

**BW - \_\_\_\_\_035\_\_\_\_\_**

**PUBLIC NOTICE**  
**(2 of 2)**

**2016**

Pueblo West Resources, LLC  
6900 Spring Cherry Lane  
Amarillo, Texas 79124

June 3, 2016

New Mexico Oil Conservation Division  
Environmental Bureau  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505  
Attn: Mr. Carl Chavez

RECEIVED OFFICE  
2016 JUN -6 P 5:29

Re: Discharge Plan Permit (BW-35)  
Llano Disposal, LLC  
UIC Class III Brine Well - Siringo ACS State BW #1 (30-025-30701)  
UL 'D', Sec 26, T17S, R36E, 660 FNL x 660 FWL, Lea County, New Mexico

Dear Mr. Chavez,

Pursuant to 20.6.2.3108.D NMAC, Llano Disposal, LLC is hereby providing proof of notice in compliance with Subsections B and C of 20.6.2.3108 NMAC for the above referenced discharge plan permit. Attached to this letter are the original affidavits of publication and postings. Copies of these affidavits were previously submitted in my letter emailed to you on May 25.

If you have any questions concerning these notice documents, please let me know. Thank you in advance for your consideration of this permit application.

Sincerely,



Danny J. Holcomb  
Pueblo West Resources, LLC  
Agent for Llano Disposal, LLC  
Cell: 806-471-5628  
Email: [danny@pwllc.net](mailto:danny@pwllc.net)

Attachments



[www.pwllc.net](http://www.pwllc.net)

# Affidavit of Public Notice

State of New Mexico

County of Lea

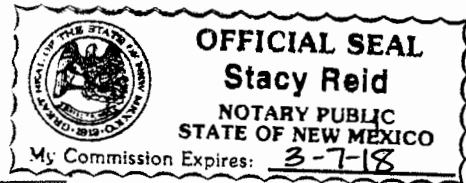
I, Marvin Burrows, Agent for Llano Disposal, LLC, an applicant to the NMOCD for a UIC Class III brine well permit, solemnly swear that the required public notice by signage (2' x 3' minimum size) in a conspicuous place on the proposed discharge site was posted by me on May 3, 2016 at the east right-of-way fence on Hwy 483 approximately 0.8 miles west of the proposed brine station. Additionally, I solemnly swear that the sign will remain posted and maintained legible for a minimum of 30 days.

Marvin Burrows  
Marvin Burrows  
Agent for Llano Disposal, LLC

Sworn and subscribed to before me this 19<sup>th</sup> day of May, 2016.

Stacy Reid  
Notary

My commission expires 3-7-18




(Seal)

# Affidavit of Public Notice

State of New Mexico

County of Lea

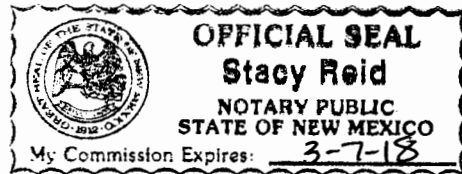
I, Marvin Burrows, Agent for Llano Disposal, LLC, an applicant to the NMOCD for a UIC Class III brine well permit, solemnly swear that the required public notice by posting in a conspicuous place off the proposed discharge site was posted on a public bulletin board at the Lea County Courthouse by County Manager staff on May 11, 2016. The posting is scheduled to be posted for a minimum of 30 days.

  
Marvin Burrows  
Agent for Llano Disposal, LLC

Sworn and subscribed to before me this 19<sup>th</sup> day of May, 2016.

  
Notary

My commission expires 3-7-18



(Seal)



# EXHIBIT "D.1"

## Affidavit of Publication

STATE OF NEW MEXICO )  
 ) ss.  
COUNTY OF LEA )

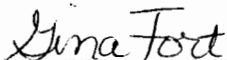
Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Manager of THE LOVINGTON LEADER, a thrice a week newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled Public Notice was published in a regular and entire issue of THE LOVINGTON LEADER and not in any supplement thereof, for one (1) day(s), beginning with the issue of May 12 , 2016 and ending with the issue of May 12 , 2016.

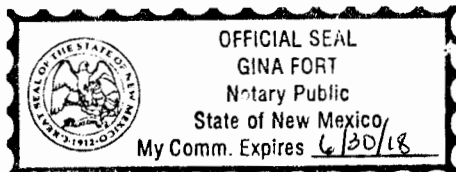
And that the cost of publishing said notice is the sum of \$ 160.88 which sum has been (Paid) as Court Costs.



Joyce Clemens, Advertising Manager  
Subscribed and sworn to before me this 12th  
day of May , 2016.



Gina Fort  
Notary Public, Lea County, New Mexico  
My Commission Expires June 30, 2018



## Public Notice

Per Water Quality Control Commission Regulations 20.6.2.3108.B.4 NMAC

Llano Disposal, L.L.C. (Mr. Darr Angell), 783 Highway 483, Lovington, NM 88260 has submitted an application to the New Mexico Oil Conservation Division (NMOCD) for installation and operation of a Class III brine well to be located in Unit Letter D of Section 26, Township 17 South, Range 36 East (Lat. 32.8115005°, Long. -103.3317795°), Lea County, New Mexico. The brine injection well is located approximately 8.3 miles south of Lovington, New Mexico or 1.1 miles east of the intersection of State Hwy 483 (Arkansas Jct.) and County Road 50 (Buckeye Rd).

The application proposes to produce fresh water from an existing water source well located in Unit Letter J of Section 27, Township 17 South, Range 36 East (Lat. 32.804305°, Long. -103.338230°), Lea County, New Mexico. This fresh water would be transported via a buried polyethylene pipeline approximately 3250 feet northeast to a 500 barrel steel water tank located at the brine well location detailed above. From time to time when brine is needed, the fresh water in this tank would be pumped down the tubing within the proposed brine well casing to an approximate depth of 2043 feet to 3253 feet below ground level at a rate of approximately 40 - 120 GPM and a normal operating pressure of 200 to 250 psi. The maximum allowable surface injection pressure would be 410 psig. Dissolution brine water (NaCl) would then be produced up the well casing backed by cement to surface. This "normal flow" routine fluid flow process is required by the NMOCD to maintain proper salt cavern configuration and development over the operational life of the brine well.

The produced brine water would be metered then transported via a second buried polyethylene pipeline approximately 6600 feet southwest to four 500 barrel fiberglass storage tanks at the proposed Siringo Brine Station located in Unit Letter M of Section 27, Township 17 South, Range 36 East (Lat. 32.798816°, Long. -103.347123°), Lea County, New Mexico. This brine station is located approximately 9.3 miles south of Lovington, New Mexico or 1 mile south-south-east of the intersection of State Hwy 483 (Arkansas Jct.) and County Road 50 (Buckeye Rd) and ¼ mile east of SH 483. The brine water would be transferred/sold by delivery into water trucks on a concrete loading pad with containment curbing and a sump to prevent spills. There would be a synthetic liner and secondary containment underneath the brine storage tanks. All of the above listed infrastructure is located on private land owned by the applicant. Brine water is used in the oil and gas industry to supply concentrated salt water (i.e. brine water) with a total dissolved concentration of approximately 320,000 mg/l and a density that is 20% higher than fresh water. Typical brine water is 10 pounds per gallon (ppg) with the increased weight due to dissolved NaCl. Heavy brine water is essential in preventing blow-outs in high pressure gas wells and prevents loss of circulation when drilling through salt zones typically found in southeastern New Mexico.

The brine well will be designed to produce approximately 13 million barrels of brine water over a 20 year life period. The anticipated cavern radius will not exceed 150 feet. The well has been located on private land and provides a minimum of 2000 feet separation from any significant features, such as houses, roads, utilities, pipelines, water supplies, buildings, schools, businesses, etc.

Groundwater possibly affected by an unintentional spill or leak is located at a depth of approximately 40 - 80 feet below ground level. Typical groundwater in this area has a total dissolved solids concentration of approximately 400 mg/l. According to the Office of the State Engineer, average water well depths in the area are 107 feet below ground level. The brine facility will be designed and permitted to have no intentional water contaminants discharged to the surface or subsurface for the protection of groundwater. The brine station will have a concrete loading pad for trucks and will have a synthetic liner underneath tanks areas to prevent any spills or leaks from reaching the ground surface. The brine well will have cemented casing and tubing strings to protect groundwater.

The owner and operator of the proposed facility will be:

Llano Disposal, LLC  
783 Highway 483  
Lovington, NM 88260

Comments and inquiries about the application may be directed to Llano Disposal, LLC c/o Mr. Danny Holcomb at 806-471-5628 or email danny@pwllc.net. Mr. Holcomb is a consultant to Llano Disposal providing assistance obtaining the regulatory permits for this project.

The New Mexico Oil Conservation Division (OCD) will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact:

Environmental Bureau Chief  
New Mexico Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505  
Telephone: 505-476-3440

# EXHIBIT "D.2"

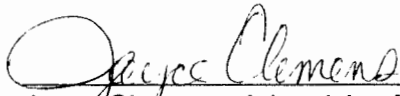
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 ) ss.  
COUNTY OF LEA )

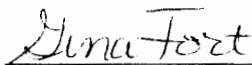
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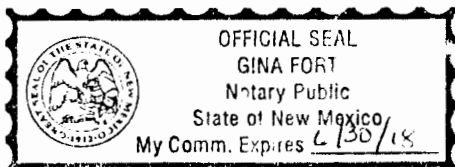
And that the cost of publishing said notice is the sum of \$ 185.01 which sum has been (Paid) as Court Costs.



Joyce Clemens, Advertising Manager  
Subscribed and sworn to before me this 12th day of May, 2016.



Gina Fort  
Notary Public, Lea County, New Mexico  
My Commission Expires June 30, 2018



### Anuncios de Pantalla de Aviso Público

Por Reglamento de Comisión de Control de Calidad de Agua 20.6.2.3108.B.4 NMAC

Llano Disposal, L.L.C. (Sr. Darr Ángel), 783 Highway 483, Lovington, NM 88260 ha presentado una solicitud para La División de Conservación de Petróleo de Nuevo Mexicano (NMOCD) para la instalación y operación de una clase III de la salmuera bien que se encuentra en la unidad letra D de la sección 26, municipio de 17 sur gama 36 Oriente (Lat. 32.8115005°, Long. -103.3317795°), Condado Lea, Nuevo México. La inyección de salmuera es bien situados aproximadamente 8,3 millas a sur de Lovington, Nuevo México o 1,1 millas al este de la intersección de estado Hwy 483 (Jct de Arkansas) y County Road 50 (Buckeye Rd).

La aplicación propone producir agua fresca de una fuente existente de agua bien ubicada en unidad letra J de la sección 27, municipio de 17 sur, gama 36 Oriente (Lat. 32.804305°, Long. -103.338230°), Condado Lea, Nuevo México. Este agua dulce transportarse a través de una tubería de polietileno enterrada aproximadamente 3250 pies al noreste para un tanque de agua 500 barril de acero situado en la salmuera bien ubicación detallada anteriormente. De vez en cuando se necesita salmuera, el agua en este tanque se bombea hacia abajo de la tubería dentro de la salmuera propuesta entubado del pozo a una profundidad aproximada de pies 2043 a 3253 pies debajo de nivel del suelo a una tasa de aproximadamente 40-120 GPM y una presión normal de 200 a 250 psi. La presión de inyección superficial permisible máxima sería 410 psig. Agua de disolución salmuera (NaCl) entonces se produciría hasta la carcasa bien respaldada por el cemento a superficie. Este proceso de flujo rutinario "flujo normal" es requerido por la NMOCD para mantener la configuración de caverna de sal adecuada y desarrollo durante la vida operativa de la salmuera bien.

El agua de la salmuera producida se mide entonces transportado por una tubería de polietileno enterrada segundo aproximadamente 6600 pies sudoeste cuatro barril 500 tanques de almacenamiento de fibra de vidrio en la estación de salmuera Siringo propuesto ubicado en unidad letra M de la sección 27, municipio de 17 sur, gama 36 Oriente (Lat. 32.798816°, Long. -103.347123°), Condado Lea, Nuevo México. Esta estación de salmuera está situados aproximadamente 9,3 millas al sur de Lovington, Nuevo México o 1 milla sur-sureste de la intersección de estado Hwy 483 (Jct de Arkansas) y County Road 50 (Buckeye Rd) y ¼ milla al este de 483 SH. El agua de la salmuera sería transferido/vendido por entrega en camiones de agua sobre una almohadilla con frenar de contención de carga de cemento y un colector de aceite para evitar derrames. Habría un forro sintético y contención secundaria debajo de los tanques de almacenamiento de la salmuera. Toda la infraestructura lista anterior se encuentra en terrenos privados propiedad de la demandante.

Agua de la salmuera se utiliza en el aceite y la industria del gas para suministrar concentrado sal agua (es decir, salmuera) con una concentración disuelta total de aproximadamente 320.000 mg/l y una densidad que es 20% mayor de agua dulce. Salmuera típica está 10 libras por galón con el aumento de peso debido a NaCl disuelto. Agua de salmuera pesada es esencial en la prevención de salidas de golpe en pozos de gas de alta presión y previene la pérdida de circulación durante la perforación a través de zonas de sal suculen encontradas en el sureste de nuevo México. Bien la salmuera se diseñará para producir aproximadamente 13 millones de barriles de salmuera durante un período de vida de 20 años. El radio caverna anticipada no excederá de 150 pies. El pozo se ha situado en terrenos privados y un mínimo de 2000 pies de separación de las características importantes, tales como casas, caminos, utilidades, tuberías, suministro de agua, edificios, escuelas, empresas, etc.

Agua subterránea posiblemente afectado por un derrame accidental o escape se encuentra a una profundidad de aproximadamente 40 - 60 pies debajo de nivel del suelo. Típico agua subterránea en esta área tiene una concentración de sólidos disueltos totales de aproximadamente 400 mg/l. Según la oficina del ingeniero de estado, profundidades bien media del agua en la zona son 107 pies debajo de nivel del suelo. La instalación de la salmuera será diseñada y puede no tener contaminantes intencional de agua descargadas a la superficie o subsuperficie para la protección de las aguas subterráneas. La estación de salmuera tendrá una plataforma de carga de cemento para camiones y tendrá un revestimiento sintético debajo de áreas de depósitos para evitar cualquier vertido o derrame accidental de llegar a la superficie de la tierra. La salmuera bien habremos cementado carcasa y tubos cadenas para proteger las aguas subterráneas.

El propietario y operador de la instalación propuesta será:

Llano Disposal, LLC  
783 Highway 483  
Lovington, NM 88260

Comentarios y consultas sobre la aplicación pueden ser dirigidas a disposición Llano, LLC c/o Sr. Danny Holcomb en 806-471-5628 o por correo electrónico danny@pwllc.net. El Sr. Holcomb es consultor para proporcionar asistencia de Llano Disposal obtener los permisos reglamentarios para este proyecto.

La División de Conservación de Petróleo de Nuevo Mexicano se aceptan comentarios y declaraciones de interés respecto a esta aplicación y creará una lista de correo de instalaciones específicas para las personas que deseen recibir futuras notificaciones. Puede contactar a las personas interesadas en obtener más información, enviar comentarios o solicitar estar en una lista de correo de instalaciones específicas para futuros avisos:

Jefe de la Oficina Ambiental  
División de Conservación de Petróleo de Nuevo Mexicano  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505  
Teléfono: 505-476-3440

Brine water is used in the oil and gas industry to supply concentrated salt water (i.e. brine water) with a total dissolved concentration of approximately 320,000 mg/l and a density that is 20% higher than fresh water. Typical brine water is 10 pounds per gallon (ppg) with the increased weight due to dissolved NaCl. Heavy brine water is essential in preventing blow-outs in high pressure gas wells and prevents loss of circulation when drilling through salt zones typically found in southeastern New Mexico.

The brine well will be designed to produce approximately 13 million barrels of brine water over a 20 year life period. The anticipated cavern radius will not exceed 150 feet. The well has been located on private land to provide a minimum of 2000 feet separation from any significant features, such as houses, roads, utilities, pipelines, water supplies, buildings, schools, businesses, etc.

Groundwater possibly affected by an unintentional spill or leak is at a depth of approximately 40 – 80 feet below ground level with a total dissolved solids concentration of approximately 400 mg/l. According to the Office of the State Engineer, average water well depths in the area are 107 feet below ground level. This brine facility will be designed and permitted to have no intentional water contaminants discharged to the surface or subsurface for the protection of groundwater. The brine station will have a concrete loading pad and synthetic liner underneath tanks areas to prevent any spills or leaks from reaching the ground surface. The brine well will have cemented casing and tubing strings to protect groundwater.

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Lovington, NM 88260

Comments or inquiries about this application may be directed to Llano Disposal, LLC c/o Mr. Danny Holcomb at 806-471-5628 or email [danny@pwlc.net](mailto:danny@pwlc.net). Mr. Holcomb is a consultant to Llano Disposal providing assistance obtaining the regulatory permits with this project.

The New Mexico Oil Conservation Division (NMOCD) will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact:

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Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505  
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Sincerely,

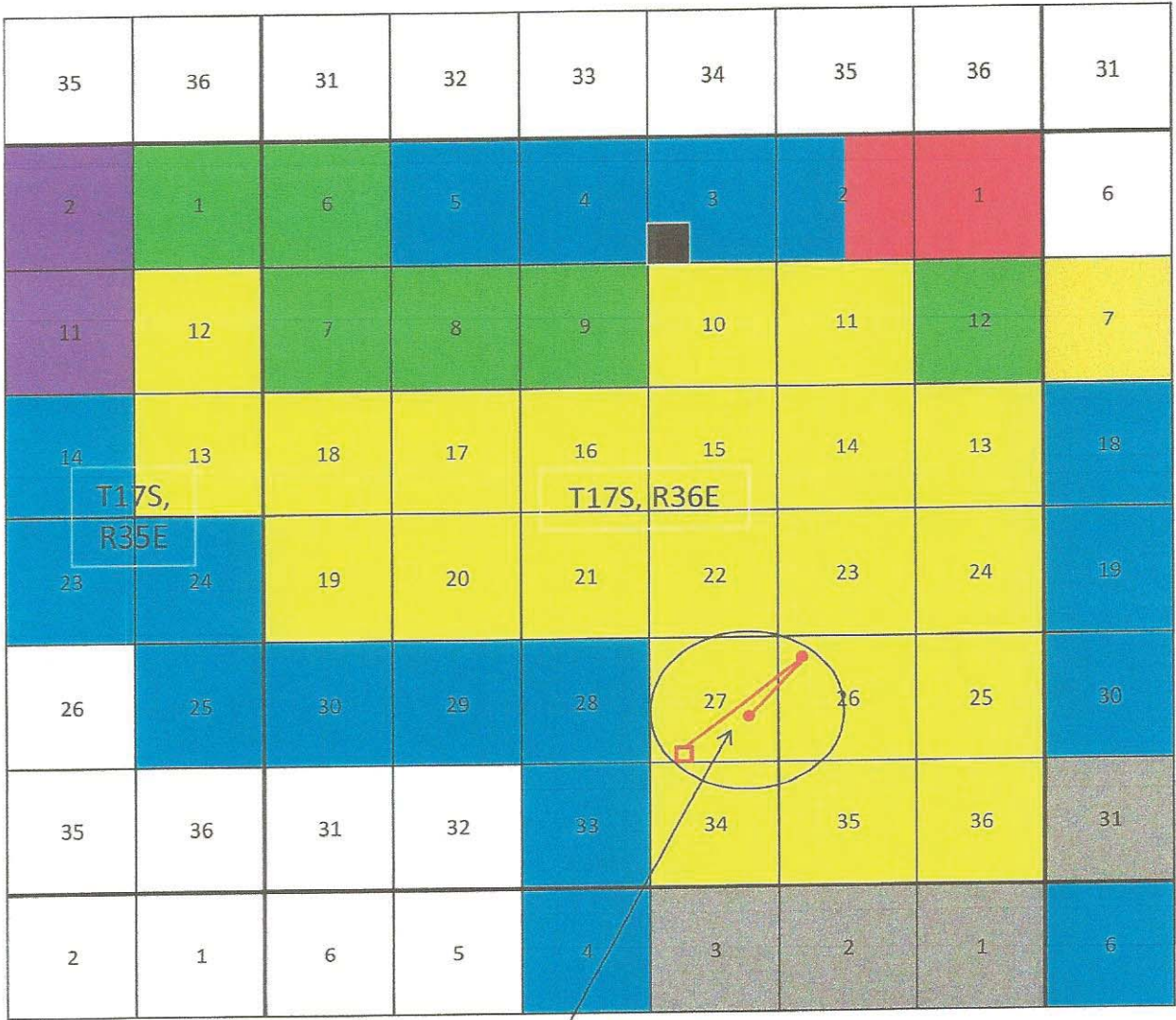


Danny Holcomb  
Agent for Llano Disposal, LLC

Attachment (map of area)



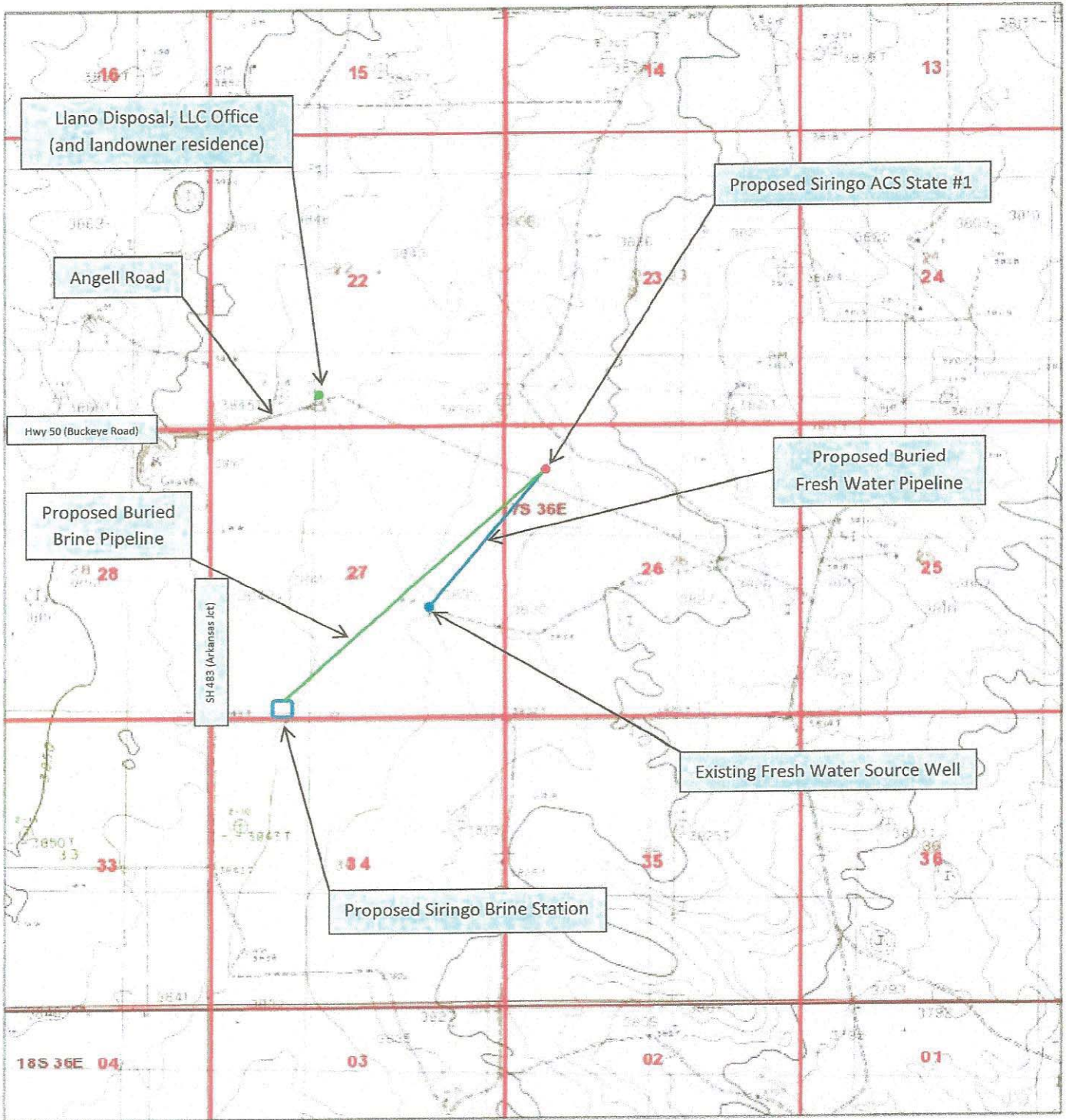
## Siringo ACS State #1 Brine Well Adjoining Property Owners



Proposed Site of Brine Well and Station



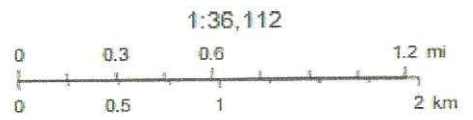
# Siringo State BW and Facility



December 15, 2015

- PLSS Township
- PLSS First Division

**T17S, R36E**  
**Lea County, New Mexico**





**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

LOVINGTON, NM 88260

|  |        |
|--|--------|
| Certified Mail Fee   | \$3.30 |
| Extra Services & Fees (check box, add fee)                   | \$2.70 |
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$0.00 |
| <input type="checkbox"/> Return Receipt (electronic)         | \$0.00 |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$0.00 |
| <input type="checkbox"/> Adult Signature Required            | \$0.00 |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 |

Postage \$1.15  
 Total Postage and \$7.15

Sent To City of Lovington  
 Street and Apt. No. P. O. Box 1268  
 City, State, ZIP+4® Lovington, NM 88260

0206  
 03

Postmark  
 Here

05/06/2016

7015 0640 0000 3691 8051

PS Form 3800, A

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

City of Lovington  
 P. O. Box 1268  
 Lovington, NM 88260



9590 9403 0102 5077 6033 56

2. Article Number (Transfer from service label)

7015 0640 0000 3691 8051

PS Form 3811, April 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery  
 Heidi Thurman

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery
  - Registered Mail
  - Registered Mail Restricted Delivery (over \$500)
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Return Receipt for Merchandise
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

Domestic Return Receipt

Pueblo West Resources, LLC  
6900 Spring Cherry Lane  
Amarillo, TX 79124

Certified Mail

Date: May 6, 2016

Property Owner of Record

Name: City of Lovington

Address: P. O. Box 1268

City/State: Lovington, NM 88260

Public Notice

Legal notification per Water Quality Control Commission Regulations 20.6.2.3108.B.2 NMAC to property owner(s) of record that adjoin the property owned by the applicant.

Llano Disposal, LLC, 783 Highway 483, Lovington, NM 88260, Mr. Darr Angell has filed an application with the New Mexico Oil Conservation Division (OCD) to install and operate a Class III brine well to be located in Unit Letter D of Section 26, Township 17 South, Range 36 East (Lat. 32.8115005°, Long. -103.3317795°), Lea County, New Mexico. The proposed brine well is located on the Angell Ranch approximately 8.3 miles south of Lovington, New Mexico or 1.1 miles east of the intersection of State Hwy 483 (Arkansas Jct) and County Road 50 (Buckeye Rd).

The application proposes to produce fresh water from an existing water source well located in Unit Letter J of Section 27, Township 17 South, Range 36 East (Lat. 32.804305°, Long. -103.338230°), Lea County, New Mexico. This fresh water would be transported from the well via a buried polyethylene pipeline approximately 3250 feet northeast to a 500 barrel steel water tank located at the brine well location detailed above. From time to time when brine was needed, the fresh water in this tank would be pumped down the tubing within the proposed brine well casing to an approximate depth of 2043 feet to 3253 feet below ground level at a rate of approximately 40 - 120 GPM and a normal operating pressure of 200 to 250 psi. The maximum allowable surface injection pressure would be 410 psig. Dissolution brine water (NaCl) is then produced up the well casing backed by cement to surface. This "normal flow" routine fluid flow process is required by the NMOCD to maintain proper salt cavern configuration and development over the operational life of the brine well.

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Sincerely,

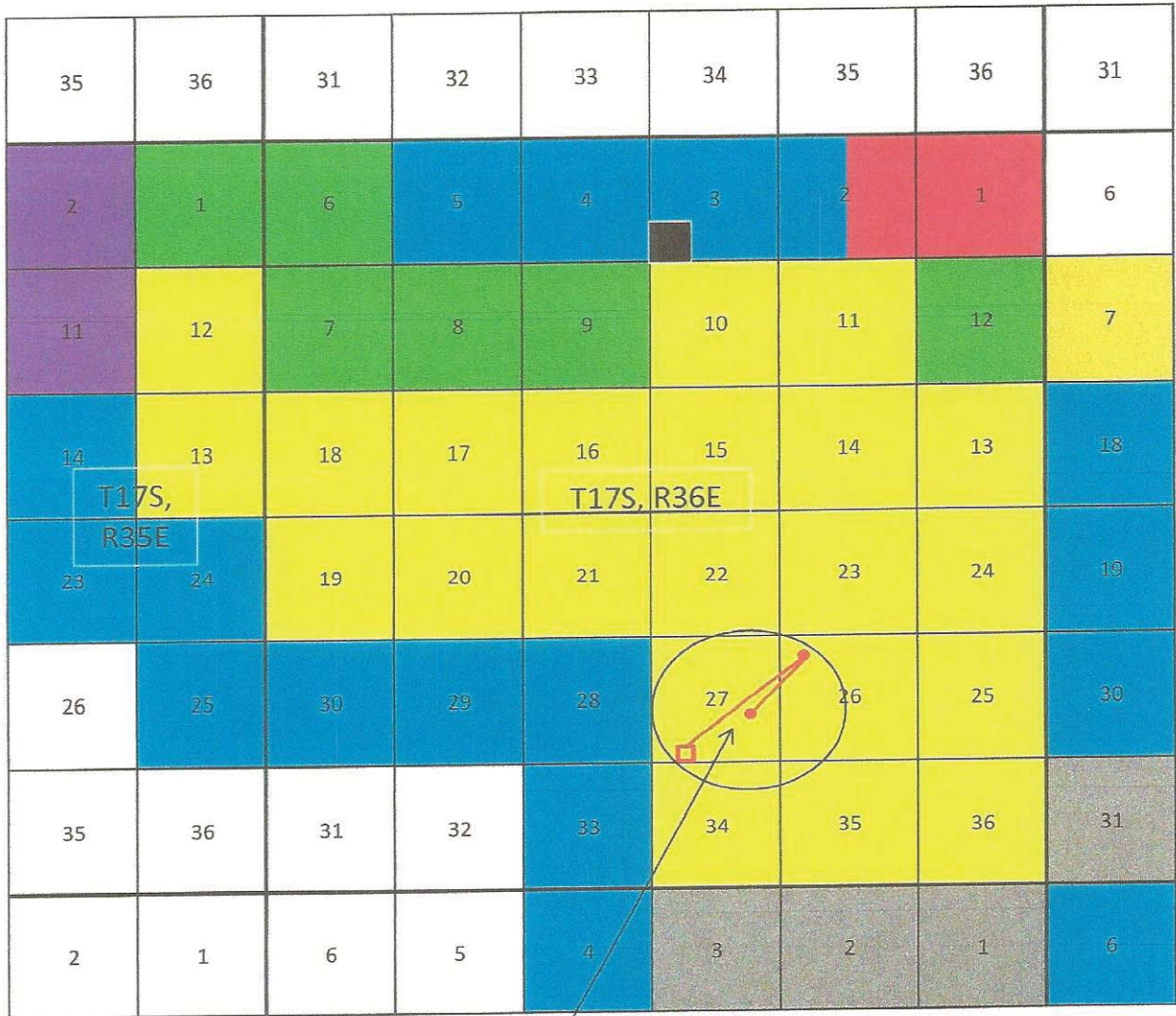


Danny Holcomb  
Agent for Llano Disposal, LLC

Attachment (map of area)



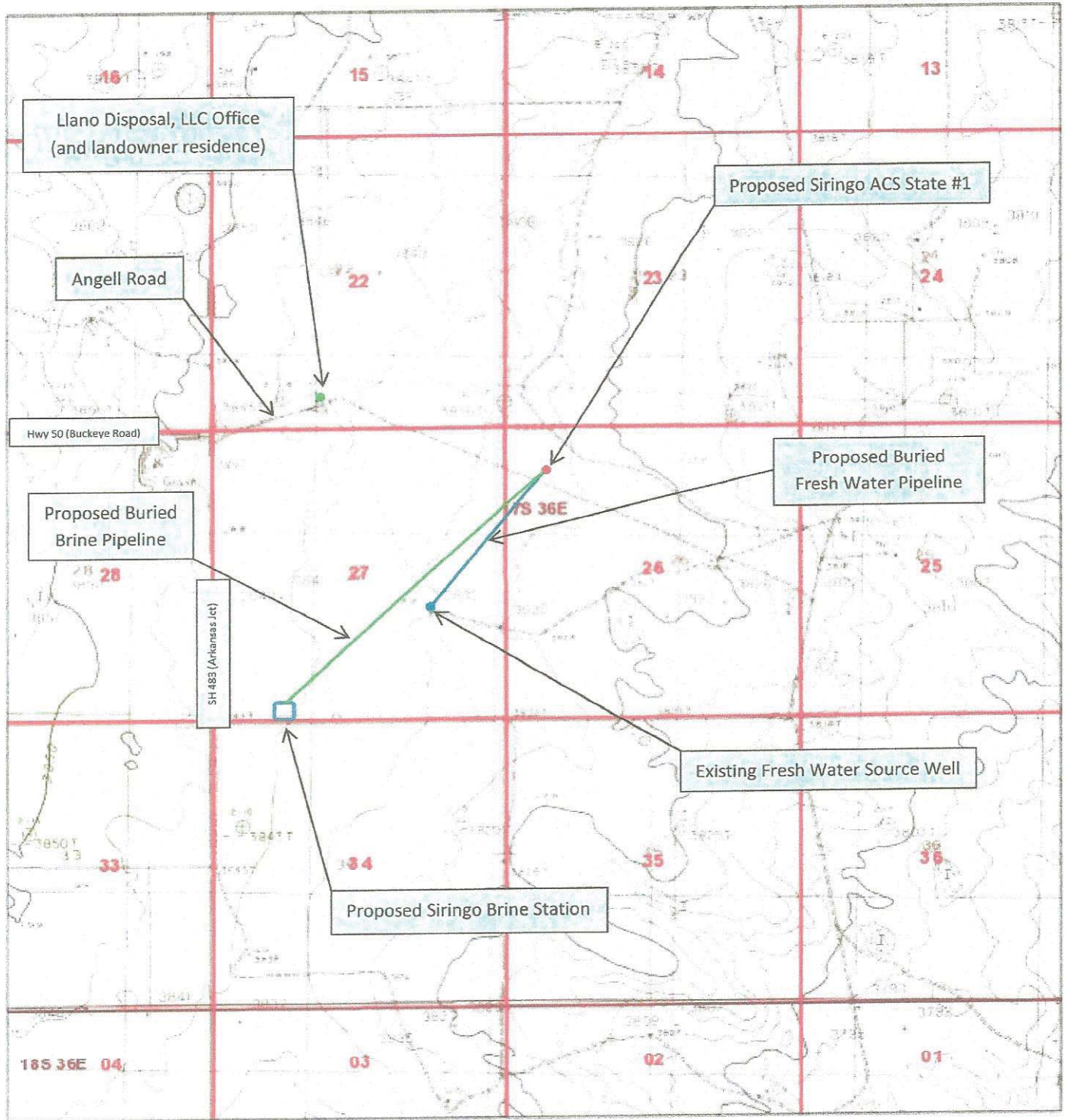
## Siringo ACS State #1 Brine Well Adjoining Property Owners



Proposed Site of Brine  
Well and Station



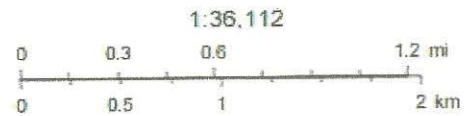
# Siringo State BW and Facility



December 15, 2015

- PLSS Township
- PLSS First Division

**T17S, R36E**  
**Lea County, New Mexico**





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| Postage \$1.15  |  |
| <b>Total Postage and Fees \$7.15</b>  |  |
| Sent To <b>Chevron USA Inc.</b><br>Street and Apt. No. <b>P. O. Box 285</b><br>City, State, ZIP+4® <b>Houston, TX 77001</b>   |  |

PS Form 3800, April 2015

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|---|---|--|---|--|---|--|--|---|---|--|--|--|---|--|--|---|--|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="margin-left: 20px;">Chevron USA Inc.<br/>           P. O. Box 285<br/>           Houston, TX 77001</p> <div style="text-align: center; margin-top: 10px;"> <br/> <b>9590 9403 0102 5077 6033 70</b> </div> <p>2 Article Number (Transfer from service label)<br/> <b>7015 0640 0000 3691 8075</b></p> | <p>A. Signature<br/> <b>X</b> <i>David...</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <b>MAY 10 2016</b></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>         If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: right; margin-top: 10px;">  </div> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Registered Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Registered Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Registered Mail |  | <input type="checkbox"/> Registered Mail Restricted Delivery (over \$500) |  |
| <input type="checkbox"/> Adult Signature  | <input type="checkbox"/> Priority Mail Express®   |  |   |  |   |  |  |   |   |  |  |  |   |  |  |   |  |
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| PS Form 3811, April 2015 PSN 7530-02-000-9053   | Domestic Return Receipt   |  |   |  |   |  |  |   |   |  |  |  |   |  |  |   |  |

Pueblo West Resources, LLC  
6900 Spring Cherry Lane  
Amarillo, TX 79124

Certified Mail

Date: May 6, 2016

Property Owner of Record

Name: Chevron USA Inc.

Address: P. O. Box 285

City/State: Houston, TX 77001

Public Notice

Legal notification per Water Quality Control Commission Regulations 20.6.2.3108.B.2  
NMAC to property owner(s) of record that adjoin the property owned by the applicant.

Llano Disposal, LLC, 783 Highway 483, Lovington, NM 88260, Mr. Darr Angell has filed an application with the New Mexico Oil Conservation Division (OCD) to install and operate a Class III brine well to be located in Unit Letter D of Section 26, Township 17 South, Range 36 East (Lat. 32.8115005°, Long. -103.3317795°), Lea County, New Mexico. The proposed brine well is located on the Angell Ranch approximately 8.3 miles south of Lovington, New Mexico or 1.1 miles east of the intersection of State Hwy 483 (Arkansas Jct) and County Road 50 (Buckeye Rd).

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The brine well will be designed to produce approximately 13 million barrels of brine water over a 20 year life period. The anticipated cavern radius will not exceed 150 feet. The well has been located on private land to provide a minimum of 2000 feet separation from any significant features, such as houses, roads, utilities, pipelines, water supplies, buildings, schools, businesses, etc.

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783 Highway 483  
Lovington, NM 88260

Comments or inquiries about this application may be directed to Llano Disposal, LLC c/o Mr. Danny Holcomb at 806-471-5628 or email [danny@pwlc.net](mailto:danny@pwlc.net). Mr. Holcomb is a consultant to Llano Disposal providing assistance obtaining the regulatory permits with this project.

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Environmental Bureau Chief  
Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505  
Telephone: 505-476-3440

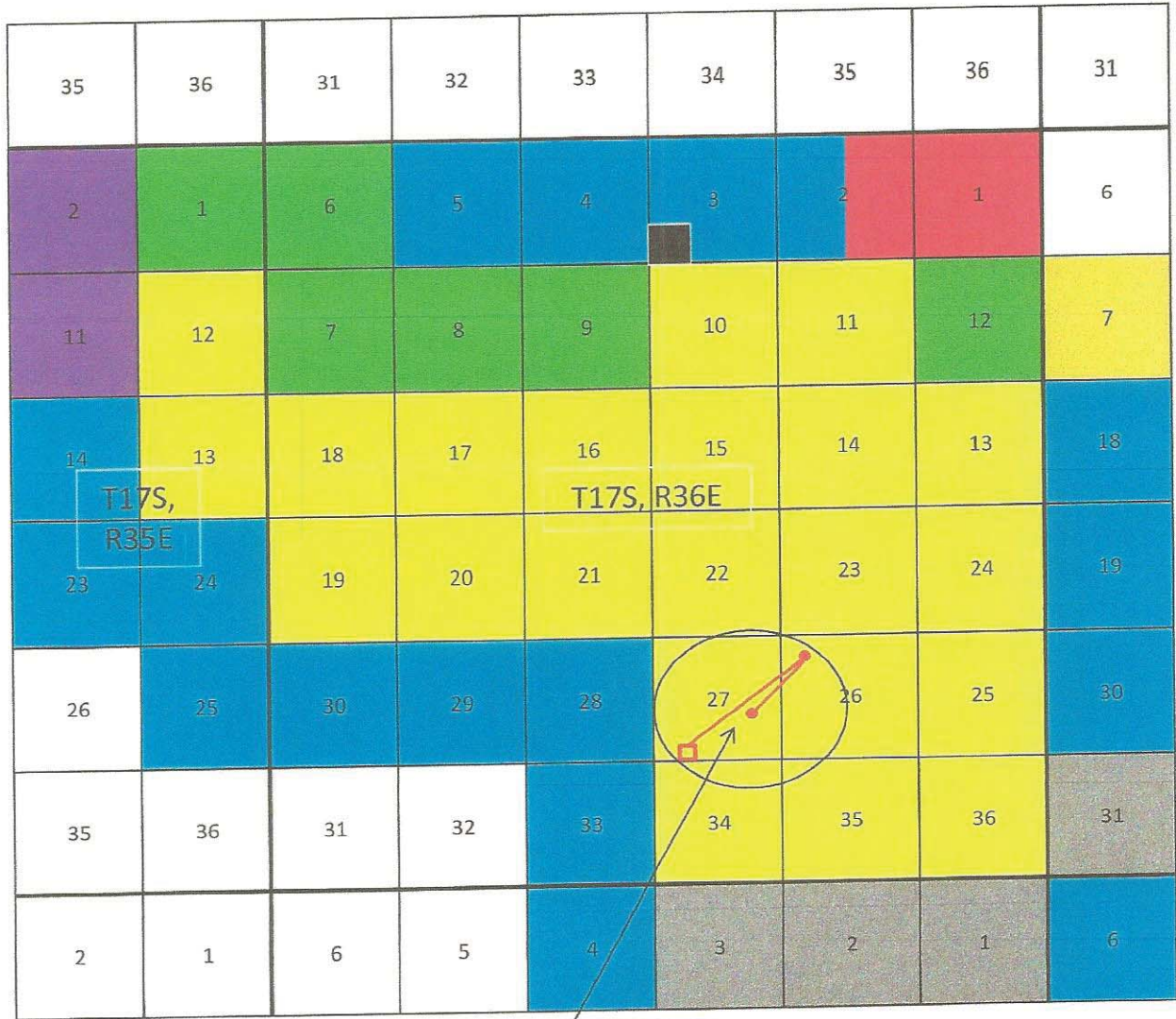
Sincerely,



Danny Holcomb  
Agent for Llano Disposal, LLC

Attachment (map of area)

## Siringo ACS State #1 Brine Well Adjoining Property Owners

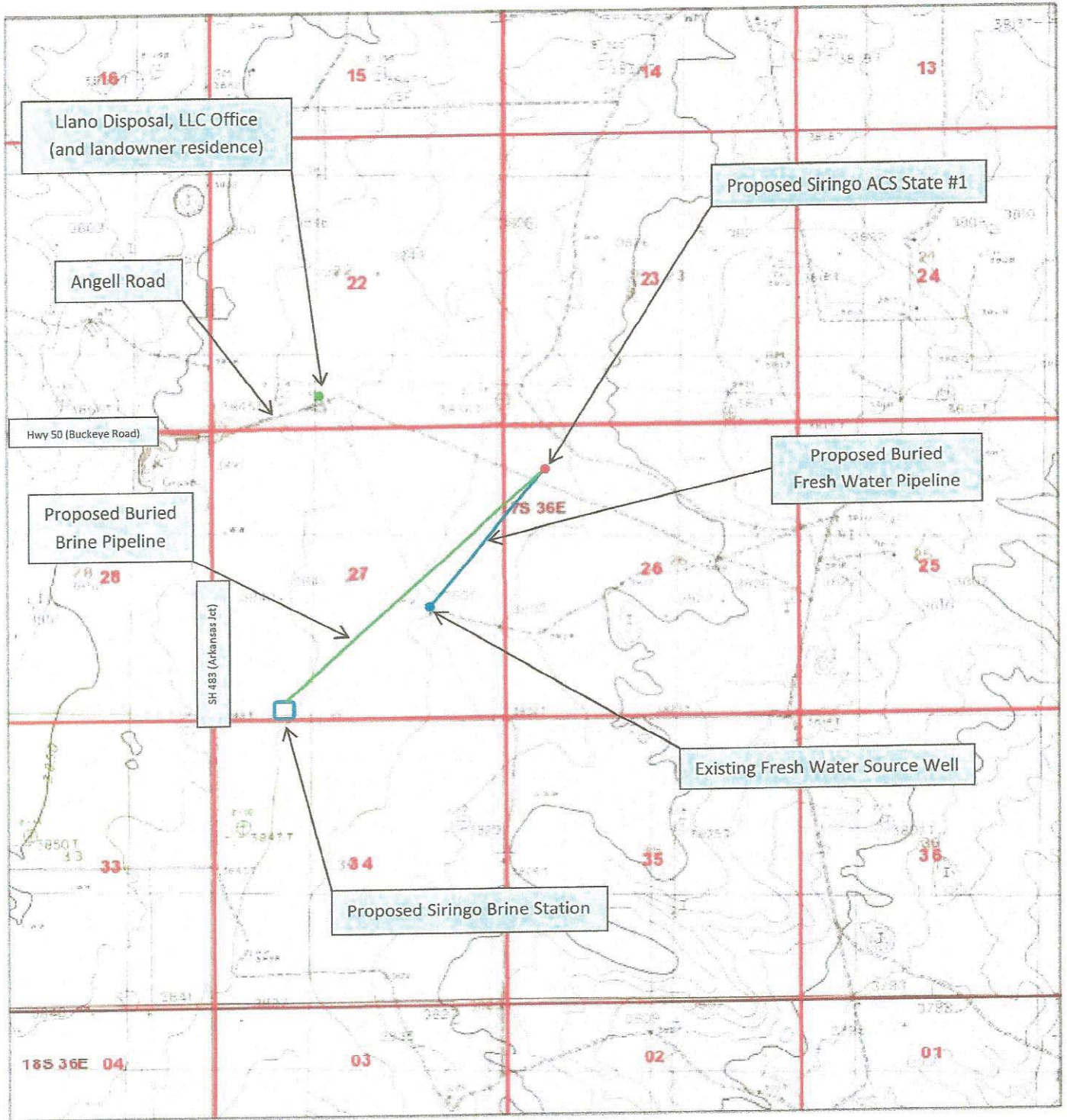


Proposed Site of Brine Well and Station





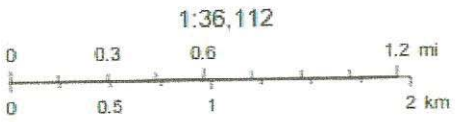
# Siringo State BW and Facility



December 15, 2015

- PLSS Township
- PLSS First Division

**T17S, R36E**  
**Lea County, New Mexico**



dsilcock, OCD  
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 City, State, ZIP+4® **Lovington, NM 88260**

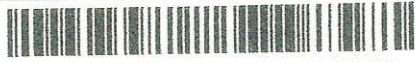
PS Form 3800, April 2015

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Eidson Ranch  
 P. O. Box 1286  
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2. Article Number (Transfer from service label)

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PS Form 3811, April 2015 PSN 7530-02-000-9053

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*Tracy Coche*  Addressee

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Pueblo West Resources, LLC  
6900 Spring Cherry Lane  
Amarillo, TX 79124

Certified Mail

Date: May 6, 2016

Property Owner of Record

Name: Eidson Ranch

Address: P. O. Box 1286

City/State: Lovington, NM 88260

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Environmental Bureau Chief  
Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505  
Telephone: 505-476-3440

Sincerely,

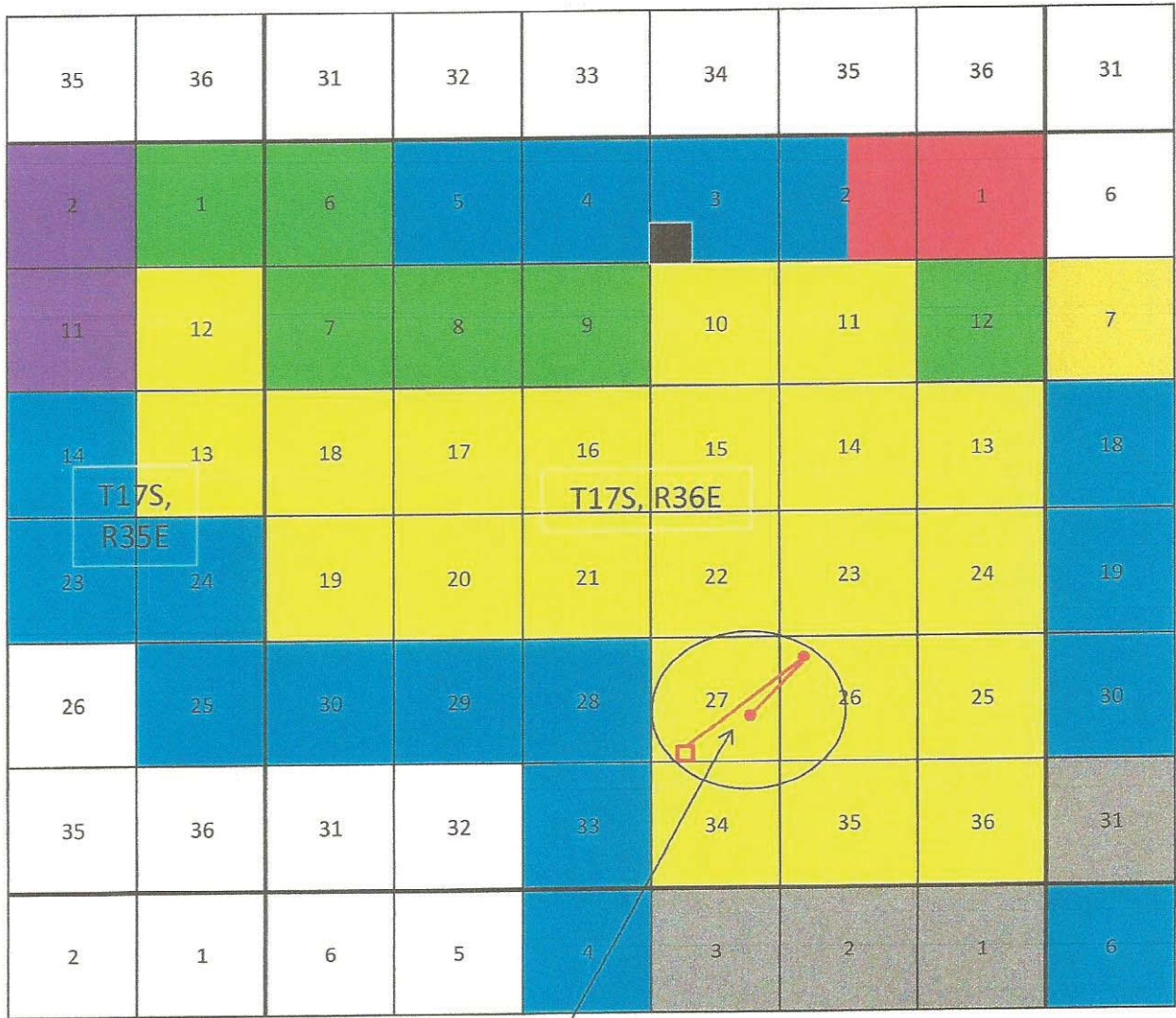


Danny Holcomb  
Agent for Llano Disposal, LLC

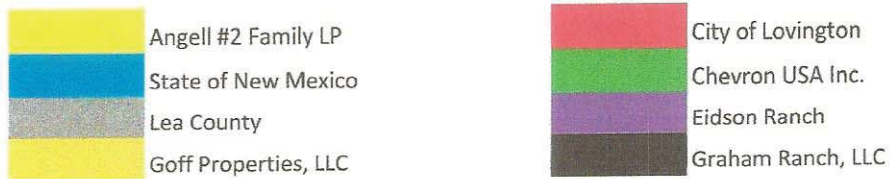
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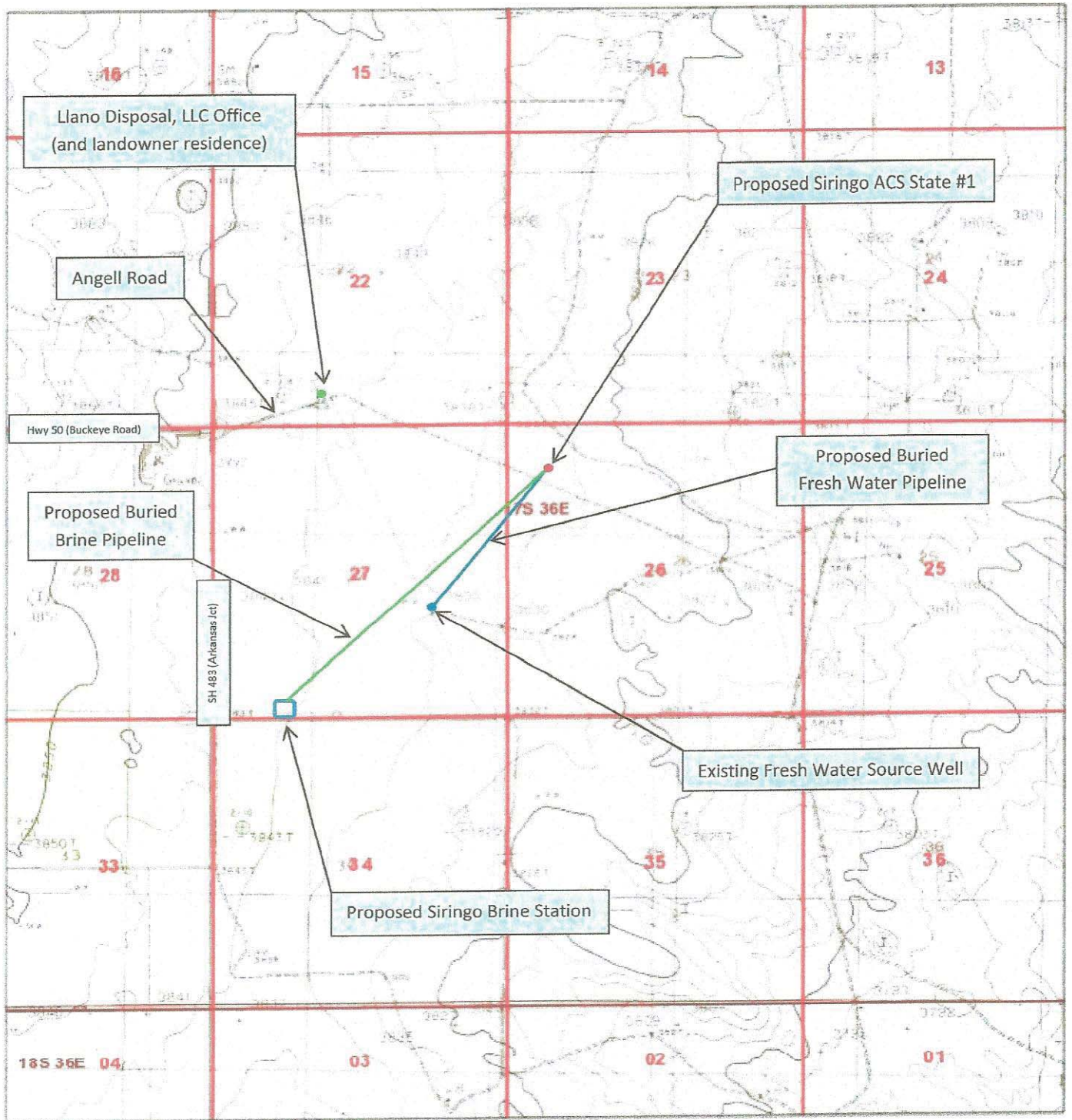
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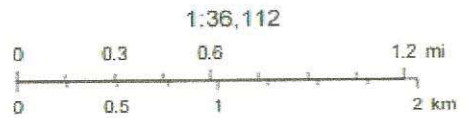
# Siringo State BW and Facility



December 15, 2015

- PLSS Township
- PLSS First Division

**T17S, R36E**  
**Lea County, New Mexico**



## Chavez, Carl J, EMNRD

---

**From:** danny@pwllc.net  
**Sent:** Wednesday, May 25, 2016 8:05 AM  
**To:** Chavez, Carl J, EMNRD; Griswold, Jim, EMNRD  
**Cc:** Marvin Burrows; Bill Prichard  
**Subject:** Llano Disposal LLC Brine Well Discharge Permit (BW-35) Siringo ACS State BW #1 (30-025-30701)  
**Attachments:** Proof of Notice Letter 052516 v.3.pdf

Attached is the final attachment containing proof of notification documents.

Thank you,

Danny J. Holcomb

Pueblo West Resources

Cell: 806-471-5628

Email: [danny@pwllc.net](mailto:danny@pwllc.net)



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| <input type="checkbox"/> Adult Signature Required            | \$0.00        |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00        |
| Postage  | \$1.15        |
| <b>Total Postage and Fees</b>                                | <b>\$7.15</b> |

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Sent To **Graham Ranch, LLC**  
 Street and Apt. No. **P. O. Box 1117**  
 City, State, ZIP+4® **Lovington, NM 88260**

PS Form 3800, A

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1. Article Addressed to:

Graham Ranch, LLC  
 P. O. Box 1117  
 Lovington, NM 88260



9590 9403 0102 5077 6034 24

2. Article Number (Transfer from service label)

7015 0640 0000 3691 8105

PS Form 3811, April 2015 PSN 7530-02-000-9053

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A. Signature

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- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

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 If YES, enter delivery address below:  No

3. Service Type

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- Collect on Delivery
- Collect on Delivery Restricted Delivery
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- Registered Mail™
- Registered Mail Restricted Delivery
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- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

Pueblo West Resources, LLC  
6900 Spring Cherry Lane  
Amarillo, TX 79124

Certified Mail

Date: May 6, 2016

Property Owner of Record

Name: Graham Ranch, LLC

Address: P. O. Box 1117

City/State: Lovington, NM 88260

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The brine well will be designed to produce approximately 13 million barrels of brine water over a 20 year life period. The anticipated cavern radius will not exceed 150 feet. The well has been located on private land to provide a minimum of 2000 feet separation from any significant features, such as houses, roads, utilities, pipelines, water supplies, buildings, schools, businesses, etc.

Groundwater possibly affected by an unintentional spill or leak is at a depth of approximately 40 – 80 feet below ground level with a total dissolved solids concentration of approximately 400 mg/l. According to the Office of the State Engineer, average water well depths in the area are 107 feet below ground level. This brine facility will be designed and permitted to have no intentional water contaminants discharged to the surface or subsurface for the protection of groundwater. The brine station will have a concrete loading pad and synthetic liner underneath tanks areas to prevent any spills or leaks from reaching the ground surface. The brine well will have cemented casing and tubing strings to protect groundwater.

The owner and operator of the proposed facility will be:

Llano Disposal, LLC  
783 Highway 483  
Lovington, NM 88260

Comments or inquiries about this application may be directed to Llano Disposal, LLC c/o Mr. Danny Holcomb at 806-471-5628 or email [danny@pwlc.net](mailto:danny@pwlc.net). Mr. Holcomb is a consultant to Llano Disposal providing assistance obtaining the regulatory permits with this project.

The New Mexico Oil Conservation Division (NMOCD) will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact:

Environmental Bureau Chief  
Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505  
Telephone: 505-476-3440

Sincerely,

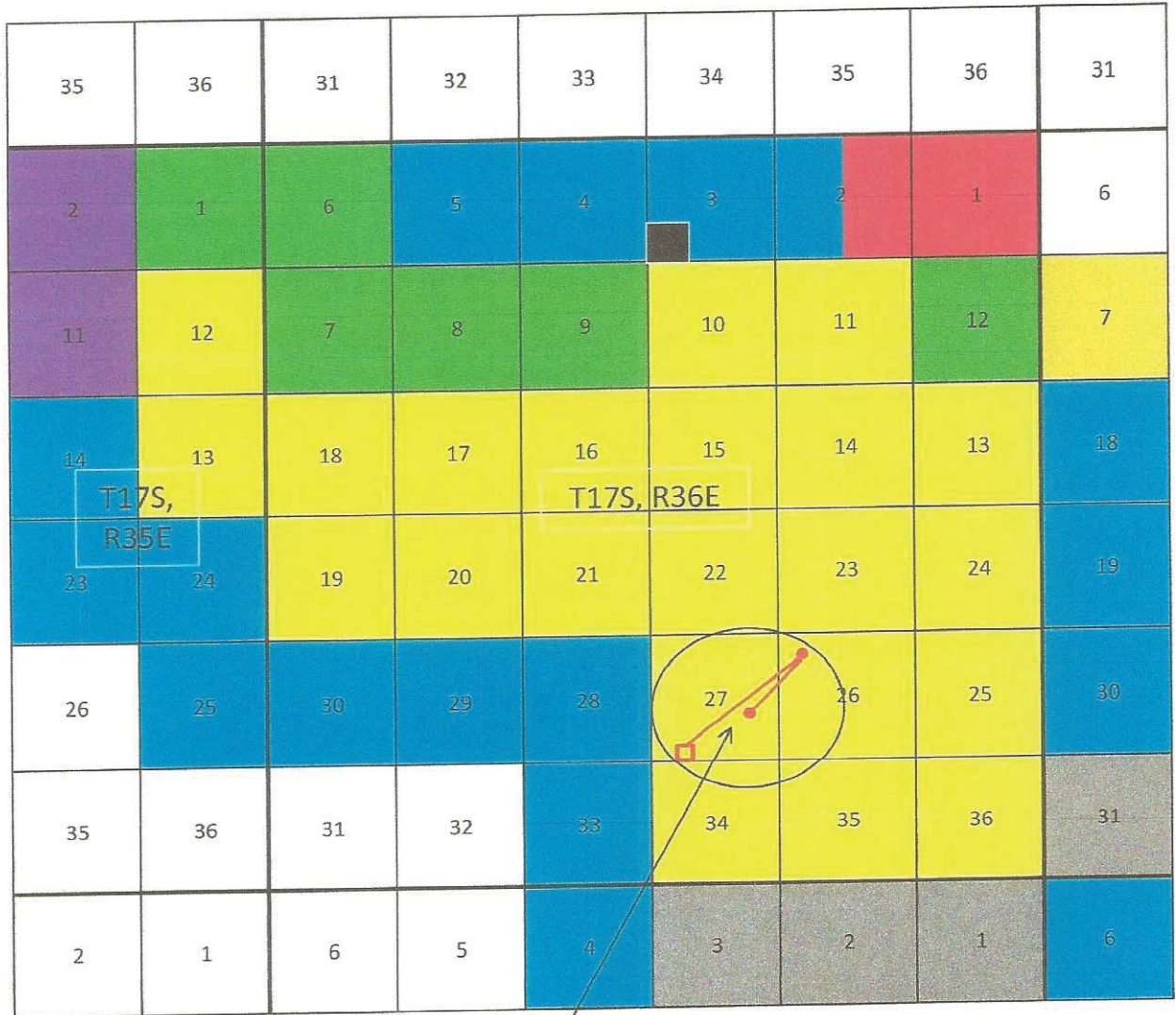


Danny Holcomb  
Agent for Llano Disposal, LLC

Attachment (map of area)



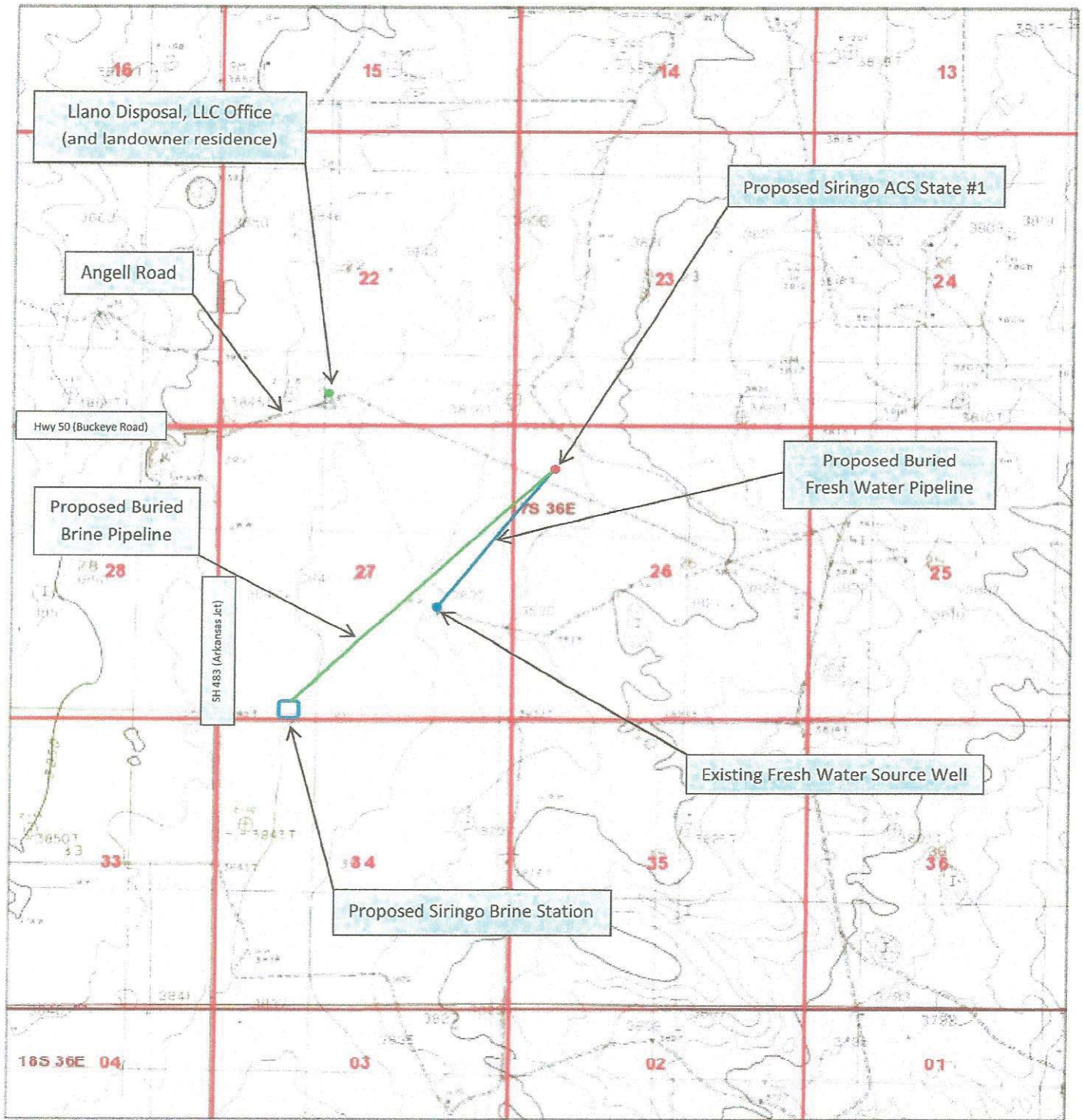
## Siringo ACS State #1 Brine Well Adjoining Property Owners



Proposed Site of Brine Well and Station

- |  |   |
|--|---|
| <ul style="list-style-type: none"> <li><span style="display: inline-block; width: 20px; height: 10px; background-color: yellow; border: 1px solid black; margin-right: 5px;"></span> Angell #2 Family LP</li> <li><span style="display: inline-block; width: 20px; height: 10px; background-color: blue; border: 1px solid black; margin-right: 5px;"></span> State of New Mexico</li> <li><span style="display: inline-block; width: 20px; height: 10px; background-color: gray; border: 1px solid black; margin-right: 5px;"></span> Lea County</li> <li><span style="display: inline-block; width: 20px; height: 10px; background-color: yellow; border: 1px solid black; margin-right: 5px;"></span> Goff Properties, LLC</li> </ul> | <ul style="list-style-type: none"> <li><span style="display: inline-block; width: 20px; height: 10px; background-color: red; border: 1px solid black; margin-right: 5px;"></span> City of Lovington</li> <li><span style="display: inline-block; width: 20px; height: 10px; background-color: green; border: 1px solid black; margin-right: 5px;"></span> Chevron USA Inc.</li> <li><span style="display: inline-block; width: 20px; height: 10px; background-color: purple; border: 1px solid black; margin-right: 5px;"></span> Eidson Ranch</li> <li><span style="display: inline-block; width: 20px; height: 10px; background-color: black; border: 1px solid black; margin-right: 5px;"></span> Graham Ranch, LLC</li> </ul> |
|--|---|

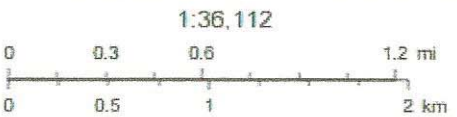
# Siringo State BW and Facility



December 15, 2015

- PLSS Township
- PLSS First Division

**T17S, R36E**  
**Lea County, New Mexico**





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OKLAHOMA CITY, OK 73102

**OFFICIAL USE**

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| Certified Mail Fee   | \$3.30        |
| Extra Services & Fees (check box, add fee as appropriate)    | \$2.70        |
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$0.00        |
| <input type="checkbox"/> Return Receipt (electronic)         | \$0.00        |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$0.00        |
| <input type="checkbox"/> Adult Signature Required            | \$0.00        |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00        |
| Postage  | \$1.15        |
| <b>Total Postage and Fees</b>                                | <b>\$7.15</b> |

Sent To: **Devon Energy Production Co, LP**  
 Street and Apt. No.: **333 W. Sheridan Ave**  
 City, State, ZIP+4®: **Oklahoma City, OK 73102**

PS Form 3800, A

7015 0640 0000 3691 8112



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Devon Energy Production Co, LP**  
**333 W. Sheridan Ave**  
**Oklahoma City, OK 73102**

2. Article Number (transfer from service label)

9590 9403 0102 5077 6030 11

7015 0640 0000 3691 8112

PS Form 3811, April 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature *David Carrillo*  Agent  Addressee

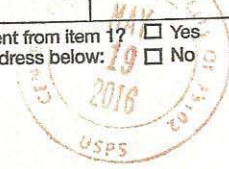
B. Received by (Printed Name) \_\_\_\_\_ C. Date of Delivery \_\_\_\_\_

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below: \_\_\_\_\_

3. Service Type

|  |   |
|--|---|
| <input type="checkbox"/> Adult Signature                         | <input type="checkbox"/> Priority Mail Express®                     |
| <input type="checkbox"/> Adult Signature Restricted Delivery     | <input type="checkbox"/> Registered Mail™                           |
| <input type="checkbox"/> Certified Mail®                         | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Certified Mail Restricted Delivery      | <input type="checkbox"/> Return Receipt for Merchandise             |
| <input type="checkbox"/> Collect on Delivery                     | <input type="checkbox"/> Signature Confirmation™                    |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |

PS Form 3811, April 2015 PSN 7530-02-000-9053



Domestic Return Receipt ;

Pueblo West Resources, LLC  
6900 Spring Cherry Lane  
Amarillo, TX 79124

Certified Mail

Date: May 17, 2016

Mineral Lessee of Record

Name: Devon Energy Production Company, LP  
Address: 333 W. Sheridan Ave  
City/State: Oklahoma City, OK 73102

Public Notice

Legal notification per Water Quality Control Commission Regulations 20.6.2.3108.B.2 NMAC to mineral lessee(s) of record within 1/3 mile distance from the boundary of the property where the discharge site is located.

Llano Disposal, LLC, 783 Highway 483, Lovington, NM 88260, Mr. Darr Angell has filed an application with the New Mexico Oil Conservation Division (OCD) to install and operate a Class III brine well to be located in Unit Letter D of Section 26, Township 17 South, Range 36 East (Lat. 32.8115005°, Long. -103.3317795°), Lea County, New Mexico. The proposed brine well is located on the Angell Ranch approximately 8.3 miles south of Lovington, New Mexico or 1.1 miles east of the intersection of State Hwy 483 (Arkansas Jct) and County Road 50 (Buckeye Rd).

The application proposes to produce fresh water from an existing water source well located in Unit Letter J of Section 27, Township 17 South, Range 36 East (Lat. 32.804305°, Long. -103.338230°), Lea County, New Mexico. This fresh water would be transported from the well via a buried polyethylene pipeline approximately 3250 feet northeast to a 500 barrel steel water tank located at the brine well location detailed above. From time to time when brine was needed, the fresh water in this tank would be pumped down the tubing within the proposed brine well casing to an approximate depth of 2043 feet to 3253 feet below ground level at a rate of approximately 40 - 120 GPM and a normal operating pressure of 200 to 250 psi. The maximum allowable surface injection pressure would be 410 psig. Dissolution brine water (NaCl) is then produced up the well casing backed by cement to surface. This "normal flow" routine fluid flow process is required by the NMOCD to maintain proper salt cavern configuration and development over the operational life of the brine well.

The produced brine water would be metered then transported via another buried polyethylene pipeline approximately 6600 feet southwest to four 500 barrel fiberglass storage tanks at the proposed Siringo Brine Station located in Unit Letter M of Section 27, Township 17 South, Range 36 East (Lat. 32.798816°, Long. -103.347123°), Lea County, New Mexico. This brine station is located approximately 9.3 miles south of Lovington, New Mexico or 1 mile south-south-east of the intersection of State Hwy 483 (Arkansas Jct) and County Road 50 (Buckeye Rd) and ¼ mile east of SH 483. The brine water would be transferred/sold by delivery into water trucks on a concrete loading pad with containment curbing and a sump to prevent spills. There would be a synthetic liner and secondary containment underneath the brine storage tanks. All of the above listed infrastructure is located on private land owned by the applicant.



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The brine well will be designed to produce approximately 13 million barrels of brine water over a 20 year life period. The anticipated cavern radius will not exceed 150 feet. The well has been located on private land to provide a minimum of 2000 feet separation from any significant features, such as houses, roads, utilities, pipelines, water supplies, buildings, schools, businesses, etc.

Groundwater possibly affected by an unintentional spill or leak is at a depth of approximately 40 – 80 feet below ground level with a total dissolved solids concentration of approximately 400 mg/l. According to the Office of the State Engineer, average water well depths in the area are 107 feet below ground level. This brine facility will be designed and permitted to have no intentional water contaminants discharged to the surface or subsurface for the protection of groundwater. The brine station will have a concrete loading pad and synthetic liner underneath tanks areas to prevent any spills or leaks from reaching the ground surface. The brine well will have cemented casing and tubing strings to protect groundwater.

The owner and operator of the proposed facility will be:

Llano Disposal, LLC  
783 Highway 483  
Lovington, NM 88260

Comments or inquiries about this application may be directed to Llano Disposal, LLC c/o Mr. Danny Holcomb at 806-471-5628 or email [danny@pwllc.net](mailto:danny@pwllc.net). Mr. Holcomb is a consultant to Llano Disposal providing assistance obtaining the regulatory permits with this project.

The New Mexico Oil Conservation Division (NMOCD) will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact:

Environmental Bureau Chief  
Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505  
Telephone: 505-476-3440

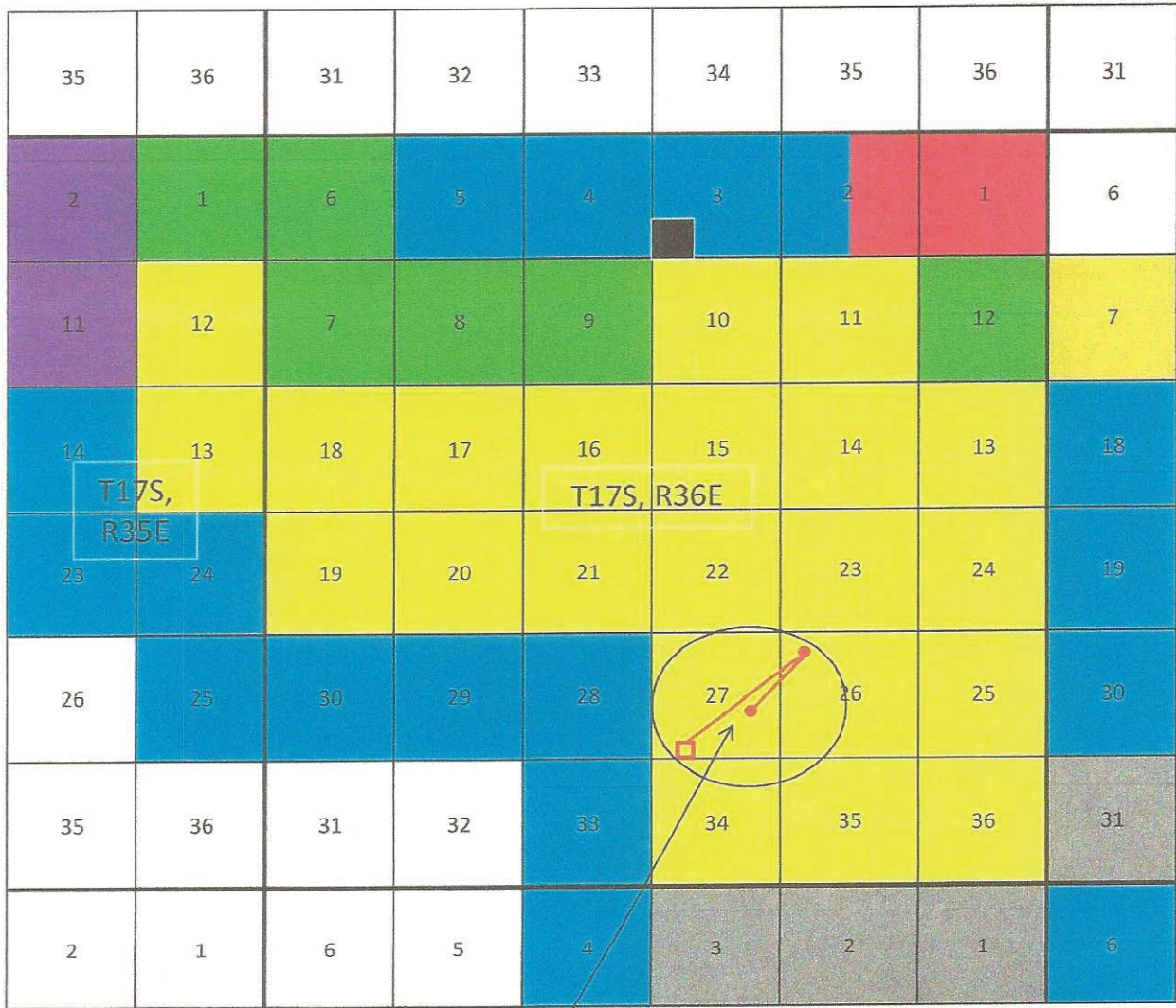
Sincerely,



Danny Holcomb  
Agent for Llano Disposal, LLC

Attachment (map of area)

## Siringo ACS State #1 Brine Well Adjoining Property Owners

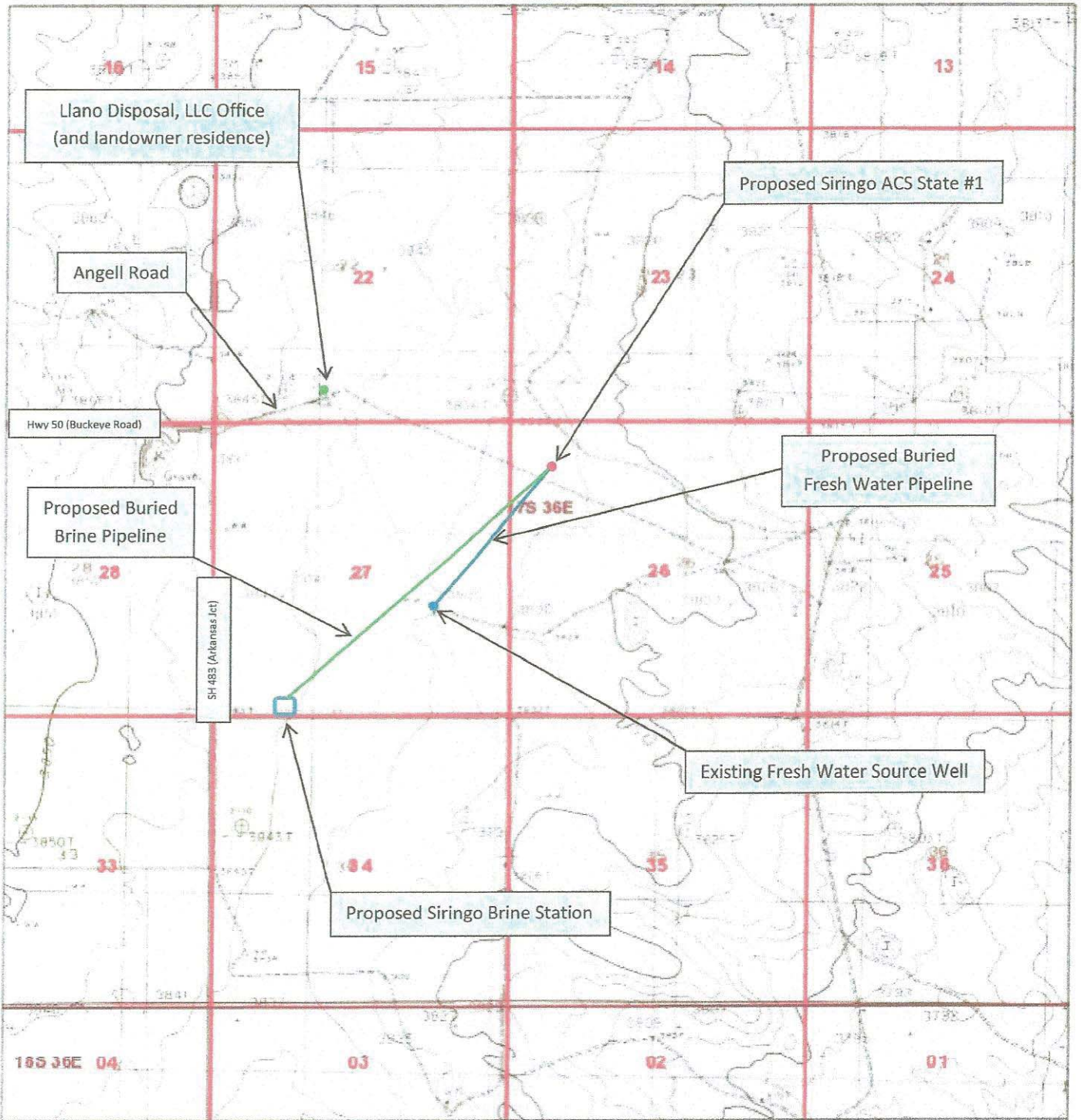


Proposed Site of Brine Well and Station





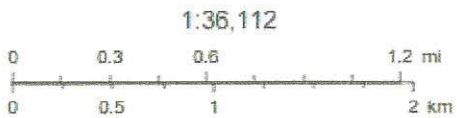
# Siringo State BW and Facility



December 15, 2015

- PLSS Township
- PLSS First Division

T17S, R36E  
Lea County, New Mexico



## EXHIBIT "C.2"

dsilcock, OCD  
Copyright © 2013 National Geographic Society, Inc. BLM



# EXHIBIT "D.1"

## Affidavit of Publication

STATE OF NEW MEXICO )  
 ) ss.  
 COUNTY OF LEA )

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Manager of THE LOVINGTON LEADER, a thrice a week newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled Public Notice was published in a regular and entire issue of THE LOVINGTON LEADER and not in any supplement thereof, for one (1) day(s), beginning with the issue of May 12, 2016 and ending with the issue of May 12, 2016.

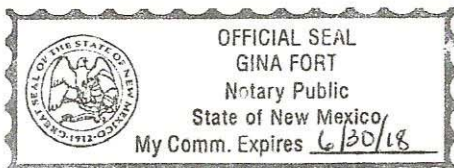
And that the cost of publishing said notice is the sum of \$ 160.88 which sum has been (Paid) as Court Costs.

*Joyce Clemens*

Joyce Clemens, Advertising Manager  
 Subscribed and sworn to before me this 12th day of May, 2016.

*Gina Fort*

Gina Fort  
 Notary Public, Lea County, New Mexico  
 My Commission Expires June 30, 2018



### Public Notice

Per Water Quality Control Commission Regulations 20.6.2.3108.B.4 NMAC

Llano Disposal, L.L.C. (Mr. Darr Angell), 783 Highway 483, Lovington, NM 88260 has submitted an application to the New Mexico Oil Conservation Division (NMOCD) for installation and operation of a Class III brine well to be located in Unit Letter D of Section 26, Township 17 South, Range 36 East (Lat. 32.8115005°, Long. -103.3317795°), Lea County, New Mexico. The brine injection well is located approximately 8.3 miles south of Lovington, New Mexico or 1.1 miles east of the intersection of State Hwy 483 (Arkansas Jct.) and County Road 50 (Buckeye Rd).

The application proposes to produce fresh water from an existing water source well located in Unit Letter J of Section 27, Township 17 South, Range 36 East (Lat. 32.804305°, Long. -103.338230°), Lea County, New Mexico. This fresh water would be transported via a buried polyethylene pipeline approximately 3250 feet northeast to a 500 barrel steel water tank located at the brine well location detailed above. From time to time when brine is needed, the fresh water in this tank would be pumped down the tubing within the proposed brine well casing to an approximate depth of 2043 feet to 3253 feet below ground level at a rate of approximately 40 - 120 GPM and a normal operating pressure of 200 to 250 psi. The maximum allowable surface injection pressure would be 410 psig. Dissolution brine water (NaCl) would then be produced up the well casing backed by cement to surface. This "normal flow" routine fluid flow process is required by the NMOCD to maintain proper salt cavern configuration and development over the operational life of the brine well.

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Llano Disposal, LLC  
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 Lovington, NM 88260

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 1220 South Saint Francis Drive  
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 Telephone: 505-476-3440



# EXHIBIT "D.2"

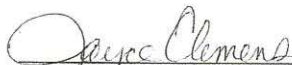
## Affidavit of Publication

STATE OF NEW MEXICO )  
 ) ss.  
COUNTY OF LEA )

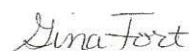
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And that the cost of publishing said notice is the sum of \$ 185.01 which sum has been (Paid) as Court Costs.



Joyce Clemens, Advertising Manager  
Subscribed and sworn to before me this 12th day of May, 2016.



Gina Fort  
Notary Public, Lea County, New Mexico  
My Commission Expires June 30, 2018



## Anuncios de Pantalla de Aviso Público

Por Reglamento de Comisión de Control de Calidad de Agua 20.6.2.3108.B.4 NMAC

Llano Disposal, L.L.C. (Sr. Darr Angell), 783 Highway 483, Lovington, NM 88260 ha presentado una solicitud para La División de Conservación de Petróleo de Nuevo Mexicano (NMOCDD) para la instalación y operación de una clase III de la salmuera bien que se encuentra en la unidad letra D de la sección 26, municipio de 17 sur, gama 36 Oriente (Lat. 32.8115005°, Long. -103.3317795°), Condado Lea, Nuevo México. La inyección de salmuera es bien situados aproximadamente 8,3 millas al sur de Lovington, Nuevo México o 1,1 millas al este de la intersección de estado Hwy 483 (Jct de Arkansas) y County Road 50 (Buckeye Rd).

La aplicación propone producir agua fresca de una fuente existente de agua bien ubicada en unidad letra J de la sección 27, municipio de 17 sur, gama 36 Oriente (Lat. 32.804305°, Long. -103.338230°), Condado Lea, Nuevo México. Este agua dulce transportarse a través de una tubería de polietileno enterrada aproximadamente 3250 pies al noreste para un tanque de agua 500 barril de acero situado en la salmuera bien ubicación detallada anteriormente. De vez en cuando se necesita salmuera, el agua en este tanque se bombea hacia abajo de la tubería dentro de la salmuera propuesta entubado del pozo a una profundidad aproximada de pies 2043 a 3253 pies debajo de nivel del suelo a una tasa de aproximadamente 40-120 GPM y una presión normal de 200 a 250 psi. La presión de inyección superficial permisible máxima sería 410 psig. Agua de disolución salmuera (NaCl) entonces se produciría hasta la carcasa bien respaldada por el cemento a superficie. Este proceso de flujo rutinario "flujo normal" es requerido por la NMOCDD para mantener la configuración de caverna de sal adecuada y desarrollo durante la vida operativa de la salmuera bien.

El agua de la salmuera producida se mide entonces transportado por una tubería de polietileno enterrada segundo aproximadamente 6600 pies sudoeste cuatro barril 500 tanques de almacenamiento de fibra de vidrio en la estación de salmuera Siringo propuesto ubicado en unidad letra M de la sección 27, municipio de 17 sur, gama 36 Oriente (Lat. 32.796816°, Long. -103.347123°), Condado Lea, Nuevo México. Esta estación de salmuera está situados aproximadamente 9,3 millas al sur de Lovington, Nuevo México o 1 milla sur-sureste de la intersección de estado Hwy 483 (Jct de Arkansas) y County Road 50 (Buckeye Rd) y ¼ milla al este de 483 SH. El agua de la salmuera sería transferido/venido por entrega en camiones de agua sobre una almohadilla con frenar de contención de carga de cemento y un colector de aceite para evitar derrames. Habría un forro sintético y contención secundaria debajo de los tanques de almacenamiento de la salmuera. Toda la infraestructura lista anterior se encuentra en terrenos privados propiedad de la demandante.

Agua de la salmuera se utiliza en el aceite y la industria del gas para suministrar concentrado sal agua (es decir, salmuera) con una concentración disuelta total de aproximadamente 320.000 mg/l y una densidad que es 20% mayor de agua dulce. Salmuera típica está 10 libras por galón con el aumento de peso debido a NaCl disuelto. Agua de salmuera pesada es esencial en la prevención de salidas de golpe en pozos de gas de alta presión y previene la pérdida de circulación durante la perforación a través de zonas de sal suelen encontradas en el sureste de nuevo México. Bien la salmuera se diseñará para producir aproximadamente 13 millones de barriles de salmuera durante un período de vida de 20 años. El radio caverna anticipada no excederá de 150 pies. El pozo se ha situado en terrenos privados y un mínimo de 2000 pies de separación de las características importantes, tales como casas, caminos, utilidades, tuberías, suministro de agua, edificios, escuelas, empresas, etc.

Agua subterránea posiblemente afectado por un derrame accidental o escape se encuentra a una profundidad de aproximadamente 40 - 80 pies debajo de nivel del suelo. Típico agua subterránea en esta área tiene una concentración de sólidos disueltos totales de aproximadamente 400 mg/l. Según la oficina del ingeniero de estado, profundidades bien media del agua en la zona son 107 pies debajo de nivel del suelo. La instalación de la salmuera será diseñada y puede no tener contaminantes intencional de agua descargadas a la superficie o subsuperficie para la protección de las aguas subterráneas. La estación de salmuera tendrá una plataforma de carga de cemento para camiones y tendrá un revestimiento sintético debajo de áreas de depósitos para evitar cualquier vertido o derrame accidental de llegar a la superficie de la tierra. La salmuera bien habremos cementado carcasa y tubos cadenas para proteger las aguas subterráneas.

El propietario y operador de la instalación propuesta será:

Llano Disposal, LLC  
783 Highway 483  
Lovington, NM 88260

Comentarios y consultas sobre la aplicación pueden ser dirigidas a disposición Llano, LLC c/o Sr. Danny Holcomb en 806-471-5628 o por correo electrónico danny@pwllic.net. El Sr. Holcomb es consultor para proporcionar asistencia de Llano Disposal obtener los permisos reglamentarios para este proyecto.

La División de Conservación de Petróleo de Nuevo Mexicano se aceptan comentarios y declaraciones de interés respecto a esta aplicación y creará una lista de correo de instalaciones específicas para las personas que deseen recibir futuras notificaciones. Puede contactar a las personas interesadas en obtener más información, enviar comentarios o solicitar estar en una lista de correo de instalaciones específicas para futuros avisos:

Jefe de la Oficina Ambiental  
División de Conservación de Petróleo de Nuevo Mexicano  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505  
Teléfono: 505-476-3440