

**BW – 035**

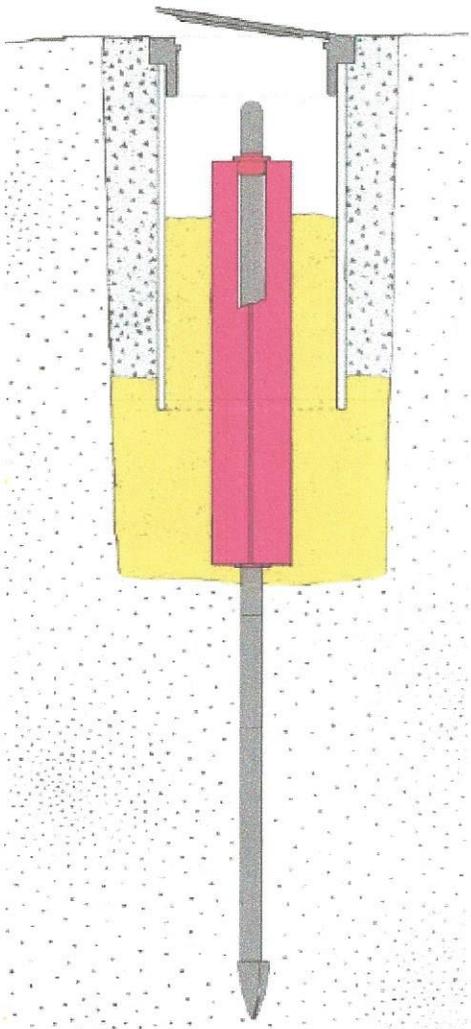
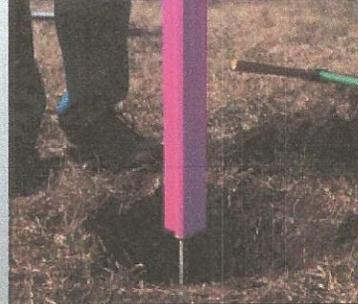
**PERMIT  
APPLICATIONS,  
RENEWALS, &  
MODS (5 of 5)**

**2016**



**Sectional Rod Monuments**



Monument Design	Monument Installation Procedure	
<p style="text-align: center;"><b>SLEEVED ROD            MONUMENT WITH            FLOATING SLEEVE</b></p> 	 <p>A 12 inch (300 mm) hole is augered to a depth of about 3 1/2 feet (1050 mm).</p>	 <p>The rod monument is driven into the ground, a section at a time, to refusal*. The top of the last rod should be about 6 inches (150 mm) below the surface. *See page 15</p>
	 <p>The finned sleeve (filled with grease) is placed over the rod and the datum point added (or filed onto the rod end).</p>	 <p>A 6 inch (150 mm) diameter PVC pipe 3 feet (915 mm) long, with access cover glued on, is placed over the finned sleeve (pipe should not touch the fins). Back-fill (INSIDE the PVC Pipe) with sand.</p>
	 <p>The hole and pipe are carefully back-filled with sand. The top 12 inches (300 mm) of the hole (OUTSIDE of the PVC Pipe) are back-filled with concrete.</p>	 <p>The finished mark - a well protected first-order benchmark.</p>

Siringo ACS State #1

API # 30-025-30701

Discharge Plan Attachments – Attachment Q

## Public Notice

Legal notification for 2' X 3' (min) signage per Water Quality Control Commission Regulations 20.6.2.3108.B.1 NMAC

Llano Disposal, LLC, 783 highway 483, Lovington, NM 88260, Mr. Darr Angell has filed an application with the New Mexico Oil Conservation Division (OCD) to install and operate a Class III brine well and brine station.

**The new brine station will be located approximately 900 feet east of this sign. A detailed description and map of the proposed facilities are hereby attached below.**

Brine wells are wells completed into salt formations for the purpose of solution mining the salt to create brine water. Fresh water is pumped into deep salt zones thereby producing concentrated salt water called "brine water". This brine water is used in the oilfield primarily for drilling and completion operations. It is anticipated that brine water will be produced at a rate of less than 1900 barrels per day with a total dissolved concentration of 320,000 mg/l (primarily NaCl). Groundwater in this area is present at depths of approximately 40 – 80 feet. The concentration of total dissolved solids in this groundwater is generally about 400 mg/l. The permit requires that the brine well and associated operations must be constructed and operated in a matter that will not adversely affect groundwater quality.

The New Mexico Oil Conservation Division (OCD) will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Interested persons may contact:

Environmental Bureau Chief  
Oil Conservation Division (OCD)  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505  
Telephone: 505-476-3440

**Sringo ACS State #1**  
**API # 30-025-30701**  
**Discharge Plan Attachments – Attachment Q**

**Laminated Attachments (8-1/2" x 11" ea) Posted to Bottom of Sign**

Page 1 of Detailed Notification	Page 2 of Detailed Notification	Map of Area of Review
<p>Llano Disposal, L.L.C. (Mr. Darryl Angel) 783 Highway 483 Lovington, NM 88260 has submitted an application to the New Mexico Oil Conservation Division (MOCOD) for installation and operation of a Class III brine well to be located in Unit 483, Section 26, Township 17 South, Range 36 East (Lat. 32.8115005° Long. -103.3317795°), Lea County, New Mexico. The brine injection wells is located approximately 6.3 miles south of Lovington, New Mexico or 1.1 miles east of the intersection of State Hwy 483 (Arkansas Rd.) and County Road 50 (Buckeye Rd.).</p> <p>The application proposes to produce fresh water from an existing water source well located in Unit 483, Section 27, Township 17 South, Range 36 East (Lat. 32.8043065° Long. -103.3392307°), Lea County, New Mexico. This fresh water would be transported via a buried polyethylene pipeline approximately 3250 feet north to a 500 barrel steel water tank located at the brine well location detailed above. From time to time when brines are needed, the fresh water in this tank would be pumped down the tubing within the proposed brine well casing to an approximate depth of 2045 feet to 3253 feet below ground level at a rate of approximately 40 -120 GPM and a normal operating pressure of 200 to 250 psi. The maximum allowable surface injection pressure would be 410 psig. Dissolution brine water (S&amp;CG) would then be produced up the well casing back to the surface. This normal routine fluid flow process is required by the MOCOD to maintain proper salt cavern configuration and development over the operational life of the brine well.</p> <p>The produced brine water would be metered then transported via a second buried polyethylene pipeline approximately 6600 feet southwest to our 500 barrel fiberglass storage tanks at the proposed Sringo Brine Station located in Unit 483, Section 27, Township 17 South, Range 36 East (Lat. 32.798818° Long. -103.3471231°), Lea County, New Mexico. This brine station is located approximately 9.3 miles south of Lovington, New Mexico or 1 mile south-south-east of the intersection of State Hwy 483 (Arkansas Rd.) and County Road 50 (Buckeye Rd.) and 1/2 mile east of SH 483. The brine water would be transferred by delivery into water trucks on a concrete loading pad with containment curbing and a sump to prevent spills. There would be a synthetic liner and secondary containment underneath the brine storage tanks. All of the above listed infrastructure is located on private land owned by the applicant.</p> <p>Brine water is used in the oil and gas industry to supply concentrated salt water (i.e. brine water) with a total dissolved concentration of approximately 320,000 mg/l and a density that is 20% higher than fresh water. Typical brine water is 10 pounds per gallon (PPG) with the increased weight due to dissolved NaCl. Heavy brine water is essential in preventing blow-outs in high pressure gas wells and prevents loss of circulation when drilling through salt zones typically found in southeastern New Mexico.</p> <p>The brine well will be designed to produce approximately 13 million barrels of brine water over a 20 year life period. The anticipated cavern radius will not exceed 150 feet. The well has been located on private land and provides a minimum of 2000 feet separation from any significant features, such as houses, roads, utilities, pipelines, water supplies, buildings, schools, businesses, etc.</p> <p>Groundwater possibly affected by an unintentional spill or leak is located at a depth of approximately 40-80 feet below ground level. Typical groundwater in this area has a total dissolved solids concentration of</p>	<p>approximately 400 mg/l. According to the Office of the State Engineer, average water well depths in the area are 107 feet below ground level. The brine facility will be designed and permitted in the no intentional water contaminants discharge to the surface or subsurface for the protection of groundwater. The brine station will have a concrete loading pad for trucks and will have a synthetic liner underneath tanks in areas to prevent any spills or leaks from reaching the ground surface. The brine well will have cemented casing and tubing strings to protect groundwater.</p> <p>The owner and operator of the proposed facility will be:</p> <p style="text-align: center;">Llano Disposal, LLC  783 Highway 483  Lovington, NM 88260</p> <p>Comments and inquiries about the application may be directed to Llano Disposal, LLC, Mr. Darryl Angel at 800-471-5258 or email <a href="mailto:dangel@llanodisposal.com">dangel@llanodisposal.com</a>. Mr. Holcomb is consultant to Llano Disposal providing assistance obtaining the regulatory permits for this project.</p> <p>The New Mexico Oil Conservation Division (OCOD) will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list or future notices may contact:</p> <p style="text-align: center;">Environmental Bureau Chief  New Mexico Oil Conservation Division  1220 South Saint Francis Drive  Santa Fe, New Mexico 87505  Telephone: 505-476-3440</p>	<p style="text-align: center;"><b>Sringo State BW and Facility</b></p>

Siringo ACS State #1  
API # 30-025-30701

Discharge Plan Attachments – Attachment Q

## Notificación Aviso

Notificación legal de 2' X 3' (min) señalización por Replamiento de Comisión de Control de Calidad de Agua  
20.6.2.3108.B.1 NMAC

Llano Disposal, LLC, 783 Highway 483, Lovington, NM 88260, Sr. Darr Angell ha presentado una solicitud con el División de Conservación de Petróleo de Nuevo Mexicano para instalar y operar así una salmuera de clase III y estación de la salmuera.

### **La nueva estación de salmuera será situados aproximadamente 900 pies al este de este signo.** **Una descripción detallada y un mapa de las instalaciones propuestas por este medio se unen** **por debajo.**

Pozos de salmuera son pozos completados en formaciones de sal con el propósito de la solución de minería de la sal para crear agua de la salmuera. Agua dulce es bombeado en zonas profundas sal tal modo produciendo concentrado agua salada llamado "agua de la salmuera". Esta agua de la salmuera se utiliza en el campo petrolífero principalmente para operaciones de perforación y terminación. Se prevé que se producirán salmuera agua a una velocidad de menos de 1900 barriles por día con una concentración disuelta total de 320,000 mg/l (principalmente NaCl). Agua subterránea en esta área está presente en aproximadamente 40 a 80 pies de profundidad. La concentración de sólidos totales disueltos en esta agua subterránea es generalmente cerca de 400 mg/l. El permiso requiere que la salmuera bien y asociados las operaciones deben ser construidas y operadas en un asunto que no afectará negativamente la calidad de las aguas subterráneas.

El División de Conservación de Petróleo de Nuevo Mexicano se aceptan comentarios y declaraciones de interés respecto a esta aplicación y creará una lista de correo de instalaciones específicas para las personas que deseen recibir futuras notificaciones. Las personas interesadas podrán en contacto con:

Jefe de la Oficina Ambiental

División de Conservación de Petróleo de Nuevo Mexicano

1220 South Saint Francis Drive

Santa Fe, New México 87505

Teléfono: 505-476-3440



Siringo ACS State #1  
API #30-025-30701  
Discharge Plan Attachments - Attachment R

**Public Notice**

**Legal notification for offsite Public Notice per Water Quality Control  
Commission Regulations 20.6.2.3108.B.1 NMAC**

Llano Disposal, L.L.C. (Mr. Darr Angel), 783 Highway 483, Lovington, NM 88260 has submitted an application to the New Mexico Oil Conservation Division (NMOCD) for installation and operation of a Class III brine well to be located in Unit Letter D of Section 26, Township 17 South, Range 36 East (Lat. 32.8115005°, Long. -103.3317795°), Lea County, New Mexico. The brine injection well is located approximately 8.3 miles south of Lovington, New Mexico or 1.1 miles east of the intersection of State Hwy 483 (Arkansas Jct.) and County Road 50 (Buckeye Rd).

The application proposes to produce fresh water from an existing water source well located in Unit Letter J of Section 27, Township 17 South, Range 36 East (Lat. 32.804305°, Long. -103.338230°), Lea County, New Mexico. This fresh water would be transported via a buried polyethylene pipeline approximately 3250 feet northeast to a 500 barrel steel water tank located at the brine well location detailed above. From time to time when brine is needed, the fresh water in this tank would be pumped down the tubing within the proposed brine well casing to an approximate depth of 2043 feet to 3253 feet below ground level at a rate of approximately 40 - 120 GPM and a normal operating pressure of 200 to 250 psi. The maximum allowable surface injection pressure would be 410 psig. Dissolution brine water (NaCl) would then be produced up the well casing backed by cement to surface. This "normal flow" routine fluid flow process is required by the NMOCD to maintain proper salt cavern configuration and development over the operational life of the brine well.

The produced brine water would be metered then transported via a second buried polyethylene pipeline approximately 6600 feet southwest to four 500 barrel fiberglass storage tanks at the proposed Siringo Brine Station located in Unit Letter M of Section 27, Township 17 South, Range 36 East (Lat. 32.798816°, Long. -103.347123°), Lea County, New Mexico. This brine station is located approximately 9.3 miles south of Lovington, New Mexico or 1 mile south-south-east of the intersection of State Hwy 483 (Arkansas Jct.) and County Road 50 (Buckeye Rd) and ¼ mile east of SH 483. The brine water would be transferred/sold by delivery into water trucks on a concrete loading pad with containment curbing and a sump to prevent spills. There would be a synthetic liner and secondary containment underneath the brine storage tanks. All of the above listed infrastructure is located on private land owned by the applicant.

Brine water is used in the oil and gas industry to supply concentrated salt water (i.e. brine water) with a total dissolved concentration of approximately 320,000 mg/l and a density that is 20% higher than fresh water. Typical brine water is 10 pounds per gallon (ppg) with the increased weight due to dissolved NaCl. Heavy brine water is essential in preventing blow-outs in high pressure gas wells and prevents loss of circulation when drilling through salt zones typically found in southeastern New Mexico.

The brine well will be designed to produce approximately 13 million barrels of brine water over a 20 year life period. The anticipated cavern radius will not exceed 150 feet. The well has been located on private land and provides a minimum of 2000 feet separation from any significant features, such as houses, roads, utilities, pipelines, water supplies, buildings, schools, businesses, etc.

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Discharge Plan Attachments - Attachment R

Groundwater possibly affected by an unintentional spill or leak is located at a depth of approximately 40 – 80 feet below ground level. Typical groundwater in this area has a total dissolved solids concentration of approximately 400 mg/l. According to the Office of the State Engineer, average water well depths in the area are 107 feet below ground level. The brine facility will be designed and permitted to have no intentional water contaminants discharged to the surface or subsurface for the protection of groundwater. The brine station will have a concrete loading pad for trucks and will have a synthetic liner underneath tanks areas to prevent any spills or leaks from reaching the ground surface. The brine well will have cemented casing and tubing strings to protect groundwater.

The owner and operator of the proposed facility will be:

Llano Disposal, LLC  
783 Highway 483  
Lovington, NM 88260

Comments and inquiries about the application may be directed to Llano Disposal, LLC c/o Mr. Danny Holcomb at 806-471-5628 or email [danny@pwllc.net](mailto:danny@pwllc.net). Mr. Holcomb is a consultant to Llano Disposal providing assistance obtaining the regulatory permits for this project.

The New Mexico Oil Conservation Division (OCD) will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact:

Environmental Bureau Chief  
New Mexico Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505  
Telephone: 505-476-3440

Siringo ACS State #1  
API #30-025-30701  
Discharge Plan Attachments - Attachment R

**Aviso Público**

**Legal notificación para fuera del sitio aviso público por Reglamento de  
Comisión de Control de Calidad de Agua 20.6.2.3108.B.1 NMAC**

Llano Disposal, L.L.C. (Sr. Darr Ángel), 783 Highway 483, Lovington, NM 88260 ha presentado una solicitud para La División de Conservación de Petróleo de Nuevo Mexicano (NMOCD) para la instalación y operación de una clase III de la salmuera bien que se encuentra en la unidad letra D de la sección 26, municipio de 17 sur, gama 36 Oriente (Lat. 32.8115005°, Long. -103.3317795°), Condado Lea, Nuevo México. La inyección de salmuera es bien situados aproximadamente 8,3 millas al sur de Lovington, Nuevo México o 1,1 millas al este de la intersección de estado Hwy 483 (Jct de Arkansas) y County Road 50 (Buckeye Rd).

La aplicación propone producir agua fresca de una fuente existente de agua bien ubicada en unidad letra J de la sección 27, municipio de 17 sur, gama 36 Oriente (Lat. 32,804305°, Long. -103.338230°), Condado Lea, Nuevo México. Este agua dulce transportarse a través de una tubería de polietileno enterrada aproximadamente 3250 pies al noreste para un tanque de agua 500 barril de acero situado en la salmuera bien ubicación detallada anteriormente. De vez en cuando se necesita salmuera, el agua en este tanque se bombea hacia abajo de la tubería dentro de la salmuera propuesta entubado del pozo a una profundidad aproximada de pies 2043 a 3253 pies debajo de nivel del suelo a una tasa de aproximadamente 40-120 GPM y una presión normal de 200 a 250 psi. La presión de inyección superficial permisible máxima sería 410 psig. Agua de disolución salmuera (NaCl) entonces se produciría hasta la carcasa bien respaldada por el cemento a superficie. Este proceso de flujo rutinario "flujo normal" es requerido por la NMOCD para mantener la configuración de caverna de sal adecuada y desarrollo durante la vida operativa de la salmuera bien.

El agua de la salmuera producida se mide entonces transportado por una tubería de polietileno enterrada segundo aproximadamente 6600 pies sudoeste cuatro barril 500 tanques de almacenamiento de fibra de vidrio en la estación de salmuera Siringo propuesto ubicado en unidad letra M de la sección 27, municipio de 17 sur, gama 36 Oriente (Lat. 32,798816°, Long. -103.347123°), Condado Lea, Nuevo México. Esta estación de salmuera está situados aproximadamente 9,3 millas al sur de Lovington, Nuevo México o 1 milla sur-sureste de la intersección de estado Hwy 483 (Jct de Arkansas) y County Road 50 (Buckeye Rd) y ¼ milla al este de 483 SH. El agua de la salmuera sería transferido/vendido por entrega en camiones de agua sobre una almohadilla con frenar de contención de carga de cemento y un colector de aceite para evitar derrames. Habría un forro sintético y contención secundaria debajo de los tanques de almacenamiento de la salmuera. Toda la infraestructura lista anterior se encuentra en terrenos privados propiedad de la demandante.

Agua de la salmuera se utiliza en el aceite y la industria del gas para suministrar concentrado sal agua (es decir, salmuera) con una concentración disuelta total de aproximadamente 320.000 mg/l y una densidad que es 20% mayor de agua dulce. Salmuera típica está 10 libras por galón con el aumento de peso debido a NaCl disuelto. Agua de salmuera pesada es esencial en la prevención de salidas de golpe en pozos de gas de alta presión y previene la pérdida de circulación durante la perforación a través de zonas de sal suelen encontradas en el sureste de nuevo México.

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Discharge Plan Attachments - Attachment R

Bien la salmuera se diseñará para producir aproximadamente 13 millones de barriles de salmuera durante un período de vida de 20 años. El radio caverna anticipada no excederá de 150 pies. El pozo se ha situado en terrenos privados y un mínimo de 2000 pies de separación de las características importantes, tales como casas, caminos, utilidades, tuberías, suministro de agua, edificios, escuelas, empresas, etc.

Agua subterránea posiblemente afectado por un derrame accidental o escape se encuentra a una profundidad de aproximadamente 40 – 80 pies debajo de nivel del suelo. Típico agua subterránea en esta área tiene una concentración de sólidos disueltos totales de aproximadamente 400 mg/l. Según la oficina del ingeniero de estado, profundidades bien media del agua en la zona son 107 pies debajo de nivel del suelo. La instalación de la salmuera será diseñada y puede no tener contaminantes intencional de agua descargadas a la superficie o subsuperficie para la protección de las aguas subterráneas. La estación de salmuera tendrá una plataforma de carga de cemento para camiones y tendrá un revestimiento sintético debajo de áreas de depósitos para evitar cualquier vertido o derrame accidental de llegar a la superficie de la tierra. La salmuera bien habremos cementado carcasa y tubos cadenas para proteger las aguas subterráneas.

El propietario y operador de la instalación propuesta será:

Llano Disposal, LLC  
783 Highway 483  
Lovington, NM 88260

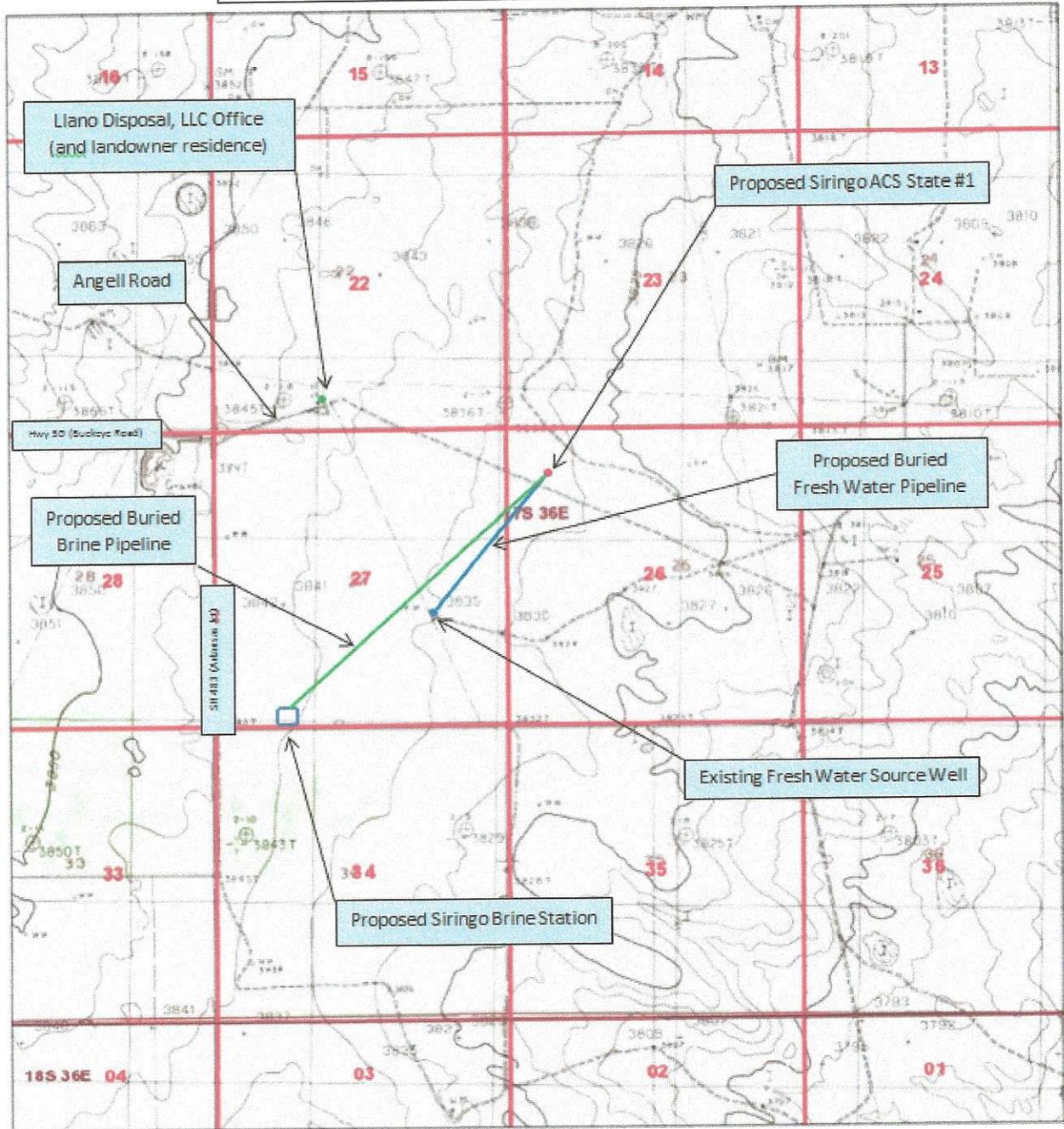
Comentarios y consultas sobre la aplicación pueden ser dirigidas a disposición Llano, LLC c/o Sr. Danny Holcomb en 806-471-5628 o por correo electrónico [danny@pwillc.net](mailto:danny@pwillc.net). El Sr. Holcomb es consultor para proporcionar asistencia de Llano Disposal obtener los permisos reglamentarios para este proyecto.

La División de Conservación de Petróleo de Nuevo México se aceptan comentarios y declaraciones de interés respecto a esta aplicación y creará una lista de correo de instalaciones específicas para las personas que deseen recibir futuras notificaciones. Puede contactar a las personas interesadas en obtener más información, enviar comentarios o solicitar estar en una lista de correo de instalaciones específicas para futuros avisos:

Jefe de la Oficina Ambiental  
División de Conservación de Petróleo de Nuevo México  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505  
Teléfono: 505-476-3440

Siringo ACS State #1  
 API #30-025-30701  
 Discharge Plan Attachments - Attachment R

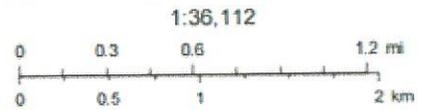
**Siringo ACS State #1 BW and Facility**



December 15, 2015

- PLSS Township
- PLSS First Division

**T17S, R36E**  
**Lea County, New Mexico**



dsilcock, OGD  
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Siringo ACS State #1  
API # 30-025-30701  
Discharge Plan Attachments - Attachment S

Public Notice Letter

Certified Mail

Date: \_\_\_\_\_

Property Owner of Record

Name:

Address:

City/State:

Public Notice

Legal notification per Water Quality Control Commission Regulations 20.6.2.3108.B.2 NMAC to property owner(s) of record that adjoin the property owned by the applicant.

Llano Disposal, LLC, 783 Highway 483, Lovington, NM 88260, Mr. Darr Angell has filed an application with the New Mexico Oil Conservation Division (OCD) to install and operate a Class III brine well to be located in Unit Letter D of Section 26, Township 17 South, Range 36 East (Lat. 32.8115005°, Long. -103.3317795°), Lea County, New Mexico. The proposed brine well is located on the Angell Ranch approximately 8.3 miles south of Lovington, New Mexico or 1.1 miles east of the intersection of State Hwy 483 (Arkansas Jct) and County Road 50 (Buckeye Rd).

The application proposes to produce fresh water from an existing water source well located in Unit Letter J of Section 27, Township 17 South, Range 36 East (Lat. 32.804305°, Long. -103.338230°), Lea County, New Mexico. This fresh water would be transported from the well via a buried polyethylene pipeline approximately 3250 feet northeast to a 500 barrel steel water tank located at the brine well location detailed above. From time to time when brine was needed, the fresh water in this tank would be pumped down the tubing within the proposed brine well casing to an approximate depth of 2043 feet to 3253 feet below ground level at a rate of approximately 40 - 120 GPM and a normal operating pressure of 200 to 250 psi. The maximum allowable surface injection pressure would be 410 psig. Dissolution brine water (NaCl) is then produced up the well casing backed by cement to surface. This "normal flow" routine fluid flow process is required by the NMOCD to maintain proper salt cavern configuration and development over the operational life of the brine well.

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Discharge Plan Attachments - Attachment S

Brine water is used in the oil and gas industry to supply concentrated salt water (i.e. brine water) with a total dissolved concentration of approximately 320,000 mg/l and a density that is 20% higher than fresh water. Typical brine water is 10 pounds per gallon (ppg) with the increased weight due to dissolved NaCl. Heavy brine water is essential in preventing blow-outs in high pressure gas wells and prevents loss of circulation when drilling through salt zones typically found in southeastern New Mexico.

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Groundwater possibly affected by an unintentional spill or leak is at a depth of approximately 40 – 80 feet below ground level with a total dissolved solids concentration of approximately 400 mg/l. According to the Office of the State Engineer, average water well depths in the area are 107 feet below ground level. This brine facility will be designed and permitted to have no intentional water contaminants discharged to the surface or subsurface for the protection of groundwater. The brine station will have a concrete loading pad and synthetic liner underneath tanks areas to prevent any spills or leaks from reaching the ground surface. The brine well will have cemented casing and tubing strings to protect groundwater.

The owner and operator of the proposed facility will be:

Llano Disposal, LLC  
783 Highway 483  
Lovington, NM 88260

Comments or inquiries about this application may be directed to Llano Disposal, LLC c/o Mr. Danny Holcomb at 806-471-5628 or email [danny@pwlc.net](mailto:danny@pwlc.net). Mr. Holcomb is a consultant to Llano Disposal providing assistance obtaining the regulatory permits with this project.

The New Mexico Oil Conservation Division (NMOCD) will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact:

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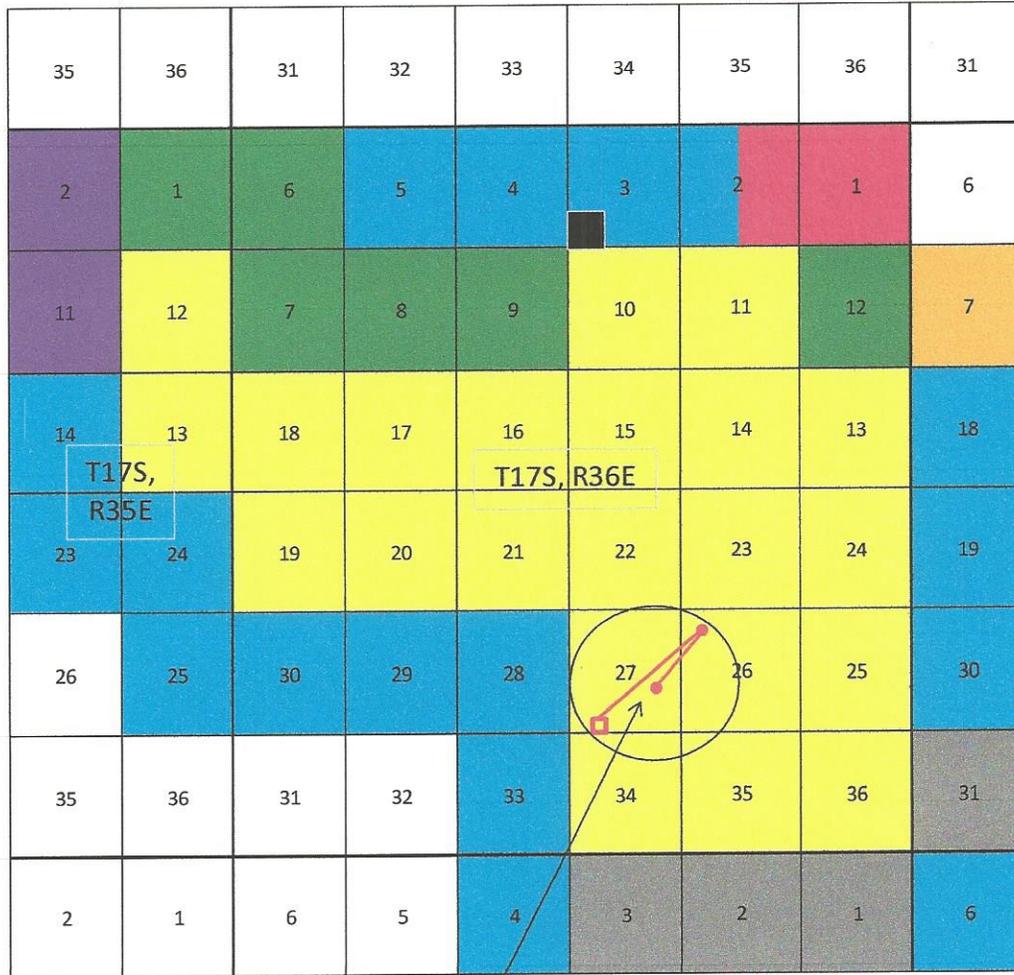
Sincerely,

Danny Holcomb  
Agent for Llano Disposal, LLC

Attachment (map of area)

Siringo ACS State #1  
 API # 30-025-30701  
 Discharge Plan Attachments - Attachment S

Siringo ACS State #1 Brine Well  
 Adjoining Property Owners



Proposed Site of Brine Well and Station

- |   |                      |   |                   |
|---|----------------------|---|-------------------|
|  | Angell #2 Family LP  |  | City of Lovington |
|  | State of New Mexico  |  | Chevron USA Inc.  |
|  | Lea County           |  | Eidson Ranch      |
|  | Goff Properties, LLC |  | Graham Ranch, LLC |

Siringo ACS State #1  
 API # 30-025-30701  
 Discharge Plan Attachments - Attachment S

**NOTIFICATION LIST - ADJOINING PROPERTY OWNERS**

#	NAME	ADDRESS	CITY STATE ZIP	TYPE
1	Angell #2 Family LP c/o Mr. Darr Angell	P. O. Box 190	Lovington, NM 88260	Surface Owner

#	NAME	ADDRESS	CITY STATE ZIP	TYPE
2	State of New Mexico Commissioner of Public Land	P. O. Box 1148	Santa Fe, NM 87504	Adjoining Property Owner
3	Lea County	100 N. Main St.	Lovington, NM 88240	Adjoining Property Owner
4	Goff Properties, LLC	9800 W. Goff Road	Hobbs, NM 88242	Adjoining Property Owner
5	City of Lovington	P. O. Box 1268	Lovington, NM 88240	Adjoining Property Owner
6	Chevron USA Inc.	P. O. Box 285	Houston, TX 77001	Adjoining Property Owner
7	Eidson Ranch	P. O. Box 1286	Lovington, NM 88240	Adjoining Property Owner
8	Graham Ranch, LLC	P. O. Box 1117	Lovington, NM 88240	Adjoining Property Owner

**NOTIFICATION LIST - MINERAL OWNER AND LESSEE**

#	NAME	ADDRESS	CITY STATE ZIP	TYPE
	State of New Mexico Commissioner of Public Land	P. O. Box 1148	Santa Fe, NM 87504	Mineral Owner
9	Devon Energy Production Co, LP	333 W. Sheridan Ave.	Oklahoma City, OK 73102	Mineral Lessee

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**Public Notice Display Ad**

**Legal notification for 3" X 4" (min) newspaper display ad per Water Quality Control Commission Regulations 20.6.2.3108.B.4 NMAC**

Llano Disposal, L.L.C. (Mr. Darr Angel), 783 Highway 483, Lovington, NM 88260 has submitted an application to the New Mexico Oil Conservation Division (NMOCD) for installation and operation of a Class III brine well to be located in Unit Letter D of Section 26, Township 17 South, Range 36 East (Lat. 32.8115005°, Long. -103.3317795°), Lea County, New Mexico. The brine injection well is located approximately 8.3 miles south of Lovington, New Mexico or 1.1 miles east of the intersection of State Hwy 483 (Arkansas Jct.) and County Road 50 (Buckeye Rd).

The application proposes to produce fresh water from an existing water source well located in Unit Letter J of Section 27, Township 17 South, Range 36 East (Lat. 32.804305°, Long. -103.338230°), Lea County, New Mexico. This fresh water would be transported via a buried polyethylene pipeline approximately 3250 feet northeast to a 500 barrel steel water tank located at the brine well location detailed above. From time to time when brine is needed, the fresh water in this tank would be pumped down the tubing within the proposed brine well casing to an approximate depth of 2043 feet to 3253 feet below ground level at a rate of approximately 40 - 120 GPM and a normal operating pressure of 200 to 250 psi. The maximum allowable surface injection pressure would be 410 psig. Dissolution brine water (NaCl) would then be produced up the well casing backed by cement to surface. This "normal flow" routine fluid flow process is required by the NMOCD to maintain proper salt cavern configuration and development over the operational life of the brine well.

The produced brine water would be metered then transported via a second buried polyethylene pipeline approximately 6600 feet southwest to four 500 barrel fiberglass storage tanks at the proposed Siringo Brine Station located in Unit Letter M of Section 27, Township 17 South, Range 36 East (Lat. 32.798816°, Long. -103.347123°), Lea County, New Mexico. This brine station is located approximately 9.3 miles south of Lovington, New Mexico or 1 mile south-south-east of the intersection of State Hwy 483 (Arkansas Jct.) and County Road 50 (Buckeye Rd) and ¼ mile east of SH 483. The brine water would be transferred/sold by delivery into water trucks on a concrete loading pad with containment curbing and a sump to prevent spills. There would be a synthetic liner and secondary containment underneath the brine storage tanks. All of the above listed infrastructure is located on private land owned by the applicant.

Brine water is used in the oil and gas industry to supply concentrated salt water (i.e. brine water) with a total dissolved concentration of approximately 320,000 mg/l and a density that is 20% higher than fresh water. Typical brine water is 10 pounds per gallon (ppg) with the increased weight due to dissolved NaCl. Heavy brine water is essential in preventing blow-outs in high pressure gas wells and prevents loss of circulation when drilling through salt zones typically found in southeastern New Mexico.

The brine well will be designed to produce approximately 13 million barrels of brine water over a 20 year life period. The anticipated cavern radius will not exceed 150 feet. The well has been located on private land and provides a minimum of 2000 feet separation from any significant features, such as houses, roads, utilities, pipelines, water supplies, buildings, schools, businesses, etc.

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Groundwater possibly affected by an unintentional spill or leak is located at a depth of approximately 40 – 80 feet below ground level. Typical groundwater in this area has a total dissolved solids concentration of approximately 400 mg/l. According to the Office of the State Engineer, average water well depths in the area are 107 feet below ground level. The brine facility will be designed and permitted to have no intentional water contaminants discharged to the surface or subsurface for the protection of groundwater. The brine station will have a concrete loading pad for trucks and will have a synthetic liner underneath tanks areas to prevent any spills or leaks from reaching the ground surface. The brine well will have cemented casing and tubing strings to protect groundwater.

The owner and operator of the proposed facility will be:

Llano Disposal, LLC  
783 Highway 483  
Lovington, NM 88260

Comments and inquiries about the application may be directed to Llano Disposal, LLC c/o Mr. Danny Holcomb at 806-471-5628 or email [danny@pwllic.net](mailto:danny@pwllic.net). Mr. Holcomb is a consultant to Llano Disposal providing assistance obtaining the regulatory permits for this project.

The New Mexico Oil Conservation Division (OCD) will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact:

Environmental Bureau Chief  
New Mexico Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505  
Telephone: 505-476-3440

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**Anuncios de Pantalla de Aviso Público**

**Notificación legal de 3" X 4" (min) anuncio de la exhibición del periódico  
por Reglamento de Comisión de Control de Calidad de Agua  
20.6.2.3108.B.4 NMAC**

Llano Disposal, L.L.C. (Sr. Darr Ángel), 783 Highway 483, Lovington, NM 88260 ha presentado una solicitud para La División de Conservación de Petróleo de Nuevo México (NMOCD) para la instalación y operación de una clase III de la salmuera bien que se encuentra en la unidad letra D de la sección 26, municipio de 17 sur, gama 36 Oriente (Lat. 32.8115005°, Long. -103.3317795°), Condado Lea, Nuevo México. La inyección de salmuera es bien situados aproximadamente 8,3 millas al sur de Lovington, Nuevo México o 1,1 millas al este de la intersección de estado Hwy 483 (Jct de Arkansas) y County Road 50 (Buckeye Rd).

La aplicación propone producir agua fresca de una fuente existente de agua bien ubicada en unidad letra J de la sección 27, municipio de 17 sur, gama 36 Oriente (Lat. 32,804305°, Long. -103.338230°), Condado Lea, Nuevo México. Este agua dulce transportarse a través de una tubería de polietileno enterrada aproximadamente 3250 pies al noreste para un tanque de agua 500 barril de acero situado en la salmuera bien ubicación detallada anteriormente. De vez en cuando se necesita salmuera, el agua en este tanque se bombea hacia abajo de la tubería dentro de la salmuera propuesta entubado del pozo a una profundidad aproximada de pies 2043 a 3253 pies debajo de nivel del suelo a una tasa de aproximadamente 40-120 GPM y una presión normal de 200 a 250 psi. La presión de inyección superficial permisible máxima sería 410 psig. Agua de disolución salmuera (NaCl) entonces se produciría hasta la carcasa bien respaldada por el cemento a superficie. Este proceso de flujo rutinario "flujo normal" es requerido por la NMOCD para mantener la configuración de caverna de sal adecuada y desarrollo durante la vida operativa de la salmuera bien.

El agua de la salmuera producida se mide entonces transportado por una tubería de polietileno enterrada segundo aproximadamente 6600 pies sudoeste cuatro barril 500 tanques de almacenamiento de fibra de vidrio en la estación de salmuera Siringo propuesto ubicado en unidad letra M de la sección 27, municipio de 17 sur, gama 36 Oriente (Lat. 32,798816°, Long. -103.347123°), Condado Lea, Nuevo México. Esta estación de salmuera está situados aproximadamente 9,3 millas al sur de Lovington, Nuevo México o 1 milla sur-sureste de la intersección de estado Hwy 483 (Jct de Arkansas) y County Road 50 (Buckeye Rd) y ¼ milla al este de 483 SH. El agua de la salmuera sería transferido/vendido por entrega en camiones de agua sobre una almohadilla con frenar de contención de carga de cemento y un colector de aceite para evitar derrames. Habría un forro sintético y contención secundaria debajo de los tanques de almacenamiento de la salmuera. Toda la infraestructura lista anterior se encuentra en terrenos privados propiedad de la demandante.

Agua de la salmuera se utiliza en el aceite y la industria del gas para suministrar concentrado sal agua (es decir, salmuera) con una concentración disuelta total de aproximadamente 320.000 mg/l y una densidad que es 20% mayor de agua dulce. Salmuera típica está 10 libras por galón con el aumento de peso debido a NaCl disuelto. Agua de salmuera pesada es esencial en la prevención de salidas de golpe

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en pozos de gas de alta presión y previene la pérdida de circulación durante la perforación a través de zonas de sal suelen encontradas en el sureste de nuevo México.

Bien la salmuera se diseñará para producir aproximadamente 13 millones de barriles de salmuera durante un período de vida de 20 años. El radio caverna anticipada no excederá de 150 pies. El pozo se ha situado en terrenos privados y un mínimo de 2000 pies de separación de las características importantes, tales como casas, caminos, utilidades, tuberías, suministro de agua, edificios, escuelas, empresas, etc.

Agua subterránea posiblemente afectado por un derrame accidental o escape se encuentra a una profundidad de aproximadamente 40 – 80 pies debajo de nivel del suelo. Típico agua subterránea en esta área tiene una concentración de sólidos disueltos totales de aproximadamente 400 mg/l. Según la oficina del ingeniero de estado, profundidades bien media del agua en la zona son 107 pies debajo de nivel del suelo. La instalación de la salmuera será diseñada y puede no tener contaminantes intencional de agua descargadas a la superficie o subsuperficie para la protección de las aguas subterráneas. La estación de salmuera tendrá una plataforma de carga de cemento para camiones y tendrá un revestimiento sintético debajo de áreas de depósitos para evitar cualquier vertido o derrame accidental de llegar a la superficie de la tierra. La salmuera bien habremos cementado carcasa y tubos cadenas para proteger las aguas subterráneas.

El propietario y operador de la instalación propuesta será:

Llano Disposal, LLC  
783 Highway 483  
Lovington, NM 88260

Comentarios y consultas sobre la aplicación pueden ser dirigidas a disposición Llano, LLC c/o Sr. Danny Holcomb en 806-471-5628 o por correo electrónico [danny@pwllic.net](mailto:danny@pwllic.net). El Sr. Holcomb es consultor para proporcionar asistencia de Llano Disposal obtener los permisos reglamentarios para este proyecto.

La División de Conservación de Petróleo de Nuevo Mexicano se aceptan comentarios y declaraciones de interés respecto a esta aplicación y creará una lista de correo de instalaciones específicas para las personas que deseen recibir futuras notificaciones. Puede contactar a las personas interesadas en obtener más información, enviar comentarios o solicitar estar en una lista de correo de instalaciones específicas para futuros avisos:

Jefe de la Oficina Ambiental  
División de Conservación de Petróleo de Nuevo Mexicano  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505  
Teléfono: 505-476-3440