93		49.68		7236.73
		04/19/93		49.70		7236.71
		11/14/95		53.04		7233.37
		02/15/96				7233.37
		05/21/96		53.49		7232.47
		03/21/96		53.94		
				54.31		7232.10
		11/18/96		54.64		7231.77
		02/24/97		55.03		7231.38
		05/19/97		55.25		7231.16
		08/18/97		55.51		7230.90
		11/16/97		55.75		7230.66
		02/10/98		55.94		7230.47
		06/08/98		56.18		7230.23
		09/29/98		56.43		7229.98
		04/27/99		56.81		7229.60
		10/11/99		57.26		7229.15
		05/10/00		57.18		7229.23
		11/14/00		57.38		7229.03
		05/21/01		57.47		7228.94
		11/16/01		57.87		7228.54
		04/17/02		57.85		7228.56
		10/30/02		58.16		7228.25
		05/20/03		58.40		7228.01
		11/10/03		58.71		7227.70
		06/07/04		59.03		7227.38
		06/08/05		59.65		7226.76
		07/10/06		60.29		7226.12
		07/25/07		60.82		7225.59
		09/22/08		61.28		7225.13
		08/04/09		61.46		7224.95
		05/18/10		61.61		7224.80
		09/25/11		61.38		7225.03
		06/12/12		61.18		7225.23
		07/23/13		61.65		7224.76

Table 1. Summary of Groundwater Level Data Thoreau Station Remediation Site

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Water Elevation (fmsl)
5-19B	7,290.52	08/14/90		49.44		7241.08
3 135	7,230.32	11/14/90		49.76		7240.76
		01/10/91		49.86		7240.66
		02/07/91		49.90		7240.62
		03/06/91		49.92		7240.60
		04/09/91		50.02		7240.50
		05/23/91		50.92		7239.60
		06/19/91		50.23		7240.29
		07/26/91		50.37		7240.15
		09/16/91		50.55		7239.97
		10/10/91		50.60		7239.92
		01/08/92		50.36		7240.16
		02/20/92		50.04		7240.48
		03/19/92		49.60		7240.92
		04/29/92		48.97		7240.52
		10/06/92		48.05		7242.47
		10/13/92		48.04		7242.48
		04/19/93		47.73		7242.48
		11/14/95		51.30		7239.22
		02/15/96		51.75		7238.77
		05/21/96		52.26		7238.26
		08/12/96		52.66		7237.86
		11/18/96		53.02		7237.50
		02/24/97		53.44		7237.08
		05/19/97		53.73		7236.79
		11/16/97		54.29		7236.23
		02/10/98		54.49		7236.03
		06/08/98		54.74		7235.78
		09/29/98		55.05		7235.47
		04/27/99		55.26		7235.26
		08/03/99		55.78		7234.74
		08/27/99		55.87		7234.65
		10/11/99		55.73		7234.65
		02/28/00		55.33		7235.19
		05/10/00		55.39		7235.13
		11/14/00		55.51		7235.13
		05/21/01		55.74		7234.78
		11/16/01		55.96		7234.76
		04/17/02		56.11		7234.41
		10/30/02		56.36		7234.41
		05/20/03		56.60		7233.92
		11/10/03		56.88		7233.64
		06/07/04		57.24		7233.28
		06/07/04		57.84		7233.28
		07/10/06		58.43		7232.09
		07/10/06		58.89		7231.63
		09/22/08		59.24		7231.03
		08/04/09		59.24		7231.28
		05/18/10		59.31		7231.21
		09/25/11 06/12/12		58.95		7231.57
				58.86		7231.66
		07/23/13		59.53		7230.99

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wat Elevation (fmsl)
5-20B	7,284.60	08/14/90		48.50		7236.10
		01/09/91		48.70		7235.90
		02/07/91		48.79		7235.81
		03/07/91		48.80		7235.80
		04/16/91		48.88		7235.72
		05/20/91		48.92		7235.68
		06/19/91		49.02		7235.58
		07/26/91		49.13		7235.47
		09/16/91		49.25		7235.35
		10/10/91		49.32		7235.28
		01/08/92		49.36		7235.24
		05/01/92		48.48		7236.12
		10/06/92		47.61		7236.99
		10/12/92		47.58		7237.02
		04/19/93		47.26		7237.34
		04/21/93		47.31		7237.29
		11/14/95		49.63		7234.97
		02/15/96		50.03		7234.57
		05/21/96		50.39		7234.21
		08/12/96		50.66		7233.94
		11/18/96		50.99		7233.61
		02/24/97		51.28		7233.32
		05/19/97		51.54		7233.06
		08/18/97		51.88		7232.72
		11/16/97		52.21		7232.39
		02/10/98		52.46		7232.14
		06/08/98		52.62		7231.98
		09/29/98		52.95		7231.65
		04/27/99		53.30		7231.30
		10/11/99		53.78		7230.82
		05/10/00		53.23		7231.37
		11/14/00		53.53		7231.07
		05/21/01		53.62		7230.98
		11/16/01		53.73		7230.87
		04/17/02		53.78		7230.82
		10/30/02		54.04		7230.56
		05/20/03		54.17		7230.43
		11/10/03		54.29		7230.31
		06/07/04		54.45		7230.15
		06/08/05		54.50		7230.10
		07/10/06		55.33		7229.27
		07/25/07		55.74		7228.86
		09/22/08		56.02		7228.58
		08/04/09		56.13		7228.47
		05/18/10		56.15		7228.45
		09/25/11		55.82		7228.78
		06/12/12		55.80		7228.80
		07/23/13		56.24		7228.36

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wate Elevation (fmsl)
5-22B	7,292.74	10/25/90		48.08		7244.66
J-22D	7,232.74	11/15/90		48.08		7244.66
		01/10/91		48.33		7244.41
		02/04/91		48.38		7244.41
		03/06/91		48.42		7244.30
		03/00/91		48.49		7244.32
		05/21/91		48.65		7244.23
		06/17/91		48.76		7243.98
		07/24/91		49.24		7243.50
		09/04/91		49.06		7243.68
		10/03/91		49.19		7243.55
		11/04/91		49.19		7243.48
		12/12/91		49.15		7243.48
		01/10/92				
				49.00		7243.74
		01/28/92		48.84		7243.90
		02/19/92		48.67		7244.07
		03/18/92		48.24		7244.50
		04/28/92		47.46		7245.28
		10/06/92		45.97		7246.77
		10/08/92		45.98		7246.76
		04/19/93		45.34		7247.40
		05/21/96		51.25		7241.49
		08/12/96		51.91		7240.83
		02/27/97		52.95		7239.79
		05/19/97		53.13		7239.61
		08/18/97		53.51		7239.23
		11/16/97		53.79		7238.95
		09/08/98		54.05		7238.69
		09/29/98		54.16		7238.58
		04/27/99		dry		dry
		10/11/99		dry		dry
		05/10/00		dry		dry
		11/14/00		dry		dry
		05/21/01		dry		dry
		11/16/01		dry		dry
		04/17/02		dry		dry
		10/30/02		dry		dry
		05/21/03		dry		dry
		11/10/03		dry		dry
		06/07/04		dry		dry
		06/08/05		dry		dry
		07/10/06		dry		dry
		07/25/07		dry		dry
		09/22/08		dry		dry
		08/04/09		dry		dry
		05/18/10		dry		dry
		09/25/11		53.48		7239.26
		06/12/12		54.00		7238.74
		07/23/13	1	54.32	· · · · · · · · · · · · · · · · · · ·	1

Table 1. Summary of Groundwater Level Data Thoreau Station Remediation Site

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wat Elevation (fmsl)
F 22D	7 202 62	10/25/90		FF 70		7226.05
5-23B	7,282.63			55.78		7226.85
		11/15/90		55.75		7226.88
		01/03/91		55.90		7226.73
		02/07/91		56.20		7226.43
		03/07/91		56.02		7226.61
		04/16/91		56.08		7226.55
		05/22/91		56.14		7226.49
		06/19/91		56.17		7226.46
		07/25/91		56.28		7226.35
		09/03/91		56.38		7226.25
		10/09/91		56.47		7226.16
		11/11/91		56.56		7226.07
		12/13/91		56.63		7226.00
		01/07/92		56.58		7226.05
		02/18/92		56.58		7226.05
		03/17/92		56.42		7226.21
		04/30/92		56.12		7226.51
		10/06/92		55.19		7227.44
		10/09/92		55.19		7227.44
		04/19/93		54.56		7228.07
		11/14/95		57.02		7225.61
		02/15/96		57.39		7225.24
		05/21/96		57.79		7224.84
		08/12/96		58.11		7224.52
		11/18/96		58.38		7224.25
		02/24/97		58.75		7223.88
		05/19/97		59.01		7223.62
		08/18/97		59.33		7223.30
		11/16/97		59.66		7222.97
		02/10/98		59.97		7222.66
		06/08/98		60.36		7222.27
		09/29/98		60.73		7221.90
		04/27/99		61.29		7221.34
		10/11/99		61.66		7220.97
		05/10/00		61.88		7220.75
		11/14/00		62.09		7220.54
		05/21/01		62.19		7220.44
		11/16/01		62.33		7220.30
		04/17/02		62.47		7220.16
		10/30/02		62.74		7219.89
		05/20/03		62.94		7219.69
		11/10/03		63.16		7219.47
		06/07/04		63.40		7219.23
		06/08/05		63.93		7218.70
		07/10/06		64.52		7218.11
		07/25/07		65.07		7217.56
		09/22/08		65.63		7217.00
		08/04/09		65.89		7216.74
		05/18/10		66.11		7216.52
		09/25/11		66.23		7216.40
		06/12/12		66.17		7216.46
		07/23/13		66.44		7216.19

Table 1. Summary of Groundwater Level Data Thoreau Station Remediation Site

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wate Elevation (fmsl)
5-24B	7,279.18	10/25/90		53.64		7225.54
3-24B	7,273.10	11/15/90		53.72		7225.46
		01/03/91		53.76		7225.42
		01/09/91		53.78		7225.40
		02/07/91		53.86		7225.32
		03/07/91		53.86		7225.32
		04/16/91		53.94		7225.24
		05/22/91		54.00		7225.18
		07/26/91		54.15		7225.03
		09/03/91		54.21		7224.97
		10/10/91		54.30		7224.88
		11/11/91				7224.80
				54.38		
		12/13/91		54.43		7224.75
		01/07/92		54.40		7224.78
		02/18/92		54.40		7224.78
		03/17/92		54.25		7224.93
		04/30/92		53.98		7225.20
		10/06/92		53.06		7226.12
		10/13/92		53.02		7226.16
		04/19/93		52.33		7226.85
		04/21/93		52.33		7226.85
		11/14/95		54.62		7224.56
		02/15/96		54.96		7224.22
		05/21/96		55.38		7223.80
		08/12/96		55.66		7223.52
		11/18/96		55.93		7223.25
		02/24/97		56.26		7222.92
		05/19/97		56.50		7222.68
		08/18/97		56.78		7222.40
		11/16/97		57.07		7222.11
		02/10/98		57.32		7221.86
		06/08/98		57.69		7221.49
		09/29/98		58.03		7221.15
		04/27/99		58.56		7220.62
		10/11/99		58.89		7220.29
		05/10/00		59.04		7220.14
		11/14/00		59.22		7219.96
		05/21/01		59.29		7219.89
		11/16/01		59.38		7219.80
		04/17/02		59.45		7219.73
		10/30/02		59.66		7219.73
		05/20/03		59.79		7219.32
		11/10/03		59.93		7219.25
		06/07/04		60.07		7219.11
		06/08/05		60.41		7218.77
		07/10/06		60.68		7218.50
		07/25/07		60.85		7218.33
		09/22/08		60.96		7218.22
		08/04/09		61.00		7218.18
		05/18/10		61.00		7218.18
		09/25/11		60.89		7218.29
		06/12/12		60.82		7218.36
		07/23/13		61.02		7218.16

Table 1. Summary of Groundwater Level Data Thoreau Station Remediation Site

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wate Elevation (fmsl)
		07/10/00		10.00		
5-34B	7,294.71	05/12/92		48.62		7246.09
		05/13/92		48.60		7246.11
		05/14/92		48.58		7246.13
		06/19/92		48.18		7246.53
		07/28/92		47.88		7246.83
		04/19/93		46.98		7247.73
		11/14/95		52.33		7242.38
		10/11/99	58.54	58.56	0.02	7236.17
		05/10/00	57.33	57.35	0.02	7237.38
		11/14/00		57.61		7237.10
		05/21/01	58.78	58.83	0.05	7235.92
		11/16/01		59.26		7235.45
		04/17/02	59.09	59.86	0.77	7235.44
		10/30/02		60.10		7234.61
		05/21/03	59.48	60.72	1.24	7234.93
		11/10/03		61.31		7233.40
		06/07/04	60.32	61.38	1.06	7234.14
		06/08/05		61.26		7233.45
		08/05/05		61.33		7233.38
		07/10/06	61.02	61.56	0.54	7233.56
		07/25/07	62.44	62.97	0.53	7232.14
		09/22/08	61.35	61.40	0.05	7233.35
		08/04/09	61.05	61.06	0.01	7233.66
		05/18/10	61.73	61.78	0.05	7232.97
		09/25/11		60.61		7234.10
		06/12/12	sheen	60.89	sheen	7233.82
		07/23/13	61.55	61.58	0.03	7233.15
		0., 20, 10	02.00	02.00	0.00	, 233.13

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Water Elevation (fmsl)
5-35B	7,296.11	05/05/92		50.55		7245.56
3 335	7,230.11	05/14/92		50.32		7245.79
		05/30/92		50.14		7245.97
		06/19/92		49.94		7246.17
		06/29/92		49.81		7246.30
		07/24/92		49.61		7246.50
		08/07/92		49.51		7246.60
		08/31/92		49.35		7246.76
		09/15/92		49.29		7246.82
		09/29/92		49.26		7246.85
		10/14/92		49.20		7246.91
		04/19/93		48.79		7247.32
		04/13/93		48.73		7247.38
		05/19/97	sheen	56.21	sheen	7240.67
		08/18/97		56.41		7240.47
	7,295.33 (a)	02/10/98		55.79		7239.54
	7,293.33 (a)	10/11/99	57.15	57.16	0.01	7238.18
		05/10/00	57.15	56.68	0.01	7238.65
		11/14/00		57.30		7238.03
		05/21/01		57.51		7237.82
		11/16/01		57.75		7237.58
				57.75		7237.37
		04/17/02				
		10/30/02		57.97		7237.36
		05/21/03		58.31 58.43		7237.02
		11/10/03				7236.90
		06/07/04		58.69		7236.64 7236.44
		06/08/05		58.89		
		07/10/06		58.99		7236.34
		07/25/07		58.97		7236.36
		09/22/08		58.43		7236.90
		08/04/09		58.60		7236.73
		05/18/10		58.72		7236.61
		09/25/11		57.71		7237.62
		06/12/12		58.23		7237.10
		07/23/13		58.75		7236.58

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wate Elevation (fmsl)
5.445	7.270.72	10/05/02		64.00		7240 70
5-41B	7,279.73	10/06/92		61.03		7218.70
		10/09/92		60.99		7218.74
		04/19/93		60.38		7219.35
		04/20/93		60.40		7219.33
		11/14/95		61.90		7217.83
		02/15/96		62.26		7217.47
		05/21/96		62.72		7217.01
		08/12/96		63.12		7216.61
		11/18/96		63.52		7216.21
		02/24/97		63.97		7215.76
		05/19/97		64.36		7215.37
		08/18/97		64.72		7215.01
5-47B	7,268.35	10/06/92		62.71		7205.64
		10/07/92		62.71		7205.64
		04/19/93		62.18		7206.17
		04/20/93		62.20		7206.15
		11/14/95		62.77		7205.58
		02/15/96		63.27		7205.08
		05/21/96		63.83		7204.52
		08/12/96		64.31		7204.04
		11/18/96		64.75		7203.60
		02/24/97		TP		
		05/19/97		65.39		7202.96
		08/18/97		66.03		7202.32

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Water Elevation (fmsl)
5-48B	7,292.64	10/06/92		46.80		7245.84
3-400	7,232.04	10/12/92		46.96		7245.68
		04/19/93		46.52		7245.08
		04/21/93		46.51		7246.13
		11/14/95		51.00		7240.13
		02/15/96		51.60		7241.04
		05/21/96		52.22		7241.04
		08/12/96		52.75		7239.89
		11/18/96		53.24		7239.40
		02/24/97		53.76		7239.40
		05/19/97		54.11		7238.53
		08/18/97		54.11		7238.15
		11/16/97		54.78		7237.86
				55.67		7236.97
		09/29/98		55.67		7236.97
		04/27/99				
		08/03/99		56.32		7236.32
		08/27/99		56.41		7236.23
		10/11/99		56.44		7236.20
		02/28/00		56.19		7236.45
		05/10/00		56.08		7236.56
		11/14/00		56.35		7236.29
		05/21/01		56.57		7236.07
		11/16/01		56.82		7235.82
		04/17/02		57.05		7235.59
		10/30/02		57.22		7235.42
		05/21/03		57.54		7235.10
		11/10/03		57.82		7234.82
		06/07/04		58.23		7234.41
		06/08/05		58.86		7233.78
		07/10/06		59.44		7233.20
		07/25/07		59.84		7232.80
		09/22/08		dry		dry
		08/04/09		dry		dry
		05/18/10		dry		dry
		09/25/11		59.65		7232.99
		06/12/12		59.68		7232.96
		07/23/13		dry		dry

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wate Elevation (fmsl)
5-57B	7,257.80	04/19/93		59.97		7197.83
		11/14/95		60.21		7197.59
		02/15/96		60.58		7197.22
		05/21/96		61.03		7196.77
		08/12/96		61.44		7196.36
		11/18/96		61.80		7196.00
		02/24/97		62.20		7195.60
		05/19/97		62.51		7195.29
		08/18/97		62.82		7194.98
5-58B	7,279.38	04/19/93		64.09		7215.29
3-366	7,279.30	11/14/95		65.55		7213.23
		02/15/96		66.16		7213.83
		05/21/96		66.83		7213.22
		03/21/96		67.37		7212.01
		11/18/96		67.86		7212.01
		02/24/97		68.42	+	7211.32
		02/24/97		68.82		7210.96
		05/19/97		69.21		7210.56
		08/18/97		69.21		7210.17
5-59	7,290.82	11/16/01		49.97		7240.85
		04/17/02		50.07		7240.75
		10/30/02		50.29		7240.53
		05/21/03		50.38		7240.44
		11/10/03		50.57		7240.25
		06/07/04		50.66		7240.16
		06/08/05		50.84		7239.98
		07/10/06		51.12		7239.70
		07/25/07		51.32		7239.50
		09/22/08		51.50		7239.32
		08/04/09		51.49		7239.33
		05/18/10		51.42		7239.40
		09/25/11		51.40		7239.42
		06/12/12		51.51		7239.31
		07/10/12		51.53		7239.29
		07/23/13		51.59		7239.23

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wat Elevation (fmsl)
5-60	7,290.83	11/16/01		52.01		7238.82
3 00	7,230.03	04/17/02		52.07		7238.76
		10/30/02		52.27		7238.56
		05/21/03		52.33		7238.50
		11/10/03		52.51		7238.32
		06/07/04		52.60		7238.23
		06/08/05		52.75		7238.08
		07/10/06		52.97		7237.86
		07/25/07		53.10		7237.73
		09/22/08		53.26		7237.57
		08/04/09		53.30		7237.53
		05/18/10		53.17		7237.66
		09/25/11		52.83		7238.00
		06/12/12		53.09		7237.74
		07/23/13		53.47		7237.36
SVE-1	7,296.88	02/10/98		58.35		7238.53
		10/11/99		59.28		7237.60
		05/10/00		58.78		7238.10
		11/14/00		59.07		7237.81
		11/16/01		59.83		7237.05
		04/17/02		60.01		7236.87
		10/30/02		60.20		7236.68
		05/21/03		60.54		7236.34
		11/10/03		60.84		7236.04
		06/07/04		61.16		7235.72
		06/08/05		61.46		7235.42
		07/10/06		dry		dry
		07/25/07		dry		dry
		09/22/08		dry		dry
		08/04/09		dry		dry
		05/18/10		dry		dry
		09/25/11		61.39		7235.49
		06/12/12		61.31		7235.57
		07/23/13		61.43		7235.45

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Water Elevation (fmsl)
SVE-2	7,297.68	02/10/98		58.85		7238.83
3VL-2	7,237.00	10/11/99		59.57		7238.11
		05/10/00		58.99		7238.69
		11/14/00		59.29		7238.39
		11/16/01		60.14		7237.54
		04/17/02		60.28		7237.40
		10/30/02		60.49		7237.19
		05/21/03		60.83		7236.85
		11/10/03		61.18		7236.50
						7236.50
		06/07/04		61.49		
		06/08/05		61.67		7236.01
		07/10/06		dry		dry
		07/25/07		dry		dry
		09/22/08		dry		dry
		08/04/09		dry		dry
		05/18/10		dry		dry
		09/25/11		61.57		7236.11
		06/12/12		dry		dry
		07/23/13		dry		dry
CVE 2	7 202 60	02/10/98		FC 24		7227 44
SVE-3	7,293.68			56.24		7237.44
		10/11/99		57.42		7236.26
		11/16/01		57.81		7235.87
		04/17/02		58.01		7235.67
		10/30/02		58.18		7235.50
		05/21/03		58.49		7235.19
		11/10/03		58.76		7234.92
		06/07/04		59.15		7234.53
		06/08/05		60.42		7233.26
		07/10/06	60.05	60.71	0.66	7233.47
		07/25/07	60.51	60.52	0.01	7233.17
		09/22/08		60.53		7233.15
		08/04/09		60.08		7233.60
		05/18/10		60.91		7232.77
		09/25/11		60.13		7233.55
<del></del>		06/12/12		60.25		7233.43
		07/23/13		60.99		7232.69

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wate Elevation (fmsl)
SVE-4	7,289.83	02/10/98		52.91		7236.92
		10/11/99		54.48		7235.35
		11/16/01		54.75		7235.08
		04/17/02		54.94		7234.89
		10/30/02		55.19		7234.64
		05/21/03		55.48		7234.35
		11/10/03		55.75		7234.08
		06/07/04		56.14		7233.69
		06/08/05		56.79		7233.04
		07/10/06		57.45		7232.38
		07/25/07		57.94		7231.89
		09/22/08		58.31		7231.52
		08/04/09		58.36		7231.47
		05/18/10		58.57		7231.26
		09/25/11		58.10		7231.73
		06/12/12		58.03		7231.80
		07/23/13		58.71		7231.12
5-371	7,296.31	10/11/99		58.90		7237.41
3-371	7,290.31	05/10/00		58.46		7237.85
		11/14/00		58.99		7237.32
		11/14/00		59.46		7236.85
		04/17/02		59.64		7236.67
		10/30/02		59.71		7236.60
		05/21/03		59.71		7236.37
		11/10/03		60.14		7236.17
		06/07/04		60.33		7235.98
		06/08/05		60.37		7235.94
		07/10/06		60.47		7235.84
		07/25/07		60.45		7235.86
		09/22/08		59.93		7236.38
		08/04/09		60.28		7236.38
		08/04/09		60.18		7236.03
		05/18/10		59.15		7236.13
		09/25/11		59.15		7237.16
		06/12/12	***	60.27		7236.60
		0//25/15		00.27		/250.04

Table 1. Summary of Groundwater Level Data Thoreau Station Remediation Site

Well ID	Measuring Point Elevation (fmsl)	Date	Depth to PSH (ft below MP)	Depth to Ground Water (ft below MP)	PSH Thickness (ft)	Ground Wate Elevation (fmsl)
5-36E	7,296.56	10/11/99		60.76		7235.80
		05/10/00		59.76		7236.80
		11/14/00		59.25		7237.31
		11/16/01		61.31		7235.25
		04/17/02		61.51		7235.05
		10/30/02		61.59		7234.97
		05/21/03		61.46		7235.10
		11/10/03		61.86		7234.70
		06/07/04		62.30		7234.26
		06/08/05		62.62		7233.94
		07/10/06		62.83		7233.73
		07/25/07		62.93		7233.63
		09/22/08		62.46		7234.10
		08/04/09		61.84		7234.72
		05/18/10		63.11		7233.45
		09/25/11		61.82		7234.74
		06/12/12		62.25		7234.31
		07/23/13		62.97		7233.59

MP = Measuring point

fmsl = Feet above mean sea level

NM = Not measured

TP = Tagged top of pump

(a) Measuring point elevation adjusted for addition of SVE extraction point tee at surface.

Table 2. Summary of Analytical Results for BTEX Compounds
Thoreau Compressor Station No. 5

				BTEX Conce	ntration (ug/L)	
Well ID	Date	Lab	Benzene	Toluene	Ethyl-benzene	Total Xylene
٨	IMWQCC Standar	d	10	750	750	620
5-01B	12/89	ER	< 5.0	6.3	< 5.0	NA
	03/90	ER	< 5.0	< 5.0	< 5.0	25
	01/91	EH	< 1.0	< 1.0	< 1.0	4.8
	01/09/92	ER	< 0.50	< 0.50	< 0.50	< 0.50
	12/13/94	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	06/27/95	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	02/22/96	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	02/28/97	HEAL	0.6	< 0.5	< 0.5	< 0.5
	08/21/97	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
5-01C	11/23/97	HEAL	1.4	< 0.5	< 0.5	< 0.5
	01/08/98	HEAL	2.0	< 0.5	< 0.5	< 0.5
	04/29/99	OAL	< 1	< 1	< 1	< 1
Pulled pump	05/12/00	OAL	< 1	< 2	< 2	< 4
	05/22/01	Analysys	< 1	< 1	< 1	< 2
	04/20/02	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	05/21/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	06/07/04	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	06/08/05	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	07/11/06	HEAL	< 1.0	< 1.0	< 1.0	< 3.0
	07/25/07	HEAL	< 1.0	< 1.0	< 1.0	< 2.0
	09/23/08	HEAL	< 1.0	< 1.0	< 1.0	< 2.0
	08/04/09	HEAL	< 1.0	< 1.0	< 1.0	< 2.0

Table 2. Summary of Analytical Results for BTEX Compounds
Thoreau Compressor Station No. 5

Date		BTEX Concentration (ug/L)					
Date	Lab	Benzene	Toluene	Ethyl-benzene	Total Xylenes		
IMWQCC Standard	1	10	750	750	620		
05/89	FR	1800	2000	< 200	NA		
					NA		
11/89					NA		
					2400		
					2300		
					1700		
					1900		
					940		
	EH	460	580	75	600		
	EH	2400	3300	290	2600		
	EH	830	1200	110	920		
	EH	830	1200	150	1300		
	EH	5.1	7.0	0.57	4.7		
	EH	400	600	49	420		
	EH	510	750	57	530		
10/91	ER	290	450	37	310		
11/91	ER	740	1200	97	950		
12/91	ER	330	580	31	320		
01/09/92	ER	360	710	52	480		
01/28/92	ER	420	810	64	560		
02/20/92	ER	890	1600	140	1200		
03/19/92	ATI-P	910	2100	170	1700		
04/29/92	ATI-P	1700	3800	240	2200		
10/14/92	ATI-P	800	700	74	640		
04/22/93	ATI-A	120	< 0.5	11	38		
12/09/94	HEAL	2100	2600	220	1800		
06/26/95	HEAL	1200	2700	130	1200		
10/06/95	HEAL	490	1600	66	640		
11/21/95	HEAL	740	2900	160	1100		
02/22/96	HEAL	260	1000	62	600		
05/21/96	HEAL	380	120	1300	1100		
08/14/96	HEAL	420	1200	100	880		
11/21/96	HEAL	660	1300	150	1600		
02/28/97	HEAL	260	500	90	680		
	05/89 08/89 11/89 03/90 06/90 08/90 11/90 01/91 02/91 03/91 04/91 05/91 06/91 07/91 09/91 11/91 11/91 12/91 01/09/92 01/28/92 01/28/92 02/20/92 03/19/92 04/29/92 10/14/92 04/22/93 12/09/94 06/26/95 10/06/95 11/21/95 02/22/96 05/21/96 08/14/96 11/21/96	05/89 ER 08/89 ER 11/89 ER 03/90 ER 06/90 ER 08/90 AS 11/90 EH 01/91 EH 02/91 EH 03/91 EH 04/91 EH 05/91 EH 06/91 EH 07/91 EH 07/91 EH 09/91 EH 10/91 ER 11/91 ER 11/91 ER 11/91 ER 11/91 ER 12/91 ER 01/09/92 ER 01/28/92 ER 02/20/92 ER 03/19/92 ATI-P 10/14/92 ATI-P 10/14/92 ATI-P 10/14/92 ATI-P 10/14/92 ATI-P 10/14/92 ATI-P 10/14/92 ATI-P 10/14/93 ATI-A 12/09/94 HEAL 11/21/95 HEAL 11/21/96 HEAL 08/14/96 HEAL	05/89         ER         2500           11/89         ER         2500           11/89         ER         1800           03/90         ER         2300           06/90         ER         1900           08/90         AS         1400           11/90         EH         1500           01/91         EH         600           02/91         EH         460           03/91         EH         2400           04/91         EH         830           05/91         EH         830           05/91         EH         830           06/91         EH         5.1           07/91         EH         400           09/91         EH         510           10/91         ER         290           11/91         ER         740           12/91         ER         360           01/28/92         ER         360           01/28/92         ER         420           02/20/92         ER         890           03/19/92         ATI-P         910           04/22/93         ATI-P         1700           1	05/89         ER         1800         2000           08/89         ER         2500         4700           11/89         ER         1800         3100           03/90         ER         2300         3800           06/90         ER         1900         3100           08/90         AS         1400         2300           11/90         EH         1500         2400           01/91         EH         600         730           02/91         EH         460         580           03/91         EH         2400         3300           04/91         EH         830         1200           05/91         EH         830         1200           05/91         EH         830         1200           06/91         EH         5.1         7.0           07/91         EH         400         600           09/91         EH         510         750           10/91         ER         290         450           11/91         ER         740         1200           12/91         ER         330         580           01/09/92         E	05/89         ER         1800         2000         < 200           08/89         ER         2500         4700         < 500		

Table 2. Summary of Analytical Results for BTEX Compounds
Thoreau Compressor Station No. 5

				BTEX Conce	ntration (ug/L)	
Well ID	Date	Lab	Benzene	Toluene	Ethyl-benzene	Total Xylenes
I	NMWQCC Standar	d	10	750	750	620
F 036	11/22/07	HEAL	26	2.7	0.1	2.7
5-02C	11/23/97	HEAL	26 110	2.7 7.0	9.1	2.7 8.3
	02/11/98	HEAL			33	
	04/28/99	OAL	1500	4400	260	2500
	05/13/00	OAL	980	3400	340	3500
	05/24/01	Analysys	446	60	340	3406
	04/20/02	HEAL	450	< 10	300	3100
	05/22/03	HEAL	290	< 10	200	800
	06/08/04	HEAL	270	28	160	1000
	06/09/05	HEAL	300	< 10	190	1700
	09/25/11	HEAL	27	< 10	91	220
	07/10/12	HEAL	40	12	130	730
	07/23/13	HEAL	34	50	130	1200
5-03B	05/89	ER	< 5.0	< 5.0	< 5.0	NA
	04/90	ER	< 5.0	< 5.0	< 5.0	< 5.0
	01/91	EH	< 0.30	< 0.30	< 0.30	< 0.60
	01/09/92	ER	< 0.50	< 0.50	< 0.50	< 0.50
	12/09/94	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	11/15/95	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	05/21/96	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	02/24/97	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	02/10/98	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	04/27/99	OAL	< 1	< 1	< 1	< 1
	05/11/00	OAL	<1	< 2	< 2	< 4
	05/22/01	Analysys	< 1	< 1	< 1	< 2
	04/18/02	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	05/20/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	06/07/04	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	00,07,01	112/12	10.50	1 0.50	10.00	10.50

Table 2. Summary of Analytical Results for BTEX Compounds
Thoreau Compressor Station No. 5

				BTEX Concentration (ug/L)			
Well ID	Date	Lab	Benzene	Toluene	Ethyl-benzene	Total Xylene	
I	NMWQCC Standar	d	10	750	750	620	
5-04B	10/89	ER	< 25	< 25	< 25	NA	
3-046	01/90	ER	21	< 5.0	< 5.0	NA NA	
	01/91	EH	22	1.6	0.75	5.6	
	01/10/92	ER	53	< 1.2	3.7	44	
	04/21/93	ATI-A	170	130	26	280	
	12/12/94	HEAL	12	2.2	3.4	3.3	
	11/17/95	HEAL	9.9	1.1	0.6	< 0.5	
	02/20/96	HEAL	< 0.5	< 0.5	< 0.5	< 0.5	
	05/14/00	OAL	3	< 2	< 2	< 4	
	05/22/01	Analysys	1.72	< 1	< 1	< 2	
	04/19/02	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
	05/21/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
	11/11/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
5-05B	10/89	ER	< 5.0	< 5.0	8.7	NA	
	04/90	ER	< 5.0	< 5.0	< 5.0	< 5.0	
	01/91	EH	< 0.50	< 0.50	< 0.50	0.56	
	01/09/92	ER	< 0.50	< 0.50	< 0.50	< 0.50	
	04/21/93	ATI-A	38	< 0.5	2.4	3	
	12/12/94	HEAL	150	33	16	47	
	11/17/95	HEAL	5.0	< 0.5	< 0.5	< 0.5	
	05/21/96	HEAL	1.0	< 0.5	< 0.5	< 0.5	
	02/25/97	HEAL	3.0	1.4	< 0.5	0.6	
	10/14/99	OAL	< 1	< 2	< 2	< 4	
	05/11/00	OAL	< 1	< 2	< 2	< 4	
	05/22/01	Analysys	1.61	< 1	< 1	< 2	
	04/18/02	HEAL	5.2	< 0.50	< 0.50	< 0.50	
	05/21/03	HEAL	2.1	0.92	1.0	2.6	
	06/08/04	HEAL	2.5	< 0.50	0.51	1.3	
5-06B	10/89	ER	15	< 5.0	< 5.0	NA	
	01/90	ER	< 5.0	< 5.0	8.3	NA	
	01/91	EH	< 1.0	< 1.0	< 1.0	31	
	01/09/92	ER	2.3	< 0.50	< 0.50	< 0.50	
	12/14/94	HEAL	4.3	< 0.50	< 0.50	0.7	
	11/21/95	HEAL	6.2	< 0.5	< 0.5	< 0.5	
	02/22/96	HEAL	4.3	< 0.5	< 0.5	< 0.5	
	02/28/97	HEAL	0.9	< 5.0	< 5.0	< 0.5	
	08/20/97	HEAL	0.7	< 5.0	< 5.0	< 0.5	

Table 2. Summary of Analytical Results for BTEX Compounds
Thoreau Compressor Station No. 5

	Data				BTEX Concentration (ug/L)			
Well ID	Date	Lab	Benzene	Toluene	Ethyl-benzene	Total Xylenes		
ı	NMWQCC Standar	d	10	750	750	620		
5-06C	11/23/97	HEAL	1.4	0.6	< 5.0	11		
	12/08/98	HEAL	1.0	< 0.5	< 0.5	5.7		
	04/29/99	OAL	< 1	< 1	< 1	< 1		
	05/13/00	OAL	1	< 2	< 2	< 4		
	05/22/01	Analysys	< 1	< 1	< 1	< 2		
	04/20/02	HEAL	1.1	< 0.50	< 0.50	< 0.50		
	05/21/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50		
	06/07/04	HEAL	< 0.50	< 0.50	< 0.50	< 0.50		
	06/09/05	HEAL	< 0.50	< 0.50	< 0.50	< 0.50		
	07/11/06	HEAL	< 1.0	< 1.0	< 1.0	< 3.0		
	07/25/07	HEAL	< 1.0	< 1.0	< 1.0	< 2.0		
	09/23/08	HEAL	< 1.0	< 1.0	< 1.0	< 2.0		
	08/04/09	HEAL	< 1.0	< 1.0	< 1.0	< 2.0		
	05/18/10	HEAL	< 1.0	< 1.0	< 1.0	< 2.0		
	09/25/11	HEAL	< 1.0	< 1.0	< 1.0	< 2.0		
	06/12/12	HEAL	< 1.0	< 1.0	< 1.0	< 2.0		
	07/23/13	HEAL	< 1.0	< 1.0	< 1.0	< 2.0		
5-12B	08/90	AS	< 1	< 1	<1	< 1		
	01/91	EH	1.5	4.7	0.79	3.8		
	01/07/92	ER	< 0.50	< 0.50	< 0.50	< 0.50		
	11/16/95	HEAL	< 0.5	< 0.5	< 0.5	< 0.5		
	05/21/96	HEAL	< 0.5	< 0.5	< 0.5	< 0.5		
	02/26/97	HEAL	< 0.5	< 0.5	< 0.5	< 0.5		
	02/11/98	HEAL	< 0.5	< 0.5	< 0.5	< 0.5		
	04/27/99	OAL	< 1	< 1	< 1	< 1		
	05/11/00	OAL	< 1	< 2	< 2	< 4		
	05/23/01	Analysys	< 1	< 1	< 1	< 2		
	04/19/02	HEAL	< 0.50	< 0.50	< 0.50	< 0.50		
	05/20/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50		
	06/08/04	HEAL	< 0.50	< 0.50	< 0.50	< 0.50		

Table 2. Summary of Analytical Results for BTEX Compounds
Thoreau Compressor Station No. 5

Date  AWQCC Standard  08/90  11/90		Benzene 10	Toluene	Ethyl-benzene	Total Xylenes
08/90		10	750		
•			750	750	620
•	AS	54	13	< 1	330
	EH	61	< 10	< 10	480
01/91	EH	180	17	< 5.0	310
02/91	EH	270	25	< 10	460
03/91	EH	240	< 50	< 50	480
04/91	EH	430	< 0.50	< 0.50	620
05/91	EH	290	< 10	< 10	450
06/91	EH	330	0.53	< 0.50	600
07/91	EH	97	0.72	< 0.50	760
10/91	ER	71	< 5.0	< 5.0	510
01/08/92	ER	150	< 25	< 25	570
05/01/92	ATI-P	76	8.0	< 0.5	67
10/13/92	ATI-P	88	8.7	< 0.5	1.5
10/05/95	HEAL	0.6	2.5	0.5	1.9
11/20/95	HEAL	< 0.5	< 0.5	0.6	2.0
02/21/96	HEAL	1.0	0.7	< 0.5	< 0.5
05/21/96	HEAL	0.7	< 0.5	< 0.5	0.8
08/13/96	HEAL	1	5.4	< 0.5	< 0.5
11/21/96	HEAL	1.2	6.1	< 0.5	< 0.5
02/26/97	HEAL	1.5	5.9	< 0.5	2.5
05/21/97	HEAL	1.1	4.3	< 0.5	0.7
08/19/97	HEAL	1.2	2.9	< 0.5	0.6
11/18/97	HEAL	1.3	2	< 0.5	< 0.5
02/11/98	HEAL	0.9	1.5	< 0.5	< 0.5
06/09/98	HEAL	0.8	0.7	< 0.5	< 0.5
09/30/98	HEAL	< 0.5	1.5	< 0.5	< 0.5
04/27/99	OAL	< 1	< 1	< 1	< 1
10/12/99	OAL	< 1	< 2	< 2	< 4
05/11/00	OAL	< 1	< 2	< 2	< 4
11/16/00	NCA	< 0.500	< 0.500	< 0.500	< 1.00
05/23/01	Analysys	< 1	< 1	< 1	< 2
11/17/01	Analysys	< 1	< 1	< 1	< 2
04/19/02	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
10/31/02	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
05/20/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
11/11/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
06/08/04	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	07/91 10/91 01/08/92 05/01/92 10/13/92 10/05/95 11/20/95 02/21/96 05/21/96 08/13/96 11/21/96 02/26/97 05/21/97 08/19/97 11/18/97 02/11/98 06/09/98 09/30/98 04/27/99 10/12/99 05/11/00 11/16/00 05/23/01 11/17/01 04/19/02 10/31/02 05/20/03 11/11/03	07/91         EH           10/91         ER           01/08/92         ER           05/01/92         ATI-P           10/13/92         ATI-P           10/05/95         HEAL           11/20/95         HEAL           02/21/96         HEAL           05/21/96         HEAL           08/13/96         HEAL           11/21/96         HEAL           02/26/97         HEAL           05/21/97         HEAL           05/21/97         HEAL           11/18/97         HEAL           02/11/98         HEAL           06/09/98         HEAL           09/30/98         HEAL           04/27/99         OAL           05/11/00         OAL           05/11/00         NCA           05/23/01         Analysys           11/17/01         Analysys           04/19/02         HEAL           10/31/02         HEAL           05/20/03         HEAL           11/11/03         HEAL	07/91         EH         97           10/91         ER         71           01/08/92         ER         150           05/01/92         ATI-P         76           10/13/92         ATI-P         88           10/05/95         HEAL         0.6           11/20/95         HEAL         0.6           11/20/95         HEAL         1.0           05/21/96         HEAL         1.0           05/21/96         HEAL         0.7           08/13/96         HEAL         1           11/21/96         HEAL         1.2           02/26/97         HEAL         1.5           05/21/97         HEAL         1.1           08/19/97         HEAL         1.2           11/18/97         HEAL         1.3           02/11/98         HEAL         0.9           06/09/98         HEAL         0.8           09/30/98         HEAL         0.8           09/30/98         HEAL         < 0.5	07/91         EH         97         0.72           10/91         ER         71         < 5.0	07/91         EH         97         0.72         < 0.50           10/91         ER         71         < 5.0

Table 2. Summary of Analytical Results for BTEX Compounds
Thoreau Compressor Station No. 5

				BTEX Conce	ntration (ug/L)	
Well ID	Date	Lab	Benzene	Toluene	Ethyl-benzene	Total Xylenes
ſ	NMWQCC Standar	d	10	750	750	620
5-14B	08/90	AS	< 1	< 1	<1	< 1
	01/91	EH	< 0.50	< 0.50	< 0.50	< 1.0
	01/06/92	ER	< 0.50	< 0.50	< 0.50	< 0.50
	11/16/95	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	05/21/96	HEAL	< 0.5	2.6	1.5	< 0.5
	02/26/97	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	02/10/98	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	04/27/99	OAL	< 1	< 1	< 1	< 1
	05/11/00	OAL	< 1	< 2	< 2	< 4
	05/24/01	Analysys	< 1	< 1	< 1	< 2
	04/19/02	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	05/22/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	06/08/04	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
5-15B	08/90	AS	< 1	< 1	< 1	< 1
	01/91	EH	< 0.30	< 0.30	< 0.30	1.0
	01/07/92	ER	< 0.50	< 0.50	< 0.50	< 0.50
	11/16/95	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	05/21/96	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	02/26/97	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	02/11/98	HEAL	1.5	< 0.5	1.0	1.2
	04/28/99	OAL	< 1	< 1	< 1	< 1
	05/12/00	OAL	< 1	< 2	< 2	< 4
	05/24/01	Analysys	< 1	< 1	< 1	< 2
	04/19/02	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	05/22/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	06/08/04	HEAL	< 0.50	< 0.50	< 0.50	< 0.50

Table 2. Summary of Analytical Results for BTEX Compounds
Thoreau Compressor Station No. 5

			BTEX Concentration (ug/L)				
Well ID	Date	Lab	Benzene	Toluene	Ethyl-benzene	Total Xylenes	
٨	NMWQCC Standar	d	10	750	750	620	
5-16B	08/90	AS	19	25	50	320	
	01/91	EH	< 0.30	< 0.30	< 0.30	< 0.60	
	01/08/92	ER	200	500	410	3000	
	04/20/93	ATI-A	6.5	< 0.5	14	51	
	11/20/95	HEAL	970	7100	430	3100	
	02/21/96	HEAL	1700	6900	340	3600	
	02/27/97	HEAL	250	1100	190	2000	
	02/11/98	HEAL	41	360	90	660	
	06/10/98	HEAL	23	210	56	590	
	10/01/98	HEAL	140	190	66	590	
	04/28/99	OAL	200	170	45	620	
	10/13/99	OAL	610	630	79	600	
	12/05/99	OAL	720	390	130	570	
	05/12/00	OAL	600	290	92	360	
	05/24/01	Analysys	1240	487	174	1105	
	04/20/02	HEAL	1800	660	230	1400	
	05/22/03	HEAL	1300	130	180	950	
	06/08/04	HEAL	890	< 5	110	260	
	06/08/05	HEAL	1400	< 5	160	520	
	07/10/06	HEAL	1600	< 20	150	380	
	07/25/07	HEAL	1700	< 20	170	590	
	09/23/08	HEAL	1900	< 5	180	600	
	08/04/09	HEAL	1300	< 5	150	590	
	05/18/10	HEAL	3800	11	340	2200	
	09/25/11	HEAL	4400	< 20	350	2600	
	06/12/12	HEAL	3300	< 50	230	1600	
	07/23/13	HEAL	5100	< 50	390	3000	

Table 2. Summary of Analytical Results for BTEX Compounds
Thoreau Compressor Station No. 5

			BTEX Concentration (ug/L)				
Well ID	Date	Lab	Benzene	Toluene	Ethyl-benzene	Total Xylene	
ı	NMWQCC Standard	d	10	750	750	620	
5-17B	08/90	AS	< 1	< 1	<1	< 1	
2-1/B	01/91	EH	< 0.50	< 0.50	< 0.50	< 0.50	
	01/08/92	ER	< 0.50	< 0.50	< 0.50	< 0.50	
	11/20/95	HEAL	< 0.5	< 0.5	< 0.5	< 0.5	
	05/21/96	HEAL	< 0.5	< 0.5	< 0.5	< 0.5	
	02/27/97	HEAL	< 0.5	< 0.5	< 0.5	< 0.5	
	02/27/97	HEAL	< 0.5	< 0.5	< 0.5	< 0.5	
	04/28/99	OAL	< 1	< 1	< 1	< 1	
	05/12/00	OAL	< 1	< 2	< 2	< 4	
	05/23/01	Analysys	< 1	< 1	< 1	< 2	
	04/19/02	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
	05/22/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
	06/08/04	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
	06/08/05	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
	07/10/06	HEAL	< 1.0	< 1.0	< 1.0	< 3.0	
	07/25/07	HEAL	< 1.0	< 1.0	< 1.0	< 2.0	
	09/23/08	HEAL	< 1.0	< 1.0	< 1.0	< 2.0	
	08/04/09	HEAL	< 1.0	< 1.0	< 1.0	< 2.0	
5-18B	08/90	AS	1100	14	< 1	220	
	01/91	EH	1300	< 25	< 25	170	
	01/08/92	ER	1100	< 25	< 25	88	
	04/22/93	ATI-A	360	< 0.5	0.5	2.6	
	11/17/95	HEAL	240	24	22	53	
	02/21/96	HEAL	290	54	37	110	
	02/27/97	HEAL	9.4	5.2	64	1.5	
	02/11/98	HEAL	0.9	6.4	120	1.1	
	04/28/99	OAL	2	< 1	< 1	2.0	
	05/12/00	OAL	10	< 2	12	14	
	05/24/01	Analysys	2.92	< 1	<1	< 2	
	04/20/02	HEAL	0.55	< 0.50	0.72	0.89	
	05/22/03	HEAL	< 0.50	5.9	< 0.50	2.5	
	06/08/04	HEAL	< 0.50	< 0.50	0.91	1.2	
	06/08/05	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
	07/10/06	HEAL	< 1.0	< 1.0	< 1.0	< 3.0	
	07/25/07	HEAL	< 1.0	< 1.0	< 1.0	< 2.0	
	09/23/08	HEAL	< 1.0	< 1.0	< 1.0	< 2.0	
	08/04/09	HEAL	< 1.0	< 1.0	< 1.0	< 2.0	
	05/18/10 09/25/11	HEAL	< 1.0	< 1.0	< 1.0	< 2.0	
	06/12/12	HEAL	< 1.0 < 1.0	< 1.0 < 1.0	< 1.0	< 2.0	
	07/23/13	HEAL			< 1.0	< 2.0 < 2.0	
	0//23/13	HEAL	< 1.0	< 1.0	< 1.0	< 2.0	

Table 2. Summary of Analytical Results for BTEX Compounds
Thoreau Compressor Station No. 5

			BTEX Concentration (ug/L)				
Well ID	Date	Lab	Benzene	Toluene	Ethyl-benzene	Total Xylene	
I	NMWQCC Standar	d	10	750	750	620	
F 10D	08/90	AS	100	2.5	г о	44	
5-19B	-		190	3.5	5.8		
	11/90	EH	180	11	< 10	< 20	
	01/91	EH	150	< 0.30	0.60	15 14	
	02/91	EH	200	5.8	< 2.5		
	03/91	EH	200	30	180	880	
	04/91	EH	290	< 25	210	880	
	05/91	EH	240	< 0.50	0.71	21	
	06/91	EH	290	7.5	2.2	22	
	07/91	EH	240	< 0.50	0.58	14	
	10/91	ER	140	< 2.5	< 2.5	12	
	01/08/92	ER	240	< 5.0	< 5.0	9.0	
	02/20/92	ER	150	< 2.5	< 2.5	4.2	
	03/19/92	ATI-P	140	< 0.5	< 0.5	5.9	
	04/29/92	ATI-P	190	< 0.5	< 0.5	4.3	
	10/13/92	ATI-P	130	< 0.5	< 0.5	4.4	
	10/05/95	HEAL	1.0	0.7	< 0.5	< 0.5	
	11/20/95	HEAL	< 0.5	< 0.5	< 0.5	< 0.5	
	02/21/96	HEAL	0.9	0.8	< 0.5	< 0.5	
	05/21/96	HEAL	< 0.5	< 0.5	< 0.5	< 0.5	
	08/14/96	HEAL	0.7	0.6	< 0.5	< 0.5	
	11/21/96	HEAL	0.9	0.6	< 0.5	< 0.5	
	02/27/97	HEAL	1.3	1	< 0.5	0.7	
	05/21/97	HEAL	1.2	1	< 0.5	< 0.5	
	08/20/97	HEAL	1.7	1.3	0.6	< 0.5	
	11/17/97	HEAL	2.5	2.0	0.9	0.7	
	02/11/98	HEAL	2.3	1.8	0.8	0.7	
	06/10/98	HEAL	1.5	1.4	1.5	0.6	
	10/01/98	HEAL	7.4	3.9	1.6	2.9	
	04/28/99	OAL	43	< 1	1	3	
	10/12/99	OAL	13	< 2	< 2	< 4	
	05/12/00	OAL	16	< 2	3	4	
	11/17/00	NCA	1.03	< 0.500	1.88	< 1.00	
	05/24/01	Analysys	< 1	< 1	1.17	< 2	
	11/17/01	Analysys	< 1	< 1	< 1	<2	
	04/19/02	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
	10/31/02	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
	05/22/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
	11/11/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
	06/08/04	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	

Table 2. Summary of Analytical Results for BTEX Compounds
Thoreau Compressor Station No. 5

	_		_		ntration (ug/L)	
Well ID	Date	Lab	Benzene	Toluene	Ethyl-benzene	Total Xylene
1	NMWQCC Standard	d	10	750	750	620
F 20D	00/00	AC	58	0.0	. 1	F4
5-20B	08/90	AS		8.0	< 1	51
	01/91	EH	93	14	< 1.0	23
	01/08/92	ER	31	< 1.2	< 1.2	6.7
	04/21/93	ATI-A	14	< 0.5	6.1	10
	11/17/95	HEAL	12	2.3	< 0.5	2.6
	05/21/96	HEAL	1.7	1.3	0.8	< 0.5
	02/27/97	HEAL	12	1.3	1.8	3.3
	02/11/98	HEAL	< 0.5	1.3	2.3	0.5
	04/28/99	OAL	<1	< 1	1	< 1
	05/12/00	OAL	1	< 2	2	< 4
	05/24/01	Analysys	3.28	< 1	< 1	< 2
	04/19/02	HEAL	0.86	< 0.50	< 0.50	< 0.50
	05/22/03	HEAL	1.0	0.91	< 0.50	< 0.50
	06/08/04	HEAL	1.1	< 0.50	< 0.50	< 0.50
	06/08/05	HEAL	1.0	0.53	< 0.50	< 0.50
	07/12/06	HEAL	1.3	< 1	< 1	< 3
	07/25/07	HEAL	< 1	< 1	< 1	< 2
	09/23/08	HEAL	< 1	< 1	< 1	< 2
	08/04/09	HEAL	< 1	< 1	< 1	< 2
	05/18/10	HEAL	< 1	< 1	< 1	< 2
	09/25/11	HEAL	< 1	< 1	< 1	< 2
	06/12/12	HEAL	< 1	< 1	< 1	< 2
	07/23/13	HEAL	< 1	< 1	<1	< 2
5-22B	10/90	AS	< 1	< 1	< 1	< 1
	01/91	EH	< 0.50	< 0.50	< 0.50	< 0.50
	01/10/92	ER	< 0.50	< 0.50	< 0.50	< 0.50
	12/12/94	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	11/15/95	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	02/21/96	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	02/27/97	HEAL	5.6	9.3	< 0.5	65
	11/18/97	HEAL	3.8	2.3	< 0.5	0.6
5-23B	10/90	AS	5.3	< 1	< 1	< 1
	01/91	EH	3.0	< 0.50	< 0.50	< 0.60
	01/07/92	ER	0.65	< 0.50	< 0.50	< 0.50
	11/16/95	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	05/22/96	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	02/26/97	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	02/10/98	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
	04/27/99	OAL	< 1	< 1	< 1	< 1
	05/11/00	OAL	< 1	< 2	< 2	< 4
	05/23/01	Analysys	< 1	< 1	< 1	< 2
	04/19/02	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	05/20/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	03/20/03					

Table 2. Summary of Analytical Results for BTEX Compounds
Thoreau Compressor Station No. 5

Date	Lab	Benzene	Toluene	Chloud la anasana	
1444406061		Delizerie	Totaette	Ethyl-benzene	Total Xylene
IMWQCC Standard	d	10	750	750	620
10/00	AC	63	- 1	2.0	1.6
10/90	AS	63	< 1	2.0	1.6
					< 1.0
					< 2.5 1.4
					1.4
					0.7
					1.8
					< 0.5
					< 1
					< 4
					< 2
					0.59
					< 0.50
06/08/04	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
04/07/03	- FD	420	. 2.5	.25	. 2.5
					< 2.5
					1.4
12/13/94	HEAL	4700	13,000	460	5,900
04/22/93	ATI-A	360	1400	130	1700
					1900
					900
					1200
					1200
21/25/25		1200	1200		
12/14/94	HEAL	620	2700	230	3300
02/22/96	HFAI	640	520	24	990
					430
					520
		110	2.0		5_5
10/09/92	ATI-P	47	3.9	0.7	1.0
		1.4	< 0.5	2.5	2.1
		< 0.5	< 0.5	< 0.5	< 0.5
		< 0.5	< 0.5	< 0.5	< 0.5
		< 0.5			< 0.5
08/18/97	HEAL	< 0.5	< 0.5	< 0.5	< 0.5
10/07/92	ATI-P	1.0	< 0.5	< 0.5	< 0.5
					< 0.5
					< 0.5
					< 0.5
					< 0.5
					< 0.5
	01/91 01/07/92 04/21/93 11/17/95 05/21/96 02/26/97 02/10/98 04/27/99 05/11/00 05/23/01 04/19/02 05/20/03 06/08/04  01/07/92 04/21/93 12/13/94  04/22/93 05/18/10 09/25/11 06/12/12 07/23/13  12/14/94  02/22/96 08/15/96 11/22/96  10/09/92 04/20/93 11/16/95 05/21/96 02/25/97	01/91 EH 01/07/92 ER 04/21/93 ATI-P 11/17/95 HEAL 05/21/96 HEAL 02/26/97 HEAL 02/10/98 HEAL 04/27/99 OAL 05/11/00 OAL 05/23/01 Analysys 04/19/02 HEAL 06/08/04 HEAL 01/07/92 ER 04/21/93 ATI-A 12/13/94 HEAL 06/12/12 HEAL 06/12/12 HEAL 07/23/13 HEAL 07/23/13 HEAL 01/07/92 HEAL 01/07/93 ATI-A 05/18/10 HEAL 01/07/23/13 HEAL	01/91         EH         40           01/07/92         ER         120           04/21/93         ATI-P         < 0.5	01/91         EH         40         0.55           01/07/92         ER         120         < 2.5	01/91         EH         40         0.55         0.74           01/07/92         ER         120         < 2.5

Table 2. Summary of Analytical Results for BTEX Compounds
Thoreau Compressor Station No. 5

			BTEX Concentration (ug/L)				
Well ID	Date	Lab	Benzene	Toluene	Ethyl-benzene	Total Xylene	
ı	NMWQCC Standard	d	10	750	750	620	
5-48B	10/12/92	ATI-P	380	1100	84	840	
3 405	04/21/93	ATI-A	99	390	34	360	
	11/20/95	HEAL	820	1700	390	2600	
	02/21/96	HEAL	690	1100	550	3300	
	02/27/97	HEAL	1100	10000	430	4700	
	02/11/98	HEAL	2100	8000	460	4600	
	04/28/99	OAL	1700	4400	140	3100	
	05/12/00	OAL	1400	680	270	2200	
	05/22/01	Analysys	683	194	28.8	1703	
	04/20/02	HEAL	1100	23	190	1700	
	05/21/03	HEAL	2100	< 50	320	2700	
	06/07/04	HEAL	3400	38	420	3200	
	06/09/05	HEAL	2500	< 25	200	1500	
	, ,						
5-57B	04/19/93	ATI-A	< 0.5	< 0.5	< 0.5	< 0.5	
	11/15/95	HEAL	< 0.5	< 0.5	< 0.5	< 0.5	
	05/21/96	HEAL	< 0.5	< 0.5	< 0.5	< 0.5	
	02/25/97	HEAL	< 0.5	< 0.5	< 0.5	< 0.5	
	08/18/97	HEAL	< 0.5	< 0.5	< 0.5	< 0.5	
5-58B	04/19/93	ATI-A	< 0.5	< 0.5	< 0.5	< 0.5	
	11/16/95	HEAL	< 0.5	< 0.5	< 0.5	< 0.5	
	05/21/96	HEAL	< 0.5	< 0.5	< 0.5	< 0.5	
	02/25/97	HEAL	< 0.5	< 0.5	< 0.5	< 0.5	
	08/18/97	HEAL	< 0.5	< 0.5	< 0.5	< 0.5	
5-59	07/28/01	Analysys	<1	< 1	< 1	< 2	
	11/19/01	Analysys	< 1	< 1	< 1	< 2	
	04/20/02	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
	05/21/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
	06/08/04	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
	06/09/05	HEAL	< 0.50	< 0.50	< 0.50	< 0.50	
	07/11/06	HEAL	< 1.0	< 1.0	< 1.0	< 3.0	
	07/25/07	HEAL	< 1.0	< 1.0	< 1.0	< 2.0	
	09/23/08	HEAL	< 1.0	< 1.0	< 1.0	< 2.0	
	08/04/09	HEAL	< 1.0	< 1.0	< 1.0	< 2.0	
	05/18/10	HEAL	< 1.0	< 1.0	< 1.0	< 2.0	
	09/25/11	HEAL	< 1.0	< 1.0	< 1.0	< 2.0	
	06/12/12	HEAL	< 1.0	< 1.0	< 1.0	< 2.0	
	07/23/13	HEAL	< 1.0	< 1.0	< 1.0	< 2.0	

Table 2. Summary of Analytical Results for BTEX Compounds
Thoreau Compressor Station No. 5

				BTEX Conce	ntration (ug/L)	
Well ID	Date	Lab	Benzene	Toluene	Ethyl-benzene	Total Xylenes
N	IMWQCC Standar	d	10	750	750	620
5-60	11/18/01	Analysys	< 1	< 1	< 1	< 2
	04/20/02	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	05/21/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	06/08/04	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	06/09/05	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	07/11/06	HEAL	< 1.0	< 1.0	< 1.0	< 3.0
	07/25/07	HEAL	< 1.0	< 1.0	< 1.0	< 2.0
	09/23/08	HEAL	< 1.0	< 1.0	< 1.0	< 2.0
	08/04/09	HEAL	< 1.0	< 1.0	< 1.0	< 2.0
	, ,					
SVE-1	05/11/00	OAL	< 1	< 2	< 2	< 4
	11/18/01	Analysys	< 1	< 1	< 1	< 2
	04/18/02	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	05/22/03	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
	06/08/04	HEAL	< 0.50	< 0.50	< 0.50	< 0.50
SVE-3	05/18/10	HEAL	6300	< 50	430	3900
	09/25/11	HEAL	6300	< 100	380	3300
	06/12/12	HEAL	5400	< 100	240	3500
	07/23/13	HEAL	6200	< 100	280	2700
† Lab Designations						
ABB = ASEA Brown B	overi					
AEN = American Envi	ironmental Network,	Inc. (Albuquerque)				
AS = Assaigai Laborat						
	chnologies, Inc. (Albu	· · · · · · · · · · · · · · · · · · ·				
	chnologies, Inc. (Phoe	nix)				
ER = Enseco (Rocky N						
EH = Enseco (Housto HEAL = Hall Environn	'	atory (Albuquaraua)				
	ical Laboratory (Portla					
NCA = North Creek Ar						
Analysys = Analysys Ir		,				
NA = Not Analyzed						

Table 3. Summary of Analytical Results for PCB Compounds
Thoreau Compressor Station No. 5

W-IIID	Dete	1 1- 4			PCB Concen	tration by Ar	oclor (μg/L)		
Well ID	Date	Lab †	1016	1221	1232	1242	1248	1254	1260
NM	WQCC Standa	rd				1.0			
5-01B	08/89	ER	2.1	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
3 015	12/89	ER	< 1.0	< 1.0	< 1.0	2.0	< 1.0	< 1.0	< 1.0
	03/90	ER	< 1.0	94	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/90	ER	< 1.0	< 1.0	< 1.0	11	< 1.0	< 1.0	< 1.0
	08/90	AS	< 1.0	< 1.0	< 1.0	2.0	< 1.0	< 1.0	< 1.0
	11/90	EH	< 1.0	< 1.0	< 1.0	5.5	< 1.0	< 1.0	< 1.0
	01/91	EH	< 1.0	< 1.0	< 1.0	28	< 1.0	< 1.0	< 1.0
	02/91	EH	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	03/91	EH	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	04/91	EH	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	05/91	EH	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/91	EH	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	07/91	EH	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	09/91	EH	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	10/91	ER	< 1.0	210	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	11/91	ER	< 1.0	76	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	12/91	ER	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	01/09/92	ER	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	01/27/92	ER	< 1.0	67	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	02/20/92	ER	< 1.0	82	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	03/18/92	ATI-P	< 1.0	54	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	04/29/92	ATI-P	< 1.0	71	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	10/14/92	ATI-P	< 1.0	82	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	12/13/94	ATI-P	4.9	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/27/95	NET	< 1.0	< 1.0	< 1.0	4.18	< 1.0	< 1.0	< 1.0
	10/06/95	NET	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	11/21/95	NET	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	02/22/96	NET	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	04/17/96	NET	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	04/17/96	PA	< 1.0	0.93	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	05/24/96	NET	< 1.0	34	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	08/15/96	NET	< 1.0	14.2	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	11/22/96	EPIC	< 1.0	15.6	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	02/28/97	EPIC	< 1.0	15.2	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	05/22/97	EPIC	< 1.0	11.9	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	08/21/97	EPIC	< 1.0	18.2	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0

Table 3. Summary of Analytical Results for PCB Compounds
Thoreau Compressor Station No. 5

Well ID	Doto	Laula +			PCB Concen	tration by Ar	oclor (μg/L)						
weii ib	Date	Lab †	1016	1221	1232	1242	1248	1254	1260				
NM	IWQCC Standa	rd		1.0									
F 016	11/22/07	EDIC	.1.0	70.7	.10	40.0	.10	.10	.1.0				
5-01C	11/23/97	EPIC	< 1.0	79.7	< 1.0	49.0	< 1.0	< 1.0	< 1.0				
	01/08/98	HEAL	< 1.0	38	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0				
	02/12/98	HEAL	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0				
	06/11/98	HEAL	< 1.0	38	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0				
	10/02/98	HEAL	< 1.0	10	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0				
	04/29/99	OAL	3.8	9.8	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0				
	10/14/99	OAL	4.9	3.5	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0				
	05/12/00	OAL	2.7	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5				
	11/17/00	NCA	< 0.5	< 1.0	< 0.5	1.9	< 0.5	< 0.5	< 0.5				
	05/22/01	Analysys		< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5				
	11/19/01	Analysys		< 0.5	< 0.5	13.5	< 0.5	< 0.5	< 0.5				
	04/20/02	NCA	< 0.5	1.37	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5				
	10/30/02	HEAL	1.5	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0				
	05/21/03	HEAL		2.6	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0				
	11/10/03	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0				
	06/07/04	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0				
	06/08/05	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0				
	07/11/06	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0				
	07/25/07	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0				
	09/23/08	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0				
	08/04/09	HEAL	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0				

Table 3. Summary of Analytical Results for PCB Compounds
Thoreau Compressor Station No. 5

Wall ID	Desta	1 ala +			PCB Concen	tration by Ar	oclor (μg/L)		
Well ID	Date	Lab †	1016	1221	1232	1242	1248	1254	1260
NMV	VQCC Standa	rd				1.0			
	1								
5-06B	10/89	ER	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	12/89	ER	< 1.0	180	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	01/90	ER	< 1.0	100	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	04/90	ER	< 1.0	170	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/90	ER	< 1.0	< 1.0	< 1.0	39	< 1.0	< 1.0	< 1.0
	08/90	AS	< 1.0	< 1.0	< 1.0	1.1	< 1.0	< 1.0	< 1.0
	11/90	EH	< 1.0	< 1.0	< 1.0	65	< 1.0	< 1.0	< 1.0
	01/91	EH	< 1.0	< 1.0	< 1.0	39	< 1.0	< 1.0	< 1.0
	02/91	EH	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	03/91	EH	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	04/91	EH	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	05/91	EH	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/91	EH	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	07/91	EH	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	09/91	EH	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	10/91	ER	< 1.0	250	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	11/91	ER	< 1.0	140	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	11/91	ATI	< 1.0	210	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	12/91	ER	< 1.0	270	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	01/09/92	ER	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	01/27/92	ER	< 1.0	190	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	02/20/92	ER	< 1.0	200	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	03/18/92	ATI-P	< 1.0	140	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	04/29/92	ATI-P	< 1.0	150	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	10/14/92	ATI-P	< 1.0	280	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	12/14/94	NET	88	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/27/95	NET	< 1.0	< 1.0	< 1.0	26.3	< 1.0	< 1.0	< 1.0
	10/06/95	NET	< 1.0	< 1.0	< 1.0	30.1	< 1.0	< 1.0	< 1.0
	11/21/95	NET	< 1.0	< 1.0	< 1.0	44.4	< 1.0	< 1.0	< 1.0
	02/22/96	NET	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	04/17/96	NET	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	05/23/96	NET	< 1.0	78	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	08/15/96	NET	< 1.0	166.7	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
(split sample)	08/15/96	AEN	< 1.0	260	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
(- m. 13p.c)	11/22/96	EPIC	< 1.0	42.8	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	02/28/97	EPIC	< 1.0	48.2	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	05/22/97	EPIC	< 1.0	7.29	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	08/20/97	EPIC	< 1.0	16.5	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	00/20/37	LITIC	` 1.0	10.5	` 1.0	` 1.0	` 1.0	` 1.0	` 1.0

Table 3. Summary of Analytical Results for PCB Compounds
Thoreau Compressor Station No. 5

Well ID	Data	Look +			PCB Concen	tration by Ar	oclor (μg/L)		
Well ID	Date	Lab †	1016	1221	1232	1242	1248	1254	1260
NM	IWQCC Standa	rd				1.0			
5-06C	11/23/97	EPIC	< 0.5	160	< 0.5	114	< 0.5	< 0.5	< 0.5
	12/09/97	HEAL	< 0.5	< 0.5	65	< 0.5	< 0.5	< 0.5	< 0.5
	01/08/98	HEAL	< 0.5	220	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	02/12/98	HEAL	< 0.5	320	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	06/11/98	HEAL	< 0.5	180	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	10/02/98	HEAL	< 0.5	29	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	04/29/99	OAL	7.1	320	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	10/14/99	OAL	14	300	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	05/13/00	OAL	7.2	< 0.5	< 0.5	266	< 0.5	< 0.5	< 0.5
	11/17/00	NCA	< 0.5	< 1.0	< 0.5	5.23	< 0.5	< 0.5	< 0.5
	05/22/01	Analysys		< 0.5	< 0.5	3.1	< 0.5	< 0.5	< 0.5
	11/18/01	Analysys		< 0.5	< 0.5	43.7	< 0.5	< 0.5	< 0.5
	04/20/02	NCA	< 10.0	150	< 10.0	< 10.0	< 10.0	< 10.0	< 10.0
	10/30/02	HEAL		41	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	05/21/03	HEAL		5.8	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	11/10/03	HEAL	1.7	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/07/04	HEAL	2.8	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/09/05	HEAL	2.2	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	07/11/06	HEAL	1.5	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	07/25/07	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	1.1	< 1.0	< 1.0
	09/23/08	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	08/04/09	HEAL	1.3	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	05/18/10	HEAL	4.9	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	09/25/11	HEAL	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/12/12	HEAL	< 1.0	< 1.0	< 1.0	3.1	< 1.0	< 1.0	< 1.0
	07/10/12	HEAL	< 1.0	< 1.0	< 1.0	1.2	< 1.0	< 1.0	< 1.0
	07/23/13	HEAL	< 1.0	< 1.0	< 1.0	1.2	< 1.0	< 1.0	< 1.0

Table 3. Summary of Analytical Results for PCB Compounds
Thoreau Compressor Station No. 5

Well ID	Data	Lala +			PCB Concen	tration by Ar	oclor (μg/L)		
Well ID	Date	Lab †	1016	1221	1232	1242	1248	1254	1260
NM	IWQCC Standa	rd				1.0			
5-17B	05/12/00	OAL	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	11/17/00	NCA	< 0.5	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	05/23/01	Analysys		< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	11/17/01	Analysys		< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	04/19/02	NCA	< 0.5	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	10/31/02	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	05/22/03	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	11/11/03	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/08/04	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/08/05	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	07/10/06	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	07/25/07	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	09/23/08	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	08/04/09	HEAL	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
5-59	07/28/01	Analysys	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	11/19/01	Analysys		< 0.5	< 0.5	30.7	< 0.5	< 0.5	< 0.5
	04/20/02	NCA	< 10.0	78.6	< 10.0	< 10.0	< 10.0	< 10.0	< 10.0
	10/30/02	HEAL		19	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	05/21/03	HEAL		14	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	11/11/03	HEAL	11	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/08/04	HEAL	10	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/09/05	HEAL	4.6	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	07/11/06	HEAL	3.4	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	07/25/07	HEAL	1.8	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	09/23/08	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	08/04/09	HEAL	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	05/18/10	HEAL	1.3	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	09/25/11	HEAL	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/12/12	HEAL	< 1.0	< 1.0	< 1.0	2.6	< 1.0	< 1.0	< 1.0
	07/10/12	HEAL	< 1.0	< 1.0	< 1.0	1.0	< 1.0	< 1.0	< 1.0
	07/23/13	HEAL	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0

Table 3. Summary of Analytical Results for PCB Compounds
Thoreau Compressor Station No. 5

Well ID	Data	Lab †			PCB Concen	tration by Ar	oclor (μg/L)		
vveii iD	Date	LUD I	1016	1221	1232	1242	1248	1254	1260
NM	WQCC Standa	rd				1.0			
5-60	11/18/01	Analysys		< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	04/20/02	NCA	< 0.5	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	10/31/02	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	05/22/03	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	11/11/03	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/08/04	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	06/09/05	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	07/11/06	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	07/25/07	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	09/23/08	HEAL	< 1.0	< 5.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
	08/04/09	HEAL	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0

## Notes:

OAL = Oregon Analytical Laboratory (Portland, OR)

NCA = North Creek Analytical (Portland, OR)

Analysys = Analysys Inc. (Austin, TX)

HEAL = Hall Environmental Analysis Laboratory (Albuquerque, NM)

Values reported as Non Detect are reported as zero.

<sup>†</sup> Lab Designations

<sup>††</sup> Total PCB for purpose of this summary table and plotting is the sum of all measured Aroclor concentrations.

Table 4. Summary of Field Measured Parameters
Thoreau Compressor Station No. 5

Well ID	Date	Dissolved Oxygen (mg/L) Meter/Hach	рΗ	Temperature °C	Electrical Conductivity (mmhos)	Remarks
5-01B	11/21/95	3.8	7.37	12.8	1314	Muddy, no odor
	02/21/96	7.5	7.40	11.9	960	Turbid, no odor
	02/27/97	4.57	7.49	7.7	820	Turbid
	08/20/97	NM	7.29	14.7	1312	Turbid, no odor
5-01C	11/23/97	5.5	7.59	14.9	1252	Clear
3 010	02/12/98	3.4	7.86	11.3	1137	Clear
	04/29/99	/2.8	7.67	13.1	1262	Clear
	05/12/00	0.0/1.2	7.57	12.8	1390	Clear
	05/22/01	2.6/2.6	7.48	14.0	1510	Clear
	04/20/02	3.2	7.50	14.5	1494	Clear
	05/21/03	3.5	7.43	15.7	1571	Clear
	06/07/04	2.7	7.43	14.5	1637	Clear
	06/08/05		7.43	14.1	1658	Clear
	07/11/06	3.3	7.39	13.4	1318	Clear
	07/11/06	3.3	7.28	13.4	1318	Clear
	09/23/08	3.0	7.88	13.0	1310	Clear
	08/04/09	3.9	7.08	14.2	1718	Cloudy
5-02B	11/21/95	2.1	6.89	14.5	920	Slightly cloudy, HC odor
	02/22/96	4.0	7.14	11.9	1010	Colorless, suspended black silt, HC odor
	02/28/97	2.17	7.20	9.6	990	Clear
5-02C	11/24/97	3.0	7.24	12.5	1439	Turbid, Reddish
J-02C	02/11/98	0.9	7.24	10.1	1397	Clear
	04/28/99	/0.8	7.24	13.4	1756	Clear, Strong HC odor
	05/13/00	0.9	7.10	13.4	1821	Clear, strong odor
	05/24/01	2.6/1.6	7.11	15.8	1800	Clear, odor
	04/20/02	1.5	7.11	15.0	1829	Cloudy, sweet odor
	05/22/03	1.2	7.10	16.4	1833	Cloudy, sweet odor
	06/08/04	1.3	7.10	15.9	1934	Clear
	06/09/05		7.04	14.3	1984	Clear
	09/25/11		7.04	14.5	1964	chan adar yawiturhid bailing dayya
	09/25/11					sheen, odor, very turbid, bailing down
						sheen, odor, very turbid, bailing down pulled in psh, odor, very turbid
	07/23/13		<del></del>			palled in psn, odor, very turbid
5-03B	11/15/95	8.0	7.59	14.0	860	Clear, no odor
	05/20/96	7.0b	8.26	13.4	1282	Turbid
	02/24/97	5.74/7.0	7.77	10.2	980	Turbid
	02/10/98	8.17	7.36	12.5	1000	Turbid
	04/27/99	8.6	7.72	13.8	1357	Redish silt, Turbid
	05/11/00	7.6/7.5	7.78	13.1	1311	Redish turbid
	05/22/01	8.5/8.0	7.79	14.1	1314	Redish turbid
	04/18/02	8.2	7.81	14.9	1347	Red sand, turbid
	05/20/03	8.1	7.74	16.0	1415	Red sand, turbid
	06/07/04	2.7	7.65	14.2	1450	Red sand, turbid
F 04P	11/17/05	NID 4	7.45	14.6	1007	Clear moderate IIC od -
5-04B	11/17/95	NM	7.15	14.6	1097	Clear, moderate HC odor
	11/17/00	1.9	7.57	12.1	1851	Bailed dry @ 0.3 gals, turbid
	05/22/01	2.7/2.6	7.54	16.1	1994	Bailed dry @ 0.3 gals, turbid
	04/19/02	4.8	7.48	17.0	1974	Turbid, Bailed dry @ 0.15 gal
	05/21/03	7.1	7.52	18.5	1966	Clear, Bailed dry @ 0.08 gal
	11/10/03	8.9	7.85	14.9	1669	Muddy, Bailed dry @ 0.07 gal

Table 4. Summary of Field Measured Parameters
Thoreau Compressor Station No. 5

Well ID	Date	Dissolved Oxygen (mg/L) Meter/Hach	рН	Temperature °C	Electrical Conductivity (mmhos)	Remarks
5-05B	11/17/95	2.9	7.04	13.0	1350	Clear, moderate HC odor
	05/22/96	1.4	7.36	13.8	1419	Clear, no odor
	02/25/97	2.86	7.46	8.2	890	Cloudy, HC odor
	10/13/99	7.1	7.42	13.2	1512	Clear
	05/11/00	2.2/2.4	7.38	13.3	1565	Cloudy
	05/22/01	2.5	7.37	14.4	1578	Cloudy, bailing down
	04/18/02	0.8	7.41	17.9	1444	Turbid (muddy water)
	05/21/03	1.0	7.29	15.8	1515	Turbid (muddy water)
	06/08/04	1.0	7.21	13.9	1555	Cloudy
5-06B	11/21/95	3.2	7.51	14.0	880	Slightly cloudy, no HC odor
	02/22/96	7.2	7.71	12.6	880	Clear, slight HC ordor
	02/28/97	1.11	7.78	11.7	895	Clear
	08/20/97	2.7/2.2	7.62	14.2	1140	Clear
5-06C	11/23/97	0.5/0.8	7.67	14.3	1181	Turbid
3 000	02/12/98	0.3/0.8	7.75	11.9	1072	Clear
	04/29/99	/1.0	7.55	12.8	1135	Clear
	05/13/00	0.4/0.6	7.65	13.2	1178	Clear
	05/22/01	0.9	7.61	13.9	1252	Turbid
	04/20/02	1.4	7.64	14.4	1256	Clear
	05/21/03	1.7	7.47	15.2	1432	Cloudy
	06/07/04	1.4	7.43	14.4	1441	Turbid
	06/09/05		7.34	12.7	1560	
	07/11/06	2.0	7.42	13.7	1145	Clear
	07/25/07	3.0	7.57	13.0	1094	Clear
	09/23/08	3.1	7.88	13.2	1115	Clear
	08/04/09	2.8	7.06	13.4	1461	Clear
	05/18/10	2.9	6.83	12.6	1538	Clear
	09/25/11	6.9	7.24	13.8	1351	Cloudy
	06/12/12	3.6	7.00	13.3	1469	Clear
	07/10/12	3.7	7.15	13.2	1455	Clear
	07/23/13	3.1	6.80	13.3	1517	Clear
5-12B	11/16/95	6.5	7.38	13.9	900	Clear, no odor
	05/24/96	8.0	7.44	15.0	870	Clear
	02/26/97	4.78/6.5	7.58	11.8	895	Clear
	02/11/98	6.2 /7.0	7.70	11.3	1114	Clear
	04/27/99	7.8	7.70	12.8	1240	Clear
	05/11/00	6.7	7.83	14.4	1248	Clear
	05/23/01	6.7	7.78	15.2	1251	Clear
	04/19/02	7.4	8.04	15.1	1241	Clear
	05/20/03	8.6	8.00	15.8	1242	Clear
	06/08/04	3.9	8.03	16.3	1323	Clear
5-13B	11/20/95	4.3	7.59	13.9	800	Clear, HC odor
	02/21/96	4.2	7.67	13.8	840	Clear, HC odor
	02/26/97	1.51	7.53	11.9	850	Clear
	02/11/98	1.3/1.0	7.81	11.0	1077	Clear, Odor
	04/27/99		7.54	12.8	1223	Clear, HC odor
	05/11/00	0.1/0.8	7.50	13.2	1274	Clear
	05/23/01	2.3	7.47	14.1	1296	Clear
	04/19/02	1.9	7.49	15.2	1267	Cloudy
	05/20/03	1.9	7.44	15.5	1263	Clear
	06/08/04	1.5	7.95	16.4	1330	Clear

Table 4. Summary of Field Measured Parameters
Thoreau Compressor Station No. 5

Well ID	Date	Dissolved Oxygen (mg/L) Meter/Hach	ρН	Temperature °C	Electrical Conductivity (mmhos)	Remarks
5-14B	11/16/95	8.0	8.03	14.6	1056	Very slightly cloudy
	05/21/96	9.8a	8.01	13.9	1011	Clear
	02/26/97	/6.5	7.87	10.5	931	Clear, no odor
	02/10/98	8.12	6.91	10.2	630	Clear
	04/27/99	7.5/6.5	7.79	13.3	1058	Turbid
	05/11/00	7.3	7.85	13.0	1014	Clear
	05/24/01	8.1	7.86	14.3	1027	Clear
	04/19/02	6.9	7.86	15.5	1148	Turbid
	05/22/03	7.2	7.79	16.1	1168	Cloudy
	06/08/04	3.4	7.82	16.2	1246	Red Cloudy
	00/00/04	5.4	7.02	10.2	1240	nea cloudy
5-15B	11/16/95	6.9	7.98	12.5	982	Clear, no odor
J-13D	05/22/96	4.9	7.67	13.0	710	Clear
	02/26/97	/6.8	7.82	11.4	977	Clear, no odor
	02/20/97	6.22/7.0	7.39	13.1	720	Slightly Turbid
	04/28/99	/7.0	7.73	13.0	1022	Cloudy
	05/12/00	8.1	7.75	13.1	1008	Clear
		6.4				Clear
	05/24/01	6.0	7.77 7.79	14.6 15.6	1049	
	04/19/02			+	1116	Clear
	05/22/03	5.2	7.73	17.0	1150	Clear
	06/08/04	3.1	7.69	15.2	1159	Cloudy
5-16B	11/20/95	2.4	7.50	13.0	800	Clear, strong HC odor
3 105	02/21/96	3.5	7.58	13.8	840	Clear, HC odor
	02/21/97	2.31	7.52	12.0	1131	Clear, strong HC odor
	02/11/98	2.78	7.16	11.6	840	Clear, HC odor, film/sheen
	04/28/99		7.10			Clear w/sheen, turns blk, PSH odor
	05/12/00					Clear w/blk particulates, sheen, strong odor
	05/12/00					Clear w/blk particulates, sheen, strong odor
	04/20/02					Clear w/blk suspended solids, sheen
	05/22/03					Clear w/blk suspended solids, sheen
	06/08/04	1.47	7.76	15.60	544	Brackish, strong odor
	06/08/05		7.67	15.30	1566	Strong odor
	07/10/06					Clear w/blk suspended solids, sheen
	07/25/07					Clear w/blk suspended solids, sheen
	09/23/08					Clear w/blk suspended solids, sheen
	08/04/09					Clear w/blk suspended solids, sheen
	05/18/10		<del></del>			Clear w/blk suspended solids, sheen,odor
	09/25/11					bailed down, turbid, odor, sheen, blk
	06/12/12					bailed down, turbid, odor, sheen, blk
	07/23/13					bailed down, turbid, odor, sheen, blk
	21,25,25					and the state of t
5-17B	11/20/95	7.4	7.65	13.4	1525	Clear, no odor
	05/22/96	6.4	7.44	12.5	1005	Clear
	02/27/97	4.57	7.64	11.6	930	Clear
	02/11/98	NM	7.25	10.2	910	Clear
	04/28/99	/7.8	7.69	13.7	1344	Clear
	05/12/00	8.2	7.76	12.9	1363	Clear
	05/23/01	9.2/8.0	7.73	14.6	1405	Clear
	04/19/02	8.4	7.80	14.8	1401	Clear
	05/22/03	8.6	7.71	15.7	1383	Clear
	06/08/04	3.3	7.44	14.9	1529	Clear
	06/08/05		7.36	13.9	1816	
	07/10/06	3.2	7.25	13.1	1597	Clear
	07/25/07	4.7	7.48	13.6	1557	Clear
	09/23/08	5.6	7.83	13.1	1583	Clear
	08/04/09	5.9	7.02	13.7	2005	Clear
	- 5, 5 ., 65	0.0		20.7		

Table 4. Summary of Field Measured Parameters
Thoreau Compressor Station No. 5

Well ID	Date	Dissolved Oxygen (mg/L) Meter/Hach	рН	Temperature °C	Electrical Conductivity (mmhos)	Remarks
5-18B	11/17/95	1.4	7.68	14.0	720	Clear, HC odor
	02/21/96	5.6	7.76	12.2	760	Clear, HC odor
	02/27/97	1.29	7.78	11.7	988	Clear, HC odor
	02/11/98	2.28	7.33	12.8	790	Clear, HC odor
	04/28/99	/1.4	7.53	12.7	1144	Clear, HC odor
	05/12/00	2.4	7.54	13.4	1198	Clear, Odor
	05/24/01	3.8	7.51	15.7	1264	Clear
	04/20/02	2.0	7.61	14.5	1124	Clear
	05/22/03	1.6	7.52	15.6	1117	Clear, Odor
	06/08/04	1.8	7.43	16.5	1171	
	06/08/05		7.52	14.7	1198	
	07/10/06	3.0	7.39	13.9	964	Clear
	07/25/07	1.3	7.59	14.8	962	Clear
	09/23/08	2.9	7.91	14.5	989	Clear
	08/04/09	1.1	7.04	15.2	1233	Clear w/susp. solids, Bailed down
	05/18/10	1.7	6.78	13.2	1341	Turbid, bailing down
	09/25/11	2.1	7.10	13.5	1389	Turbid
	06/12/12	2.1	6.97	13.5	1362	Turbid
	07/23/13	2.4	6.93	14.2	1363	Turbid
	07/23/13		0.55		1505	14.5.4
5-19B	11/20/95	2.00	7.68	13.0	700	Clear, slight HC odor
3 130	02/21/96	4.4	7.81	12.7	730	Clear, HC odor
	02/27/97	1.9/1.8	7.83	10.2	951	Clear, HC odor
	02/11/98	2.26	7.47	12.0	710	Clear, HC odor
	04/28/99	/0.4	7.89	12.7	982	Clear, HC odor
	05/12/00	0.6/0.8	7.89	13.0	986	Clear, slight odor
	05/24/01	1.8/1.6	7.93	14.9	1007	Clear
	04/19/02	0.7	8.00	15.1	1038	Clear
	05/22/03	1.0	7.88	16.2	1094	Clear
	06/08/04	1.5	7.87	15.0	1147	Cloudy
F 20D	44/47/05	2.9	7.16	12.7	1200	Class disht IIC adas
5-20B	11/17/95		7.16	13.7	1200	Clear, slight HC odor
	05/22/96	1.8	7.18 7.21	14.4	1120	Clear
	02/27/97 02/11/98	1.51 0.00	7.21	11.1 10.9	1120 1369	Slightly Cloudy Clear
			7.30	13.4	1362	Clear
	04/28/99	/0.8				
	05/12/00	0.5/0.6	7.25	12.7	1325	Clear, slight odor
	05/24/01 04/19/02	1.1/0.8	7.48 7.49	14.4	1290	Clear, slight odor
	04/19/02	0.7 0.5	7.49	14.9 15.7	1275 1306	Clear Clear
	06/08/04 06/08/05	1.6	7.41 7.43	13.9 15.0	1332	Clear
	06/08/05		7.43	13.5	1347 1030	
		1.3		13.5		Clear
	07/25/07	1.3	7.55		1028	Clear
	09/23/08 08/04/09	1.9	7.88 6.99	13.6	1032	Clear
		0.3		14.1	1335	Clear Clear
	05/18/10	2.1	6.99 7.17	12.9 13.3	1419	Turbid
	09/25/11	1.9			1401	
	06/12/12	1.6	7.03	13.4	1390	Clear
	07/23/13	1.7	6.89	13.4	1353	Clear
5-22B	11/15/95	6.4	7.70	12.9	990	Clear, no odor
_	02/22/96	6.6	7.47	12.3	1030	Turbid, very light brown, no odor
	02/27/97	3.53	7.39	10.0	1180	Turbid, HC odor
	02/27/97	5.55	7.00		1100	Turbid, slight odor

Table 4. Summary of Field Measured Parameters
Thoreau Compressor Station No. 5

Well ID	Date	Dissolved Oxygen (mg/L) Meter/Hach	рН	Temperature °C	Electrical Conductivity (mmhos)	Remarks
5-23B	11/16/95	3.8	7.31	13.3	800	Clear, no odor
	05/22/96	2.6	7.66	13.0	1077	Clear
	02/26/97	/3.4	7.73	11.8	1018	Clear, no odor (3.4 DO is low range of Hach)
	02/10/98	1.0	7.77	10.7	928	Clear
	04/27/99	2.6/2.0	7.72	12.9	1015	Clear
	05/11/00	1.5/1.8	7.77	13.0	1035	Clear
	05/23/01	2.1	7.72	14.0	1084	Clear
	04/19/02	1.5	7.72	15.0	1103	Clear
	05/20/03	1.2	7.71	15.6	1112	Clear
	06/08/04	1.6	7.63	14.3	1131	Clear
	00/00/04	1.0	7.03	14.5	1151	Cicai
5-24B	11/17/95	1.7	7.33	13.2	1050	Slight cloudy, HC odor
	05/21/96	3.5	7.41	13.9	1050	Clear
	02/26/97	/1.4	7.42	11.6	1468	Clear, slight odor
	02/10/98	3.2/3.0	7.44	11.2	1392	Slightly turbid
	04/27/99	9.7/8.0	7.37	14.1	1501	Slightly Cloudy
	05/11/00	4.8	7.43	13.5	1454	Cloudy
	05/23/01	2.9	7.52	15.0	1475	Turbid, redish color
	04/19/02	2.2	7.56	15.0	1426	Very turbid, red sand
	05/20/03	1.3	7.51	15.4	1397	Turbid
	06/08/04	2.8	7.68	15.4	1428	Turbid
5-35B	05/18/10	1.6	6.48	15.1	1834	Black, odor, flim like sheen
	09/25/11	1.5	6.96	17.5	1554	Black, odor, sups. solids
	06/12/12	1.7	6.84	15.8	1643	Turbid, odor, light sheen
	07/23/13					Black, odor, sheen, bailed down
5-371	08/15/96	1.67	8.48	17.2	1382	Turbid, green cloudy color, strong HC odor
	11/22/96	NM	7.70	14.9	1080	Greenish black, strong HC odor
5-41B	11/16/95	2.00	7.28	14.5	940	Clear, no odor
	05/21/96	1.82	7.41	15.8	920	Clear
	02/25/97	1.65	7.43	12.5	930	Clear
	08/18/97	/2.2	7.55	14.1	1285	Clear
5-47B	11/15/95	2.50	7.83	13.0	900	Slightly cloudy, no odor
	05/21/96	4.70	7.54	14.6	1080	Clear
	02/26/97		7.71	11.0	1000	Clear
	02/20/9/	2.20				
	08/18/97	2.20 /4.0	7.68	16.3	1470	Clear
	08/18/97	/4.0	7.68	16.3		
5-48B	08/18/97 11/20/95	/4.0 1.40	7.68	16.3	1035	Clear, strong HC odor
5-48B	08/18/97 11/20/95 02/21/96	/4.0 1.40 3.60	7.68 7.60 7.54	16.3 13.7 14.0	1035 750	Clear, strong HC odor Very slightly cloudy, HC odor
5-48B	08/18/97 11/20/95 02/21/96 02/27/97	1.40 3.60 2.40	7.68 7.60 7.54 7.61	16.3 13.7 14.0 11.8	1035 750 950	Clear, strong HC odor Very slightly cloudy, HC odor Clear, strong HC odor
5-48B	08/18/97 11/20/95 02/21/96 02/27/97 02/12/98	1.40 3.60 2.40 2.23	7.68 7.60 7.54 7.61 7.44	16.3 13.7 14.0 11.8 14.8	1035 750 950 810	Clear, strong HC odor Very slightly cloudy, HC odor Clear, strong HC odor Clear, HC odor
5-48B	08/18/97 11/20/95 02/21/96 02/27/97 02/12/98 04/28/99	1.40 3.60 2.40 2.23	7.68 7.60 7.54 7.61 7.44 7.47	16.3 13.7 14.0 11.8 14.8 15.4	1035 750 950 810 1261	Clear, strong HC odor Very slightly cloudy, HC odor Clear, strong HC odor Clear, HC odor Clear, HC odor Clear w/blk flec's, strong HC odor, sheen
5-48B	08/18/97 11/20/95 02/21/96 02/27/97 02/12/98 04/28/99 05/12/00	1.40 3.60 2.40 2.23	7.68  7.60  7.54  7.61  7.44  7.47	16.3 13.7 14.0 11.8 14.8 15.4	1035 750 950 810	Clear, strong HC odor Very slightly cloudy, HC odor Clear, strong HC odor Clear, HC odor Clear, HC odor Clear w/blk flec's, strong HC odor, sheen Blk, turbid, odor, sheen streamers
5-48B	08/18/97 11/20/95 02/21/96 02/27/97 02/12/98 04/28/99 05/12/00 05/22/01	1.40 3.60 2.40 2.23	7.68 7.60 7.54 7.61 7.44 7.47	16.3 13.7 14.0 11.8 14.8 15.4	1035 750 950 810 1261	Clear, strong HC odor Very slightly cloudy, HC odor Clear, strong HC odor Clear, HC odor Clear, HC odor Clear w/blk flec's, strong HC odor, sheen Blk, turbid, odor, sheen streamers Blk, turbid, odor, sheen streamers
5-48B	08/18/97 11/20/95 02/21/96 02/27/97 02/12/98 04/28/99 05/12/00 05/22/01 04/20/02	/4.0  1.40 3.60 2.40 2.23 0.9	7.68  7.60  7.54  7.61  7.44  7.47   7.54	16.3 13.7 14.0 11.8 14.8 15.4  15.7	1035 750 950 810 1261  1524	Clear, strong HC odor Very slightly cloudy, HC odor Clear, strong HC odor Clear, HC odor Clear, HC odor Clear w/blk flec's, strong HC odor, sheen Blk, turbid, odor, sheen streamers Blk, turbid, odor, sheen streamers Turbid, odor
5-48B	08/18/97 11/20/95 02/21/96 02/27/97 02/12/98 04/28/99 05/12/00 05/22/01 04/20/02 05/21/03	/4.0  1.40 3.60 2.40 2.23 0.9	7.68  7.60  7.54  7.61  7.44  7.47   7.54	16.3 13.7 14.0 11.8 14.8 15.4  15.7	1035 750 950 810 1261   1524	Clear, strong HC odor Very slightly cloudy, HC odor Clear, strong HC odor Clear, HC odor Clear, HC odor Clear w/blk flec's, strong HC odor, sheen Blk, turbid, odor, sheen streamers Blk, turbid, odor, sheen streamers Turbid, odor Blk, suspended solids, turbid, odor, sheen
5-48B	08/18/97 11/20/95 02/21/96 02/27/97 02/12/98 04/28/99 05/12/00 05/22/01 04/20/02 05/21/03 06/07/04	/4.0  1.40 3.60 2.40 2.23 0.9	7.68  7.60  7.54  7.61  7.44  7.47   7.54   7.51	16.3  13.7  14.0  11.8  14.8  15.4   15.7   16.2	1035 750 950 810 1261   1524	Clear, strong HC odor Very slightly cloudy, HC odor Clear, strong HC odor Clear, HC odor Clear w/blk flec's, strong HC odor, sheen Blk, turbid, odor, sheen streamers Blk, turbid, odor, sheen streamers Turbid, odor Blk, suspended solids, turbid, odor, sheen Black
5-48B	08/18/97 11/20/95 02/21/96 02/27/97 02/12/98 04/28/99 05/12/00 05/22/01 04/20/02 05/21/03	/4.0  1.40 3.60 2.40 2.23 0.9	7.68  7.60  7.54  7.61  7.44  7.47   7.54	16.3 13.7 14.0 11.8 14.8 15.4  15.7	1035 750 950 810 1261   1524	Clear, strong HC odor Very slightly cloudy, HC odor Clear, strong HC odor Clear, HC odor Clear, HC odor Clear w/blk flec's, strong HC odor, sheen Blk, turbid, odor, sheen streamers Blk, turbid, odor, sheen streamers Turbid, odor Blk, suspended solids, turbid, odor, sheen
5-48B 5-57B	08/18/97 11/20/95 02/21/96 02/27/97 02/12/98 04/28/99 05/12/00 05/22/01 04/20/02 05/21/03 06/07/04 06/09/05	/4.0  1.40 3.60 2.40 2.23 0.9	7.68  7.60  7.54  7.61  7.44  7.47   7.54   7.51	16.3  13.7  14.0  11.8  14.8  15.4   15.7   16.2	1035 750 950 810 1261   1524	Clear, strong HC odor Very slightly cloudy, HC odor Clear, strong HC odor Clear, HC odor Clear w/blk flec's, strong HC odor, sheen Blk, turbid, odor, sheen streamers Blk, turbid, odor, sheen streamers Turbid, odor Blk, suspended solids, turbid, odor, sheen Black
	08/18/97 11/20/95 02/21/96 02/27/97 02/12/98 04/28/99 05/12/00 05/22/01 04/20/02 05/21/03 06/07/04	/4.0  1.40 3.60 2.40 2.23 0.9 0.9	7.68  7.60  7.54  7.61  7.44  7.47   7.54   7.51  7.31	16.3  13.7  14.0  11.8  14.8  15.4   15.7   16.2  15.5	1035 750 950 810 1261  1524  1550 1530	Clear, strong HC odor Very slightly cloudy, HC odor Clear, strong HC odor Clear, HC odor Clear, HC odor Clear w/blk flec's, strong HC odor, sheen Blk, turbid, odor, sheen streamers Blk, turbid, odor, sheen streamers Turbid, odor Blk, suspended solids, turbid, odor, sheen Black Black, brackish
	08/18/97 11/20/95 02/21/96 02/27/97 02/12/98 04/28/99 05/12/00 05/22/01 04/20/02 05/21/03 06/07/04 06/09/05	/4.0  1.40 3.60 2.40 2.23 0.9 0.9 4.60	7.68  7.60  7.54  7.61  7.44  7.47   7.54   7.51  7.31	16.3  13.7  14.0  11.8  14.8  15.4   15.7   16.2  15.5	1035 750 950 810 1261  1524  1550 1530	Clear, strong HC odor Very slightly cloudy, HC odor Clear, strong HC odor Clear, HC odor Clear, HC odor Clear w/blk flec's, strong HC odor, sheen Blk, turbid, odor, sheen streamers Blk, turbid, odor, sheen streamers Turbid, odor Blk, suspended solids, turbid, odor, sheen Black Black, brackish Brown muddy

**Table 4. Summary of Field Measured Parameters Thoreau Compressor Station No. 5** 

Well ID	Date	Dissolved Oxygen (mg/L) Meter/Hach	рН	Temperature °C	Electrical Conductivity (mmhos)	Remarks
5-58B	11/16/95	8.10	7.47	14.8	740	Cloudy brown, no odor
	05/20/96	6.70	8.71	13.2	1073	Slightly turbid
	02/25/97	7.0b	7.69	11.4	1073	Light amber, no odor
	08/18/97	5.8/6.5	7.68	15.2	964	Slightly turbid
5-59	11/18/01	6.2	7.50	14.5	1430	Turbid, bailed down
	04/20/02	6.7	7.60	14.1	1431	Turbid, bailed down
	05/21/03	5.9	7.40	15.3	1519	Turbid, bailed down
	06/08/04	3.2	7.38	12.8	1495	Turbid, bailed down
	06/09/05		7.37	14.2	1453	
	07/10/06	6.7	7.42	13.3	1112	Turbid, bailed down
	07/25/07	5.5	7.33	14.1	1124	Turbid, bailed down
	09/23/08	6.0	7.84	12.9	1143	Turbid, bailed down
	08/04/09	5.8	7.13	14.3	1501	Clear, bailed down
	05/18/10	6.5	6.62	12.9	1555	Turbid, bailed down
	09/25/11	8.0	7.06	13.6	1546	Cloudy, bailed down
	06/12/12	7.0	6.87	13.6	1573	Turbid, red, bailed down
	07/10/12	6.2	7.22	14.8	1543	Turbid, red, bailed down
	07/23/13	5.8	6.83	14.2	1590	Turbid, red, bailed down
5-60	11/18/01	6.5	7.67	14.5	1296	Very turbid, bailed down
3 00	04/20/02	6.6	7.74	14.1	1291	Very turbid, bailed down
	05/21/03	7.7	7.63	15.6	1297	Very turbid, bailed down
	06/07/04	3.1	7.60	13.9	1415	Cloudy, bailed down
	06/09/05		7.65	12.5	1428	
	07/10/06	7.4	7.40	13.3	1095	Turbid, bailed down
	07/25/07	6.9	7.50	13.6	1059	Turbid, bailed down
	09/23/08	6.8	7.87	12.9	1034	Turbid, bailed down
	08/04/09	7.2	7.23	14.1	1362	Turbid, bailed down
SVE-1	05/11/00	7.8	7.90	13.5	992	Red turbid
	11/18/01	8.3	7.90	15.6	1016	Turbid
	04/18/02	8.3	7.96	15.7	1017	Turbid, bailing down
	05/21/03	8.5	7.80	17.7	1009	Clear
	06/07/04	2.1	7.98	21.7	1062	
SVE-3	05/18/10					Sheen, odor, bailed down, turbid
	09/25/11					Sheen, odor, bailed down, turbid, blk
	06/12/12					Sheen, odor, bailed down, turbid, blk
	07/23/13					Sheen, odor, bailed down, turbid, blk

HC = Hydrocarbon NM = Not measured

(a) Value above theoretical dissolved oxygen concentration for this altitude; therefore, measurement is suspect.

TABLE 5

PROPOSED PLUG AND ABANDON WELL LIST
COMPRESSOR STATION NO. 5 - TOREAU, NM

Well	Date of Completion	Date Last Sampled	Total Depth of Boring (ft bgs)	Screen Interval (ft bgs)	Comments
5-02B	05/12/89	02/28/97	55.5	37.5-51.0	dry well since Jun. '04; insufficient water for a representative sample since Feb. '97; well 5-02C was installed in Nov. '97 as a replacement for well 5-02B.
5-04B	06/16/89	11/11/03	58.8	38.7-57.2	dry well since Jul. '06; all contaminants < MCL for previous 9 consecutive sample events since Feb. '96
5-12B	06/28/90	06/08/04	65.0	45.0-65.0	all contaminants < MCL for previous 33 consecutive sample events since Aug. '90
5-13B	06/28/90	06/08/04	69.4	49.3-69.4	all contaminants < MCL for previous 24 consecutive sample events since Oct. '95
5-14B	06/27/90	06/08/04	72.3	42.3-72.3	all contaminants < MCL for previous 33 consecutive sample events since Aug. '90
5-15B	06/29/90	06/08/04	65.6	45.6-65.6	all contaminants < MCL for previous 33 consecutive sample events since Aug. '90
5-19B	07/10/90	06/08/04	63.3	43.3-63.3	all contaminants < MCL for previous 8 consecutive sample events since Nov. '00
5-22B	09/13/90	11/18/97	55.8	45.8-55.8	dry well since Apr. '99; insufficient water for a sample since Feb. '98; all contaminants < MCL for previous 30 consecutive sample events since Oct. '90 with one exception in Feb. '97
5-23B	09/21/90	06/08/04	80.1	50.1-80.1	all contaminants < MCL for previous 31 consecutive sample events since Jun. '91
5-24B	09/25/90	06/08/04	75.5	45.5-75.5	all contaminants < MCL for previous 26 consecutive sample events since Oct. '92
5-41B	07/24/92	08/18/97	77.0	55.0-72.0	all contaminants < MCL for previous 10 consecutive sample events since Apr. '93
SVE-1	03/29/96	06/08/04	60.0	35.0-60.0	dry well since Jul. '06; all contaminants < MCL for previous 8 consecutive sample events since May. '00
SVE-2	03/29/96	NA	61.0	35.0-60.0	dry well since Jul. '06; not ever sampled due to location far west of affected area

# Appendix A

**Laboratory Analytical Report** 





Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

July 31, 2013

George Robinson

Cypress Engineering 7171 Highway 6 North Suite 102

Houston, TX 770952422 TEL: (281) 797-3420 FAX (281) 859-1881

RE: TWP Thoreau Sta 5 OrderNo.: 1307B36

#### Dear George Robinson:

Hall Environmental Analysis Laboratory received 11 sample(s) on 7/25/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

anded

4901 Hawkins NE

Albuquerque, NM 87109

### Lab Order 1307B36

Date Reported: 7/31/2013

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Cypress Engineering

**Project:** TWP Thoreau Sta 5

**Lab ID:** 1307B36-001

Client Sample ID: 5-16B

**Collection Date:** 7/23/2013 4:30:00 PM

Matrix: AQUEOUS Received Date: 7/25/2013 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF D	ate Analyzed	Batch
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Benzene	5100	200	μg/L	200 7	7/29/2013 10:44:49 PM	R12268
Toluene	ND	50	μg/L	50 7	7/25/2013 6:38:54 PM	R12217
Ethylbenzene	390	50	μg/L	50 7	7/25/2013 6:38:54 PM	R12217
Xylenes, Total	3000	100	μg/L	50 7	7/25/2013 6:38:54 PM	R12217
Surr: 4-Bromofluorobenzene	110	69.4-129	%REC	50 7	7/25/2013 6:38:54 PM	R12217

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 1 of 15
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

#### Lab Order **1307B36**

50 7/25/2013 7:08:59 PM

R12217

Date Reported: 7/31/2013

### Hall Environmental Analysis Laboratory, Inc.

Surr: 4-Bromofluorobenzene

CLIENT: Cypress Engineering Client Sample ID: 5-16B DUP

 Project:
 TWP Thoreau Sta 5
 Collection Date: 7/23/2013 4:30:00 PM

 Lab ID:
 1307B36-002
 Matrix: AQUEOUS
 Received Date: 7/25/2013 7:30:00 AM

108

**Analyses** Result **RL Qual Units DF** Date Analyzed Batch **EPA METHOD 8021B: VOLATILES** Analyst: NSB 200 7/29/2013 11:15:07 PM R12268 Benzene 5000 200 μg/L Toluene ND 50 μg/L 7/25/2013 7:08:59 PM Ethylbenzene 410 50 50 7/25/2013 7:08:59 PM μg/L R12217 Xylenes, Total 3100 100 μg/L 7/25/2013 7:08:59 PM R12217

69.4-129

%REC

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 2 of 15
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

#### Lab Order 1307B36

Date Reported: 7/31/2013

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Cypress Engineering

**Project:** TWP Thoreau Sta 5

**Lab ID:** 1307B36-003

Client Sample ID: SVE-3

**Collection Date:** 7/23/2013 4:40:00 PM

Matrix: AQUEOUS Received Date: 7/25/2013 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES				Analys	t: RAA
Benzene	6200	100	μg/L	100 7/25/2013 7:39:15 PM	R12217
Toluene	ND	100	μg/L	100 7/25/2013 7:39:15 PM	R12217
Ethylbenzene	280	100	μg/L	100 7/25/2013 7:39:15 PM	R12217
Xylenes, Total	2700	200	μg/L	100 7/25/2013 7:39:15 PM	R12217
Surr: 4-Bromofluorobenzene	105	69.4-129	%REC	100 7/25/2013 7:39:15 PM	R12217

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 3 of 15
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Lab Order 1307B36

Date Reported: 7/31/2013

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Cypress Engineering

Client Sample ID: 5-35B

**Project:** TWP Thoreau Sta 5 **Collection Date:** 7/23/2013 4:55:00 PM

1307B36-004 Lab ID: Matrix: AQUEOUS **Received Date:** 7/25/2013 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES				Analys	st: RAA
Benzene	4100	100	μg/L	100 7/25/2013 8:09:30 PM	R12217
Toluene	ND	100	μg/L	100 7/25/2013 8:09:30 PM	R12217
Ethylbenzene	180	100	μg/L	100 7/25/2013 8:09:30 PM	R12217
Xylenes, Total	1200	200	μg/L	100 7/25/2013 8:09:30 PM	R12217
Surr: 4-Bromofluorobenzene	104	69.4-129	%REC	100 7/25/2013 8:09:30 PM	R12217

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- Ε Value above quantitation range
- J Analyte detected below quantitation limits
- RSD is greater than RSDlimit O
- RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Page 4 of 15 P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

### Lab Order 1307B36 Date Reported: 7/31/2013

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Cypress Engineering Client Sample ID: 5-59

**Project:** TWP Thoreau Sta 5 **Collection Date:** 7/23/2013 6:00:00 PM 1307B36-005 Lab ID: Matrix: AQUEOUS **Received Date:** 7/25/2013 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF Date Analyzed B	Batch
EPA METHOD 8082: PCB'S				Analyst: S	SCC
Aroclor 1016	ND	1.0	μg/L	1 7/30/2013 12:52:12 AM 8	3583
Aroclor 1221	ND	1.0	μg/L	1 7/30/2013 12:52:12 AM 8	3583
Aroclor 1232	ND	1.0	μg/L	1 7/30/2013 12:52:12 AM 8	8583
Aroclor 1242	ND	1.0	μg/L	1 7/30/2013 12:52:12 AM 8	8583
Aroclor 1248	ND	1.0	μg/L	1 7/30/2013 12:52:12 AM 8	8583
Aroclor 1254	ND	1.0	μg/L	1 7/30/2013 12:52:12 AM 8	8583
Aroclor 1260	ND	1.0	μg/L	1 7/30/2013 12:52:12 AM 8	3583
Surr: Decachlorobiphenyl	69.2	23.9-124	%REC	1 7/30/2013 12:52:12 AM 8	3583
Surr: Tetrachloro-m-xylene	58.8	28.1-139	%REC	1 7/30/2013 12:52:12 AM 8	3583
EPA METHOD 8021B: VOLATILES				Analyst: R	RAA
Benzene	ND	1.0	μg/L	1 7/25/2013 8:39:45 PM R	R12217
Toluene	ND	1.0	μg/L	1 7/25/2013 8:39:45 PM R	R12217
Ethylbenzene	ND	1.0	μg/L	1 7/25/2013 8:39:45 PM R	R12217
Xylenes, Total	ND	2.0	μg/L	1 7/25/2013 8:39:45 PM R	R12217
Surr: 4-Bromofluorobenzene	102	69.4-129	%REC	1 7/25/2013 8:39:45 PM R	R12217

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- RSD is greater than RSDlimit O
- RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Page 5 of 15 P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Lab Order **1307B36** 

Date Reported: 7/31/2013

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Cypress Engineering

Client Sample ID: 5-18B

**Project:** TWP Thoreau Sta 5

**Collection Date:** 7/23/2013 4:15:00 PM

Lab ID: 1307B36-006 Matrix: AQUEOUS

**Received Date:** 7/25/2013 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES					Analyst	:: RAA
Benzene	ND	1.0	μg/L	1	7/25/2013 9:10:06 PM	R12217
Toluene	ND	1.0	μg/L	1	7/25/2013 9:10:06 PM	R12217
Ethylbenzene	ND	1.0	μg/L	1	7/25/2013 9:10:06 PM	R12217
Xylenes, Total	ND	2.0	μg/L	1	7/25/2013 9:10:06 PM	R12217
Surr: 4-Bromofluorobenzene	103	69.4-129	%REC	1	7/25/2013 9:10:06 PM	R12217

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 6 of 15
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

#### Lab Order 1307B36

Date Reported: 7/31/2013

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Cypress Engineering

**Project:** TWP Thoreau Sta 5

**Lab ID:** 1307B36-007

Client Sample ID: 5-02C

**Collection Date:** 7/23/2013 2:45:00 PM

Matrix: AQUEOUS Received Date: 7/25/2013 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF Date Anal	lyzed	Batch
EPA METHOD 8021B: VOLATILES					Analyst:	NSB
Benzene	34	10	μg/L	10 7/29/2013	11:45:18 PM	R12268
Toluene	50	10	μg/L	10 7/29/2013	11:45:18 PM	R12268
Ethylbenzene	130	10	μg/L	10 7/29/2013	11:45:18 PM	R12268
Xylenes, Total	1200	20	μg/L	10 7/29/2013	11:45:18 PM	R12268
Surr: 4-Bromofluorobenzene	114	69.4-129	%REC	10 7/29/2013	11:45:18 PM	R12268

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 7 of 15
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Lab Order **1307B36** 

Client Sample ID: 5-20B

Date Reported: 7/31/2013

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Cypress Engineering

**Project:** TWP Thoreau Sta 5 **Collection Date:** 7/23/2013 3:40:00 PM

**Lab ID:** 1307B36-008 **Matrix:** AQUEOUS **Received Date:** 7/25/2013 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES					Analy	st: RAA
Benzene	ND	1.0	μg/L	1	7/25/2013 10:10:33 P	M R12217
Toluene	ND	1.0	μg/L	1	7/25/2013 10:10:33 P	M R12217
Ethylbenzene	ND	1.0	μg/L	1	7/25/2013 10:10:33 P	M R12217
Xylenes, Total	ND	2.0	μg/L	1	7/25/2013 10:10:33 P	M R12217
Surr: 4-Bromofluorobenzene	102	69.4-129	%REC	1	7/25/2013 10:10:33 P	M R12217

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 8 of 15
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Client Sample ID: 5-06C

### Lab Order 1307B36

Date Reported: 7/31/2013

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Cypress Engineering

**Project:** TWP Thoreau Sta 5 **Collection Date:** 7/23/2013 5:50:00 PM

1307B36-009 Lab ID: Matrix: AQUEOUS **Received Date:** 7/25/2013 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8082: PCB'S					Analyst	SCC
Aroclor 1016	ND	1.0	μg/L	1	7/30/2013 1:38:09 AM	8583
Aroclor 1221	ND	1.0	μg/L	1	7/30/2013 1:38:09 AM	8583
Aroclor 1232	ND	1.0	μg/L	1	7/30/2013 1:38:09 AM	8583
Aroclor 1242	1.2	1.0	μg/L	1	7/30/2013 1:38:09 AM	8583
Aroclor 1248	ND	1.0	μg/L	1	7/30/2013 1:38:09 AM	8583
Aroclor 1254	ND	1.0	μg/L	1	7/30/2013 1:38:09 AM	8583
Aroclor 1260	ND	1.0	μg/L	1	7/30/2013 1:38:09 AM	8583
Surr: Decachlorobiphenyl	72.0	23.9-124	%REC	1	7/30/2013 1:38:09 AM	8583
Surr: Tetrachloro-m-xylene	60.0	28.1-139	%REC	1	7/30/2013 1:38:09 AM	8583
EPA METHOD 8021B: VOLATILES					Analyst	: RAA
Benzene	ND	1.0	μg/L	1	7/25/2013 10:40:50 PM	R12217
Toluene	ND	1.0	μg/L	1	7/25/2013 10:40:50 PM	R12217
Ethylbenzene	ND	1.0	μg/L	1	7/25/2013 10:40:50 PM	R12217
Xylenes, Total	ND	2.0	μg/L	1	7/25/2013 10:40:50 PM	R12217
Surr: 4-Bromofluorobenzene	97.9	69.4-129	%REC	1	7/25/2013 10:40:50 PM	R12217

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- RSD is greater than RSDlimit O
- RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Page 9 of 15 P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

### Lab Order 1307B36

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 7/31/2013

CLIENT: Cypress Engineering Client Sample ID: 5-06C DUP

 Project:
 TWP Thoreau Sta 5
 Collection Date: 7/23/2013 5:50:00 PM

 Lab ID:
 1307B36-010
 Matrix: AQUEOUS
 Received Date: 7/25/2013 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8082: PCB'S					Analys	t: SCC
Aroclor 1016	ND	1.0	μg/L	1	7/30/2013 2:23:41 AM	8583
Aroclor 1221	ND	1.0	μg/L	1	7/30/2013 2:23:41 AM	8583
Aroclor 1232	ND	1.0	μg/L	1	7/30/2013 2:23:41 AM	8583
Aroclor 1242	1.2	1.0	μg/L	1	7/30/2013 2:23:41 AM	8583
Aroclor 1248	ND	1.0	μg/L	1	7/30/2013 2:23:41 AM	8583
Aroclor 1254	ND	1.0	μg/L	1	7/30/2013 2:23:41 AM	8583
Aroclor 1260	ND	1.0	μg/L	1	7/30/2013 2:23:41 AM	8583
Surr: Decachlorobiphenyl	72.8	23.9-124	%REC	1	7/30/2013 2:23:41 AM	8583
Surr: Tetrachloro-m-xylene	60.0	28.1-139	%REC	1	7/30/2013 2:23:41 AM	8583

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 10 of 15
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Lab Order 1307B36

Date Reported: 7/31/2013

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Cypress Engineering Client Sample ID: Trip Blank

**Project:** TWP Thoreau Sta 5 **Collection Date:** 

**Lab ID:** 1307B36-011 **Matrix:** AQUEOUS **Received Date:** 7/25/2013 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES				Analyst:	RAA
Benzene	ND	1.0	μg/L	1 7/25/2013 11:11:04 PM	R12217
Toluene	ND	1.0	μg/L	1 7/25/2013 11:11:04 PM	R12217
Ethylbenzene	ND	1.0	μg/L	1 7/25/2013 11:11:04 PM	R12217
Xylenes, Total	ND	2.0	μg/L	1 7/25/2013 11:11:04 PM	R12217
Surr: 4-Bromofluorobenzene	96.7	69.4-129	%REC	1 7/25/2013 11:11:04 PM	R12217

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 11 of 15
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

# Hall Environmental Analysis Laboratory, Inc.

WO#: **1307B36** 

31-Jul-13

Client: Cypress Engineering
Project: TWP Thoreau Sta 5

Sample ID <b>b</b> 5	SampT	ype: <b>ME</b>	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBW	Batch	n ID: <b>R1</b>	2217	R	RunNo: 1	2217				
Prep Date:	Analysis D	ate: 7/	25/2013	S	SeqNo: 3	47534	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	21		20.00		103	69.4	129			

Sample ID 100NG BTEX LCS	SampT	ype: <b>LC</b>	s	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSW	Batch	n ID: <b>R1</b>	2217	F	RunNo: 1	2217				
Prep Date:	Analysis D	ate: 7/	25/2013	8	SeqNo: 3	47540	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	95.6	80	120			
Toluene	19	1.0	20.00	0	97.2	80	120			
Ethylbenzene	19	1.0	20.00	0	96.8	80	120			
Xylenes, Total	60	2.0	60.00	0	99.4	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		104	69.4	129			

Sample ID 1307B36-005AMS	SampT	ype: <b>M</b> \$	3	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: 5-59	Batch	1D: <b>R1</b>	2217	R	RunNo: 1	2217				
Prep Date:	Analysis D	ate: <b>7/</b>	26/2013	S	SeqNo: 3	47549	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0.3900	91.0	80	120			
Toluene	19	1.0	20.00	0	94.4	80	120			
Ethylbenzene	19	1.0	20.00	0	93.8	80	120			
Xylenes, Total	59	2.0	60.00	0	98.4	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		105	69.4	129			

Sample ID 1307B36-005AN	<b>ISD</b> SampT	ype: <b>MS</b>	3D	Tes	tCode: El	PA Method	8021B: Volati	iles		
Client ID: 5-59	Batch	ID: <b>R1</b>	2217	R	RunNo: 1	2217				
Prep Date:	Analysis D	ate: <b>7/</b>	26/2013	S	SeqNo: 3	47550	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0.3900	90.9	80	120	0.162	20	
Toluene	19	1.0	20.00	0	95.0	80	120	0.676	20	
Ethylbenzene	19	1.0	20.00	0	94.2	80	120	0.415	20	
Xylenes, Total	59	2.0	60.00	0	98.7	80	120	0.281	20	
Surr: 4-Bromofluorobenzene	21		20.00		106	69.4	129	0	0	

#### Qualifiers:

\* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

P Sample pH greater than 2 for VOA and TOC only.

RL Reporting Detection Limit

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## Hall Environmental Analysis Laboratory, Inc.

WO#: 1307B36

31-Jul-13

Client: Cypress Engineering
Project: TWP Thoreau Sta 5

Sample ID 5ML RB SampType: MBLK TestCode: EPA Method 8021B: Volatiles PBW Client ID: Batch ID: R12268 RunNo: 12268 Prep Date: Analysis Date: 7/29/2013 SeqNo: 348915 Units: µg/L Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Benzene ND 1.0 Toluene ND 1.0 Ethylbenzene ND 1.0 ND Xylenes, Total 2.0 Surr: 4-Bromofluorobenzene 21 20.00 103 69.4 129

Sample ID 100NG BTEX LC	Samp	Гуре: LC	s	Tes	tCode: E	PA Method	8021B: Volat	iles		
Client ID: LCSW	Batc	h ID: <b>R1</b>	2268	F	RunNo: 1	2268				
Prep Date:	Analysis [	Date: 7/	29/2013	S	SeqNo: 3	48917	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	98.1	80	120			
Toluene	20	1.0	20.00	0	99.4	80	120			
Ethylbenzene	20	1.0	20.00	0	98.7	80	120			
Xylenes, Total	59	2.0	60.00	0	98.2	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		106	69.4	129			

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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**Client:** 

# Hall Environmental Analysis Laboratory, Inc.

Cypress Engineering

WO#: **1307B36** 

31-Jul-13

Project:		Thoreau Sta 5	,								
Sample ID	MB-8583	SampTy	/pe: <b>ME</b>	BLK	Tes	tCode: <b>EF</b>	PA Method	8082: PCB's			
Client ID:	PBW	Batch	ID: <b>85</b> 8	83	F	RunNo: 12	2256				
Prep Date:	7/26/2013	Analysis Da	ate: <b>7/</b>	29/2013	S	SeqNo: 34	48530	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Aroclor 1016		ND	1.0								
Aroclor 1221		ND	1.0								
Aroclor 1232		ND	1.0								
Aroclor 1242		ND	1.0								
Aroclor 1248		ND	1.0								
Aroclor 1254		ND	1.0								
Aroclor 1260		ND	1.0								
Surr: Decach	· -	1.7		2.500		69.2	23.9	124			
Surr: Tetrach	loro-m-xylene	1.4		2.500		56.8	28.1	139			
Sample ID	LCS-8583	SampTy	/pe: <b>LC</b>	s	Tes	tCode: EF	PA Method	8082: PCB's			
Client ID:	LCSW	Batch	ID: <b>85</b> 8	83	F	RunNo: 12	2256				
Prep Date:	7/26/2013	Analysis Da	ate: <b>7/</b>	29/2013	S	SeqNo: 34	48531	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Aroclor 1016		2.6	1.0	5.000	0	51.6	18.6	134			
Aroclor 1260		4.1	1.0	5.000	0	82.2	35.7	137			
Surr: Decach	lorobiphenyl	1.9		2.500		77.2	23.9	124			
Surr: Tetrach	loro-m-xylene	1.5		2.500		61.2	28.1	139			
Sample ID	MB-8618	SampTy	/pe: <b>ME</b>	BLK	Tes	tCode: EF	PA Method	8082: PCB's			
Client ID:	PBW	Batch	ID: <b>86</b> ′	18	F	RunNo: 12	2256				
Prep Date:	7/30/2013	Analysis Da	ate: <b>7/</b> 3	30/2013	S	SeqNo: 34	49888	Units: %RE0	3		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: Decach	lorobiphenyl	2.2		2.500		88.4	23.9	124			
Surr: Tetrach	loro-m-xylene	2.0		2.500		78.0	28.1	139			
Sample ID	LCS-8618	SampTy	/pe: <b>LC</b>	s	Tes	tCode: <b>EF</b>	PA Method	8082: PCB's			
Client ID:	LCSW	Batch	ID: <b>86</b>	18	F	RunNo: 12	2256				
Prep Date:	7/30/2013	Analysis Da	ate: <b>7/</b> 3	30/2013	S	SeqNo: 34	49890	Units: %REG			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: Decach	lorobiphenyl	2.1		2.500		83.6	23.9	124			
Surr: Tetrach	loro-m-xylene	1.8		2.500		72.8	28.1	139			
Sample ID	LCSD-8618	SampTy	/pe: <b>LC</b>	SD	Tes	tCode: <b>EF</b>	PA Method	8082: PCB's			
Client ID:	LCSS02	Batch	ID: <b>86</b>	18	F	RunNo: 12	2256				
Prep Date:	7/30/2013	Analysis Da	ate: <b>7/</b> 3	30/2013	S	SeqNo: 34	49891	Units: %REG	C		

#### Qualifiers:

Analyte

\* Value exceeds Maximum Contaminant Level.

Result

E Value above quantitation range

J Analyte detected below quantitation limits

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

HighLimit

%RPD

**RPDLimit** 

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Qual

ND Not Detected at the Reporting Limit

P Sample pH greater than 2 for VOA and TOC only.

RL Reporting Detection Limit

SPK value SPK Ref Val %REC LowLimit

## Hall Environmental Analysis Laboratory, Inc.

WO#: **1307B36** 

31-Jul-13

Client: Cypress Engineering
Project: TWP Thoreau Sta 5

Sample ID LCSD-8618 SampType: LCSD TestCode: EPA Method 8082: PCB's

Client ID: LCSS02 Batch ID: 8618 RunNo: 12256

Prep Date: 7/30/2013 Analysis Date: 7/30/2013 SeqNo: 349891 Units: %REC

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: Decachlorobiphenyl	2.1		2.500		85.2	23.9	124	0	0	
Surr: Tetrachloro-m-xylene	1.9		2.500		74.8	28.1	139	0	0	

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

### Sample Log-In Check List

Client Name: CYP Work Order Number: 1307B36 RcptNo: 1 AT 07/25/13 Received by/date: ane Ilm 7/25/2013 7:30:00 AM Logged By: **Anne Thorne** anne Am Completed By: 7/25/2013 Anne Thorne Reviewed By: Chain of Custody Not Present Yes 🗌 No 🗔 1. Custody seals intact on sample bottles? No 🗆 Not Present Yes 🗸 2. Is Chain of Custody complete? Client 3. How was the sample delivered? Log In No 🗌 NA 🗌 Yes 🗹 4. Was an attempt made to cool the samples? No 🗆 NA 🗌 5. Were all samples received at a temperature of >0° C to 6.0°C Yes 🗸 Yes 🔽 No 🗌 6. Sample(s) in proper container(s)? No  $\square$ Yes 🗸 7. Sufficient sample volume for indicated test(s)? Νo 8. Are samples (except VOA and ONG) properly preserved? NA 🔲 No 🗹 Yes 🗌 9. Was preservative added to bottles? No 🗌 No VOA Vials Yes 🗹 10. VOA vials have zero headspace? No 🗹 Yes 11. Were any sample containers received broken? # of preserved bottles checked for pH: Yes 🔽 No 🗆 12. Does paperwork match bottle labels? (<2 or >12 unless noted) (Note discrepancies on chain of custody) Adjusted? Yes 🗹 No 13. Are matrices correctly identified on Chain of Custody? Yes 🗹 No 🗀 14 Is it clear what analyses were requested? No 🗌 Checked by: Yes 🗸 15. Were all holding times able to be met? (If no, notify customer for authorization.) Special Handling (if applicable) NA 🗹 No 🔲 Yes 🗌 16. Was client notified of all discrepancies with this order? Person Notified: Date eMail Phone Fax In Person By Whom: Via: Regarding: Client Instructions: 17. Additional remarks: 18. Cooler Information Seal Intact | Seal No Seal Date Cooler No | Temp °C | Condition Signed By Good Not Present

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email or Fax#:	r Fax#:			Project Manager	er:				•			(þO	(						
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