

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Regency Field Services LLC.	Contact: Crystal Callaway
Address: 421 W. 3 <sup>rd</sup> Street, Suite 250, Ft. Worth, TX 76102	Telephone No.: 817-302-9407
Facility Name: A-14 6 inch Lateral (#1RP-1062)	Facility Type: Natural Gas Gathering

Surface Owner: State of New Mexico	Mineral Owner: State of New Mexico	API No.
------------------------------------	------------------------------------	---------

### LOCATION OF RELEASE

Unit Letter E	Section 2	Township 24S	Range 34E	Feet from the North/South Line	Feet from the East/West Line	County Lea
------------------	--------------	-----------------	--------------	-----------------------------------	---------------------------------	---------------

Latitude 32.24915 Longitude -103.44687

### NATURE OF RELEASE

Type of Release: Crude Oil and Natural Gas	Volume of Release: 330 mcf gas, 80 bbls oil	Volume Recovered: 0 bbls
Source of Release: Pipeline	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: 09/12/2006 Time: Unknown
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Chris Williams was contacted regarding this release @ 08:45 on 09/15/2006	
By Whom? Tony Savoie, Southern Union Gas Services	Date and Hour: 09/15/2006 08:45 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

**RECEIVED**

By OCD; Dr. Oberding at 9:22 am, Feb 20, 2015

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

The 6" steel gathering pipeline, operating at 25 psi developed a leak, the line was excavated and the affected area was clamped on 09/12/2006, time unknown. All of the oil released soaked into the ground. Clean soil was added to the impacted area to eliminate the risk to livestock and wildlife. Normal operating pressure on the line is 20 psi to 30 psi, with a potential H2S content of 4,000 ppm. The affected area is pasture. An area covering approximately 18,100 sq. ft. was affected by the release and response activities. An additional 6,668 sq. ft. of pasture land was affected by the oil residue migrating from the release site during a rain event in excess of 3". Remediation activities will start after a section of the pipeline has been replaced. All remediation activities will follow the NMOCD Recommended Guidelines For The Remediation of Leaks and Spills.

Describe Area Affected and Cleanup Action Taken.\*

The site was reportedly remediated by Ocotillo Environmental in 2007 and by NOVA Environmental in 2013, impacted material was excavated and transported to the Pitchfork Land farm for proper disposal. Based on the information provided by both Ocotillo and NOVA Environmental, the site has been determined to meet NMOCD regulatory standards.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Crystal Callaway</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Crystal Callaway	Hydrologist	Approved by <i>[Signature]</i> P.D.
Title: Sr. Environmental Remediation Specialist	Approval Date: 02/20/2015	Expiration Date: ///
E-mail Address: <i>Crystal.Callaway@ora.com</i>	Conditions of Approval: ///	Attached <input type="checkbox"/> 1RP-1062