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By OCD Dr Oberding at 10:50 am, Dec 06, 2016

July 1, 2016

APPROVED

By OCD Dr Oberding at 2:38 pm, Dec 06, 2016

Dr. Tomas Oberding
New Mexico Energy, Minerals, & Natural Resources
Oil Conservation Division, Environmental Bureau
1220 S. St. Francis Drive
Santa Fe, New Mexico 87504

Re: COG Operating, LLC
Scratch State Com No. 1
Site Summary and Addendum to Closure Report
Section 24, Township 18 South, Range 33 East
Lea County, New Mexico
NMOCD AP - 094

Dr. Oberding:

This Site Summary and Addendum to Closure Report details the comprehensive results of the site investigation activities, which began in August 2007, performed at the Scratch State Com No. 1 (Site). The site is located approximately 8 miles southwest of Buckeye, New Mexico, Latitude 32.734979°, Longitude - 103.623002°.

The facility was acquired by COG Operating, LLC (COG) in August 2010. Prior to COG acquiring the property, the facility was operated by Marbob Energy Corporation (Marbob). Marbob submitted the Stage 1 Abatement Plan (AP-094) to the NMOCD in October 2008. A copy of the Stage 1 Abatement Plan is included in Appendix A. The Site is on land owned by the New Mexico State Land Office (NMSLO).

FACILITY BACKGROUND

The subject Site is located southwest of Buckeye, New Mexico in Lea County. The legal description of the Site is Unit Letter E, Section 24, Township 18 South, and Range 33 East. The Site is a location containing a well that was completed in July of 2005, a tank battery, and a former reserve pit. The Site was previously operated by Marbob. The contamination at the Site is due to a drilling fluid leak that occurred through a rupture in the plastic liner of the former reserve pit.



In August of 2007, Marbob retained BBC International, Inc. (BBC) to perform field screens of pit bottom soil samples at the Site for chloride content and to submit closing soil samples for laboratory analysis. Water was encountered on August 20, 2007 during the sampling process, and Marbob notified Wayne Price of the Oil Conservation Division (OCD) Energy, Minerals, and Natural Resources Department (EMNRD) by phone and email that afternoon. Marbob retained BBC to manage further investigation activities at the Site.

SITE DESCRIPTION / GROUNDWATER

The Site is located in southern Lea County in the southeastern corner of New Mexico. The area is in the Pecos River Valley section of the Great Plains physiographic province. The site is located in the Querecho Plains southwest of the Mescalero Ridge and the Llano Estacado. The region is mostly covered by shifting dune sand sometimes overlying caliche with an uneven surface broken by shallow playa lakes. The climate of the area is classified as semi-arid to arid and is characterized by low annual rainfall, low humidity, and a high average annual temperature. Local precipitation averages approximately 10 to 12 inches per year (Nicholson and Clebsch, 1961).

The main aquifer in the area is the Alluvium Aquifer. The Alluvium formation consists of sand and gravel along dry washes, silt and sand in lake beds and includes some wind-deposited sands around depressions. The Ogallala Aquifer terminates north and east of the Site along the Mescalero Ridge. The Ogallala Aquifer is also present to the southeast of the Querecho Plains.

According to Geology and Ground-Water Conditions in Southern Lea County, New Mexico, (Nicholson & Clebsch, 1961), on the basis of limited available data, there does not seem to be a continuous saturated zone in the thin cover of alluvium in the Querecho Plains.

According to the New Mexico Office of the State Engineer (NMOSE) data base, a well located in Section 24 showed depth to ground water of 195 feet below ground surface. However, after contacting the NMOSE, the well was never installed in that Section. Additional wells were reported in Section 10, 11, 13 and 14 with groundwater depths ranging from 32' to 62' below surface. The surface elevation on these water wells ranged from 3,967' to 3,990' and the Site elevation is approximately 3,890'. The surface elevation differences are approximately 70' to 100'. The water well data and information are presented in Appendix B.



BBC - EXCAVATION ACTIVITIES AND SITE INVESTIGATION

Soils — Excavation Activities

The BBC Site soil investigation and excavation began on August 9, 2007. BBC screened soil samples from the pit bottom for chloride content. Screening results showed that chloride levels in the south portion of the pit came within NMOCD guidelines at 12 feet below ground surface (bgs). Chlorides in the central part of the excavation dropped to within NMOCD guidelines at 22 feet bgs. However, soil samples in the north portion of the pit continued to exceed NMOCD guidelines. A composite sample, made from the south and central sample points, was submitted for laboratory analysis on August 14, 2007. The sample contained 128 parts per million (ppm or mg/Kg) chlorides. Soil laboratory analytical results are in Appendix A.

Excavation and sample screening continued in the north section of the pit. On August 20, 2007, water was encountered at approximately 40 feet bgs in the trench of the northeast quarter of the excavation. A trench of the same depth was excavated in the northwest quarter however water was not encountered at that location.

Monitoring Well Installation

On September 10, 2007, BBC contracted Eco/Enviro Drilling to place a monitoring well (MW1) near the northeast corner of the excavation. A Site diagram including position of existing monitoring wells and analytical results can be viewed in Appendix A. A hollow stem auger rig equipped with a continuous core sampling tool was used to drill soil borings, collect soil samples, and complete ground water monitoring wells. The monitoring wells were installed with 15 feet of 0.20 mm well screen with 10 feet of the well screen below the water level.

MW1 was located on the east side of the pit near the north corner. Four (4) soil samples were collected during drilling of MW1. At 35 feet bgs, chloride content was less than 16 ppm, the 40 foot sample contained 3,919 ppm, the 45 foot sample contained 3,479 ppm, and the 50 foot sample showed 208 ppm. Drilling ceased at 50 feet bgs.

Eco/Enviro Drilling returned on September 27-28, 2007 to install two additional monitoring wells (MW2 and MW3) in order to determine the water gradient.

MW2 was placed on the north side of the excavation and toward the east corner. Five soil samples were collected during drilling of MW2. At 35 feet bgs, chloride content was 9,800 ppm, the 40 foot sample contained 5,040 ppm, the 45 foot sample contained 3,240 ppm, the 50 foot sample showed 5,040 ppm, and the 55 foot sample contained 528 ppm. Drilling of MW2 ceased at 55 feet bgs.



MW3 was placed on the south side of the excavation directly south of MW2. Five soil samples were collected during drilling of MW3. At 35 feet bgs, chloride content was 48 ppm, the 40 foot sample contained 64 ppm, the 45 foot sample contained 192 ppm, the 50 foot sample showed 176 ppm, and the 55 foot sample contained 64 ppm. Drilling ceased at 55 feet bgs.

The bottom of the pit in the north section was lined with plastic, and BBC received permission from Chris Williams of the NMOCD Hobbs office on September 20, 2007 for Marbob to backfill the excavation.

Water Sampling

On September 11, 2007, BBC sampled the water for chloride at MW1. The sample contained 396 ppm (mg/L). To reference the ground water laboratory analytical results summary, please view Appendix A.

BBC developed MW2 on the afternoon of September 28, 2007. MW3 had not yet recharged and development of MW3 was postponed until October 1, 2007.

On October 1, 2007, BBC sampled the water for chloride at MW2. The sample contained 45,590 ppm. BBC also developed MW3 the same day. Initial gauging data indicated that only 4.97 feet of water existed in MW3 (0.81 gallons).

BBC returned to collect ground water samples for chloride on October 2, 2007 from both MW1 and MW3 for the purpose of having near simultaneous water data for all three monitoring wells. The water sample from MW1 contained 708 ppm. The sample from MW3 contained 472 ppm. MW3 contained only 2.94 feet of water in the water column from which 0.5 gallons were purged.

On October 3, 2007, BBC purged MW2 and MW3. MW2 was, from this date on, purged as often as possible due to the results of the laboratory data from the samples collected on October 1, 2007. MW3 was purged to encourage recharge of the well. 1.32 feet of water (0.22 gallons) existed in the water column and 0.25 gallons were purged.

On October 22, 2007, the Site was surveyed by John West Surveying Company. In MW3, 1.59 feet of water (0.26 gallons) existed in the water column and 0.25 gallons were purged.

BBC collected water samples from all three monitoring wells on October 23, 2007. The sample from MW1 contained 2,260 ppm chloride, the sample from MW2 contained 42,800 ppm, and the sample from MW3 contained 400 ppm. The water level in MW3 remained at less than 0.5 feet in the water column.

On December 4, 2007, BBC purged all monitoring wells, however, from this date forward BBC only sampled water from MW1 and MW2. MW3 was not sampled on this date or again thereafter due to failure of the well to recharge after purging.



The sample from MW1 contained 512 ppm chloride and MW2 contained 42,400 ppm.

On January 24, 2008, BBC collected water samples from MW1 and MW2. The sample from MW1 contained 35,200 ppm chloride and the sample from MW2 showed 44,400 ppm. Due to laboratory analytical results of these samples, both MW1 and MW2 were purged as often as possible from this date forward.

On April 14, 2008, BBC collected water samples from MW1 and MW2. The sample from MW1 contained 14,600 ppm chloride and the sample from MW2 contained 48,800 ppm.

On August 20, 2008, BBC collected water samples from MW1 and MW2. The sample from MW1 contained 35,000 ppm chloride and the sample from MW2 contained 52,500 ppm.

TETRA TECH ACTIVITIES

Water Monitoring and Soil Assessment Activities

Since March 2011, Tetra Tech gauged and sampled the water from the three monitor wells on a quarterly basis. During each water sampling event, the monitor wells were gauged with an electronic water level meter. The gauging data is presented in Table 1. During these sampling events, the water samples were analyzed for Benzene, Toluene, Ethylbenzene and Xylene (BTEX) by Method 8021B and chloride by EPA Method 300.0. During this time, the analytical results for MW-1 were all below regulatory limits for BTEX and the chloride results ranged from 37,800 – 50,200 mg/L. For MW-2, the analytical results for BTEX were all below the regulatory limits and chloride results ranged from 38,400 - 84,600 mg/L. For MW-3, the analytical results for BTEX were below the regulatory limits and chloride results ranged from 773 – 5,690 mg/L. The water analytical results are presented in Table 2.

On October 30 and 31, 2014, Tetra Tech personnel mobilized to the Site to supervise Scarborough Drilling from Lamesa, Texas, with the installation of four delineation monitor wells. The four 2-inch monitor wells (MW-4, MW-5 MW-6 and MW-7) were drilled to a Total Depth (TD) of approximately 60-feet bgs. The bottom of the wells terminated in a dense clay layer that was encountered at approximately 45-feet bgs. The location of the monitor wells are presented on Figure 3. Water was not encountered during the installation of these monitor wells. Monitor well MW-5 eventually developed water and was purged dry by bailing 6-gallons of water each time from the well on November 11 and December 9, 2014. Monitor wells MW-4, MW-6 and MW-7 have remained dry from the date of installation. The monitor wells were surveyed on December 9, 2014, by John West Survey Company of Hobbs, New Mexico for horizontal and vertical control.



On January 5, 2015, Tetra Tech personnel were on location to gauge and sample all of the wells on the Site. Monitor wells MW-4, MW-6 and MW-7 were dry and not sampled. Based on the gauging data, the water gradient for the Site is to the northwest. The water gradient map for January 2015 is presented on Figure 4. The analytical results indicate that BTEX concentrations in all the wells sampled on January 5, 2015, MW-1, MW-2, MW-3 and MW-5, were below the NMWQCC regulatory limits. The chloride concentrations in all the sampled wells exceeded the NMWQCC standards. The chloride analytical results were: (MW-1) 32,700 mg/L; (MW-2) 55,900 mg/L; (MW-3) 2,170 mg/L; and (MW-5) 22,800 mg/L. The chloride concentration map for January 2015 is presented on Figure 6. These preceding activities were submitted to the NMOCD in the Stage 1 Abatement Plan Site Investigation Report and Closure Request AP-094, dated February 27, 2015.

The Site was gauged and sampled again on March 31, 2015 by Tetra Tech personnel. Monitor wells MW-4, MW-6 and MW-7 were dry and not sampled. Based on the gauging data, the water gradient for the Site is to the west-northwest. The water gradient map for March 2015 is presented on Figure 5. The analytical results indicate that BTEX concentrations in all the wells sampled on March 31, 2015, MW-1, MW-2, MW-3 and MW-5, were below the NMWQCC regulatory limits. The chloride concentrations in all the sampled wells exceeded the NMWQCC standards. The chloride analytical results were: (MW-1) 31,500 mg/L; (MW-2) 59,400 mg/L; (MW-3) 1,530 mg/L; and (MW-5) 24,800 mg/L. The chloride concentration map for March 2015 is presented on Figure 7. Copies of the laboratory analyses are enclosed in Appendix C.

NMOCD Correspondence

In email correspondence from Dr. Tomas Oberding, dated June 22 and October 16, 2015, the NMOCD denied the closure request. Subsequently, a conference call was conducted on Friday, October 30, 2015 with NMOCD, Tetra Tech and COG personnel to discuss the denied closure request and concerns of the NMOCD regarding chloride concentrations and recommendations to move forward. During the conference call, it was agreed that two additional delineation monitor wells would be drilled at the Site, one to the east and another to the west of the Site. Also, a soil boring was agreed to be installed to a depth of 100' bgs to investigate if there was a deeper groundwater aquifer at the Site.



Installation of Monitor Wells and Deep Soil Boring

On April 4 and 5, 2016, Tetra Tech personnel supervised the installation of two delineation monitor wells. The monitor wells (MW-8 and MW-9) were installed east and west of the Site, and one deep soil boring (SB-1) southeast in the area of MW-4. The two 2-inch monitor wells were drilled to a TD of approximately 60-feet bgs and field screened with a photoionization detector (PID). The bottom of the wells terminated in a dense clay layer that was encountered at approximately 45-feet bgs. The locations of the monitor wells MW-8, MW-9 and soil boring SB-1 are presented on Figure 8.

The monitor wells were constructed of 2-inch Schedule 40 PVC, with the bottom 20-feet of 0.020-inch slot screen and 40-feet of solid riser. The sand pack was installed from TD to two feet above the screen. Portland grout was added from 38-feet bgs to the surface. A concrete pad and steel vault with locking collar were installed above ground surface. During the installation, water was not encountered in monitor wells MW-8 and MW-9. The well construction logs are presented in Appendix D. The well lithology logs are presented in Appendix E.

The soil boring SB-1 was field screened with a PID and advanced to 100' bgs near MW-4. Water was not encountered in SB-1. In SB-1, dry dense red clay was encountered at 43' bgs and continued down to TD at 100' bgs. Once completed, the soil boring was plugged with bentonite pellets to grade. The lithology of soil boring SB-1 demonstrates the presence of approximately 40' of dry dense red clay below the TD of the monitor wells at the Site. The boring lithology log is presented in Appendix E.

Monitor Well Gauging

Tetra Tech personnel gauged the monitor wells with an electronic water level meter on April 4, 19 and 25, 2016. Monitor wells MW-8 and MW-9 were dry for each of the gauging events. Monitor wells MW-4, MW-6, MW-7, MW-8 and MW-9 have remained dry. Gauging data for the Site is provided in Table 1.

On April 25, 2016, the monitor wells MW-8 and MW-9 were surveyed by a licensed professional land surveyor from John West Surveying Company of Hobbs, New Mexico. A copy of the survey is provided in Appendix F.



PROJECT SUMMARY

- 1. On a former reserve pit, Marbob conducted soil and water investigation activities at the Site from September 2007 to August 2008, including the installation of three monitor wells (MW-1, MW-2 and MW-3). Marbob submitted the Stage 1 Abatement Plan (AP-094) to the NMOCD in October 2008.
- 2. The facility was acquired by COG in August 2010.
- Tetra Tech has conducted quarterly water monitoring at the Site since March 2011. During these sampling events, the water samples were analyzed for BTEX and chloride. The analytical results for the three wells (MW-1, MW-2 and MW-3) were all below regulatory limits for BTEX. The chloride analytical results were: (MW-1) 37,800 – 50,200 mg/L; (MW-2) 38,400 - 84,600 mg/L and (MW-3) 773 – 5,690 mg/L.
- 4. On October 30-31, 2014, Tetra Tech supervised the installation of four 2-inch monitor wells (MW-4, MW-5, MW-6 and MW-7) by Scarborough Drilling of Lamesa, Texas. All of the monitor wells were surveyed for horizontal and vertical control. The water gradient for the site is to the northwest.
- 5. On January 5 and March 31, 2015, Tetra Tech personnel collected water samples for analysis of BTEX and chloride. Monitor wells MW-4, MW-6 and MW-7 have been dry since installation and were not sampled. The BTEX analytical results for monitor wells MW-1, MW-2, MW-3 and MW-5 were below the NMWQCC regulatory limits. The chloride concentrations in all of the sampled wells exceeded the NMWQCC standards of 250 mg/L. The chloride analytical results ranges were: (MW-1) 31,500 32,700 mg/L; (MW-2) 55,900 59,400 mg/L; (MW-3) 1,530 2,170 mg/L; and (MW-5) 22,800 24,800 mg/L.
- 6. Based on the results, Tetra Tech submitted a Closure Report to the NMOCD for review and approval. The closure request was denied by the NMOCD via email on June 22 and October 16, 2015.
- 7. October 30, 2015, a conference call was conducted with NMOCD, Tetra Tech and COG personnel to discuss the denied closure request and concerns of the NMOCD regarding chloride concentrations at the Site and recommendations moving forward. During the conference call it was agreed that two delineation monitor wells would be drilled at the Site, one to the east and another to the west of the Site. Also, a soil boring was agreed to be installed to a depth of 100' bgs to investigate if there is any deeper water located at the Site.



8. On April 4-5, 2016, Tetra Tech personnel supervised the installation of two 2-inch monitor wells and one deep soil boring. Monitor wells MW-8 and MW-9 were installed into the dry, dense red clay and remain dry since installation. The soil boring SB-1 was advanced to 100' bgs near MW-4. Water was not encountered in SB-1. The lithology of soil boring SB-1 demonstrates the presence of approximately 40' of dry dense red clay below the TD of the monitor wells at the Site.

CONCLUSIONS AND RECOMMENDATIONS

The Site is located on the Querecho Plains, south and west on the Mescalero Ridge in Lea County, New Mexico. The main (shallow) aquifer in the area is the Alluvium Aquifer. The Alluvium formation consists of sand and gravel along dry washes, silt and sand in lake beds and includes some wind-deposited sands around depressions. The Ogallala Aquifer terminates north and east of the Site along the Mescalero Ridge. The Ogallala Aquifer is also present to the southeast of the Querecho Plains.

According to *Geology and Ground-Water Conditions in Southern Lea County, New Mexico*, (Nicholson & Clebsch, 1961), on the basis of limited available data, there does not seem to be a continuous saturated zone in the thin cover of alluvium in the Querecho Plains.

The monitor wells were installed to a total depth of 60' below surface and a dense red clay was encountered at approximately 40' to 60' below surface. The site is delineated and the five perimeter monitor wells (MW-4, MW-6, MW-7, MW-8 and MW-9) at the site are dry. The remaining wells have limited water and can be purged dry. The trap water at the Site appears to be limited and confined to the immediate area of the former reserve pit. Also, the trap water appears to not be connected with any aquifer.

The soil boring SB-1 was advanced to a total depth of 100' bgs to determine if a deeper groundwater aquifer was present. A dry dense red clay was encountered at a depth of 43' bgs to a depth of 100' bgs. No water was encountered during the installation of SB-1.

Based on the limited water and subsurface geology, the trapped water appears to be from the leakage of water from the former reserve pit that has accumulated on top of the dense red clay and does not appear to be the shallow aquifer or perched groundwater zone for the area.



Based on the investigation findings, COG requests closure and no further action for this Site. If you have any question or comments concerning this closure request, please call me at (432) 682-4559.

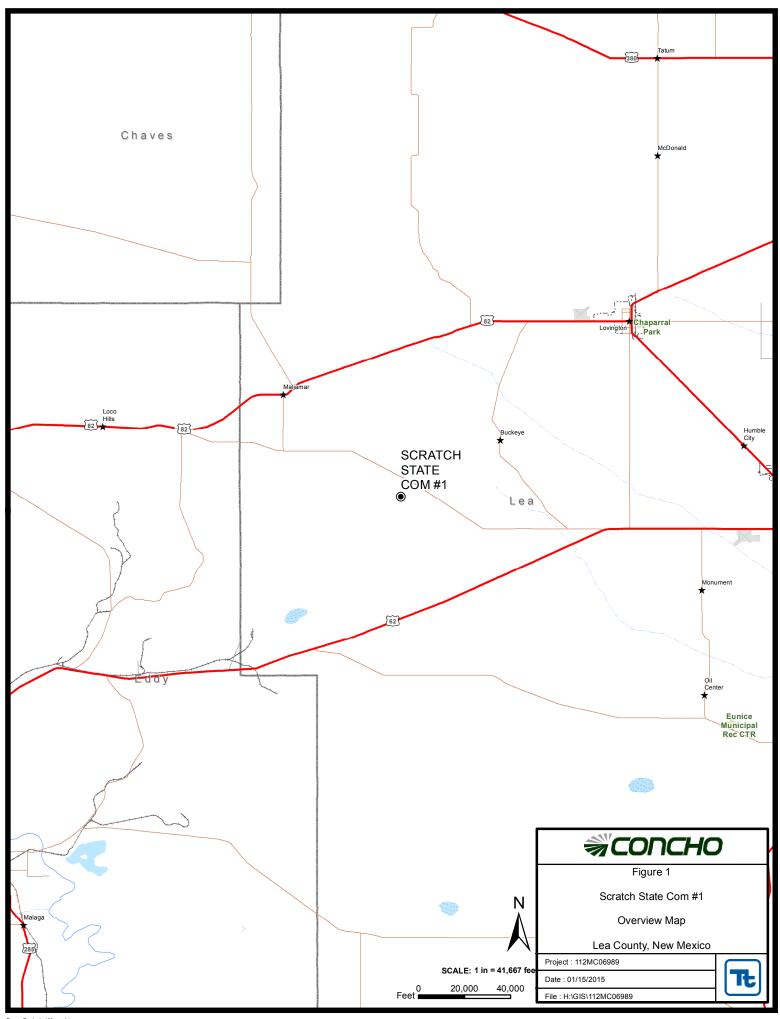
Respectfully submitted, Tetra Tech, Inc.

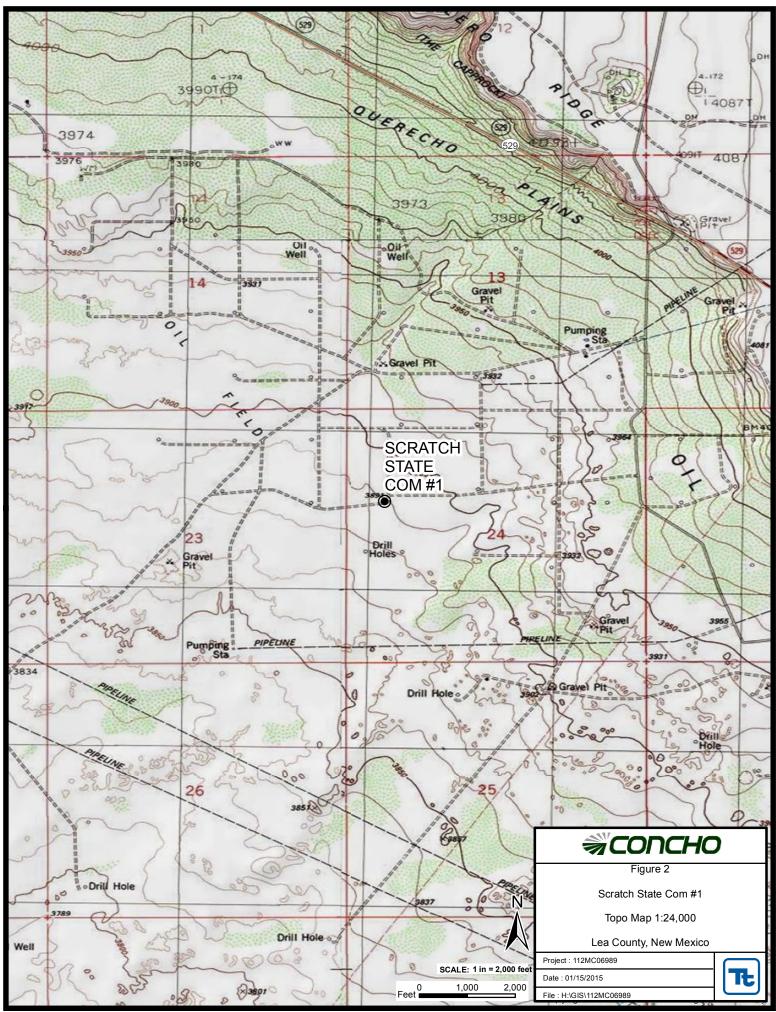
Toold Wells

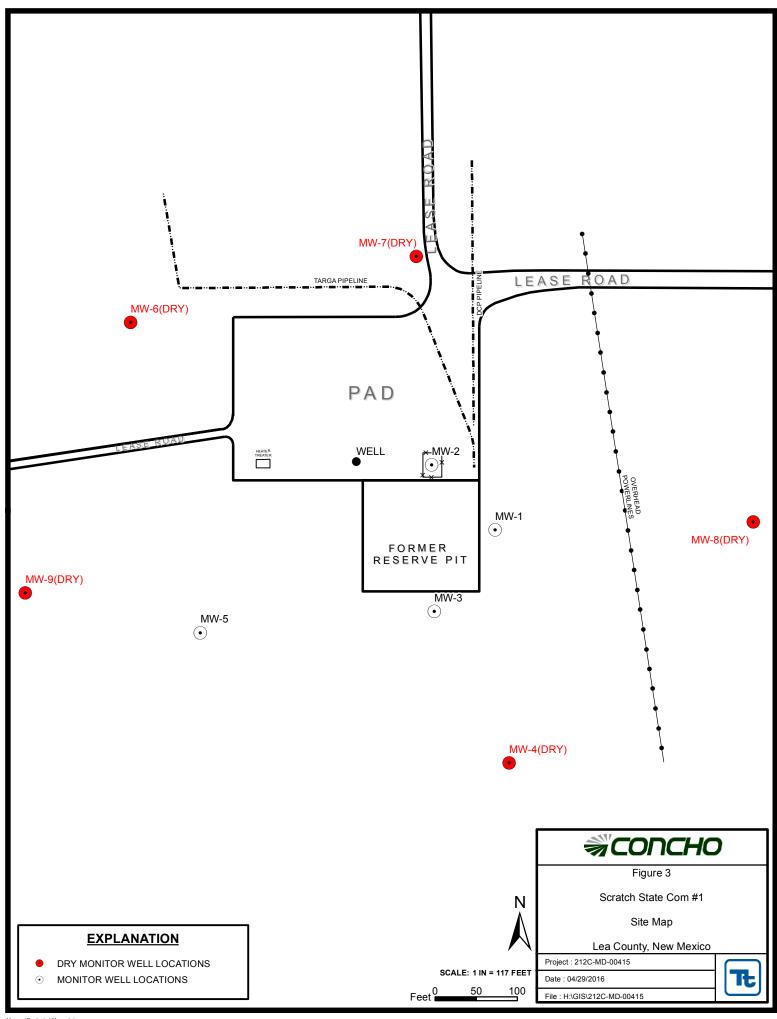
Todd Wells Project Manager

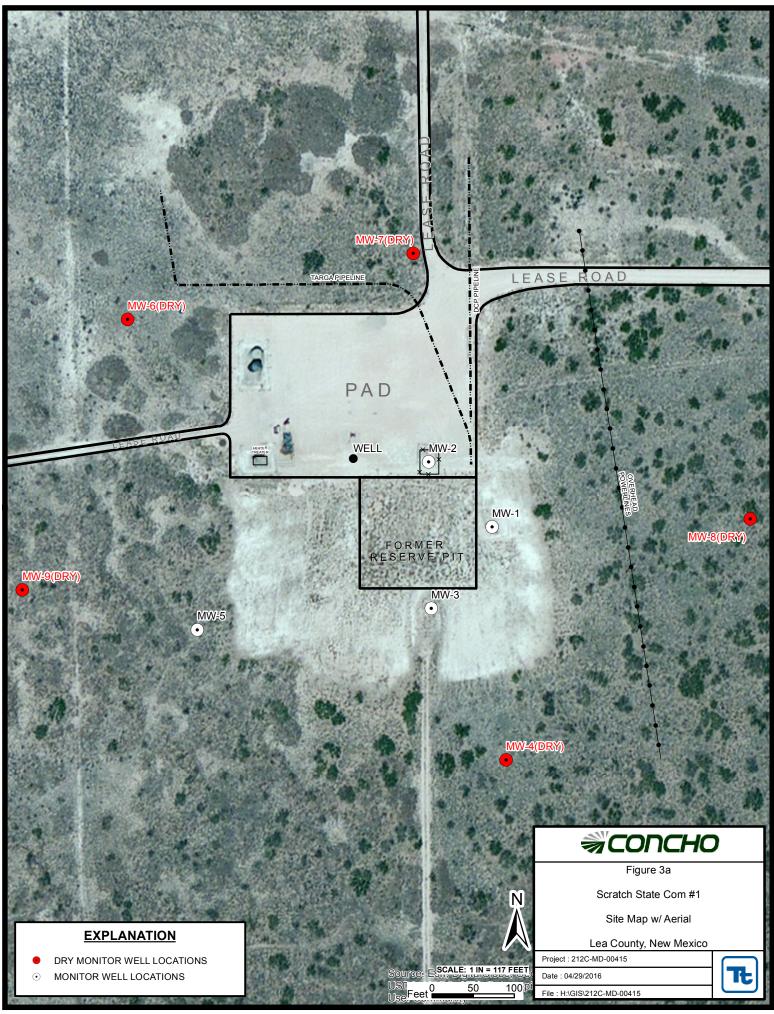
cc: Robert McNeil – COG Operating Ike Tavarez – Tetra Tech Amber Groves – NMSLO Dana Strang – NMSLO Ed Martin – NMSLO Mark Naranjo -- NMSLO

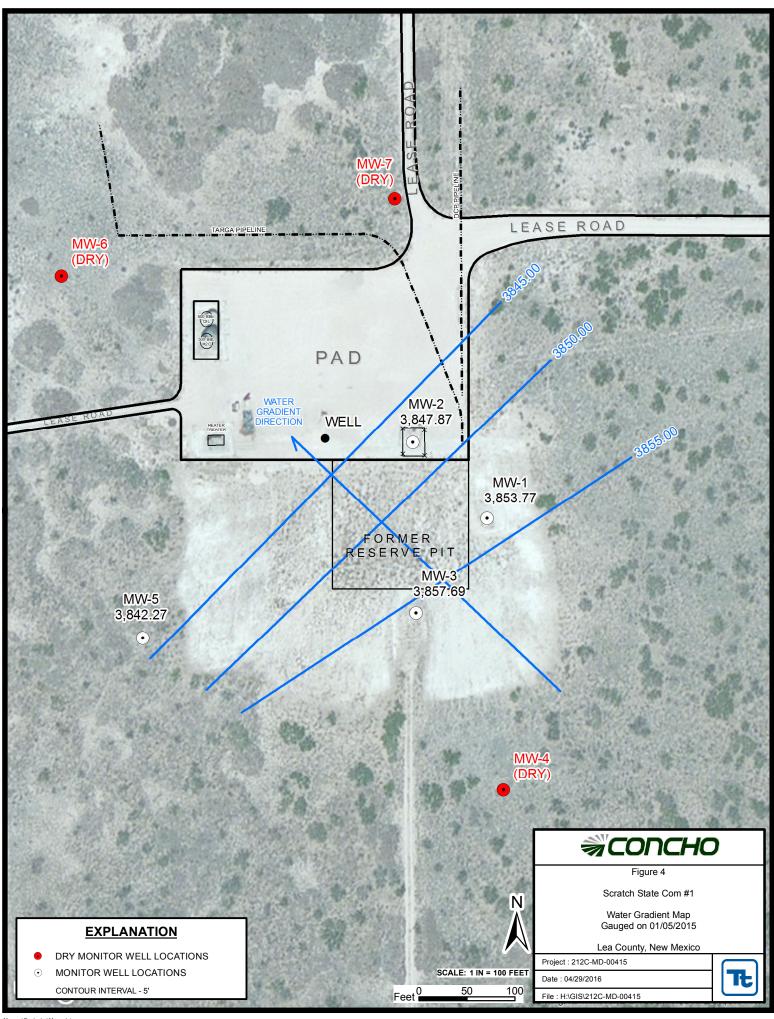
FIGURES

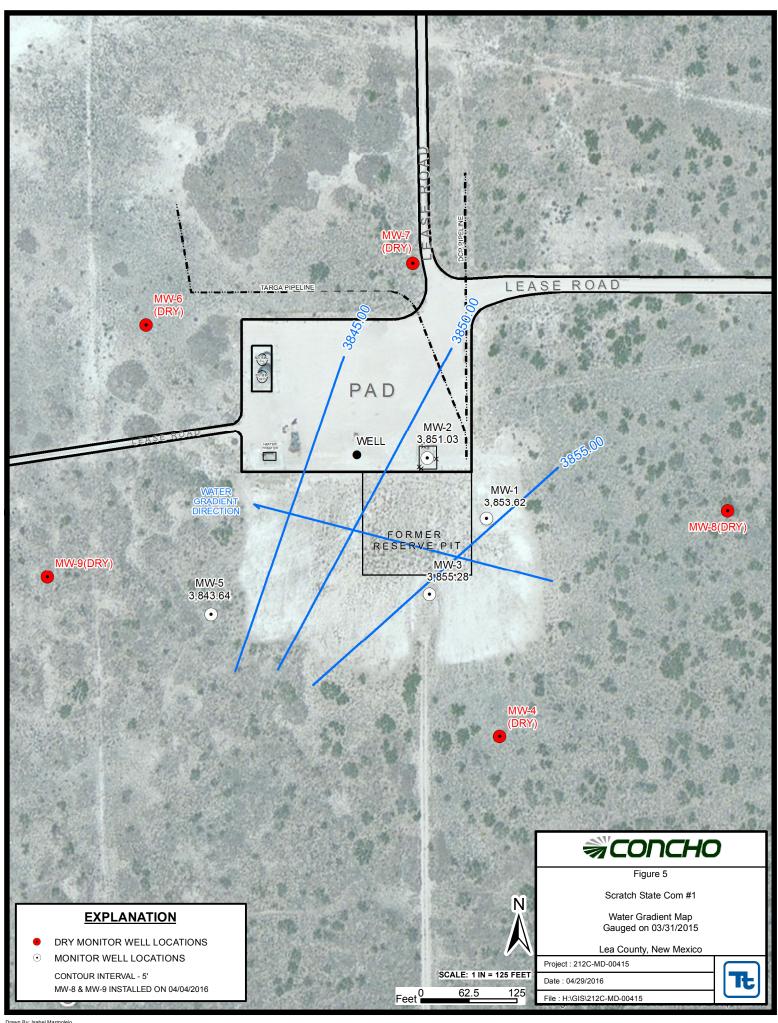


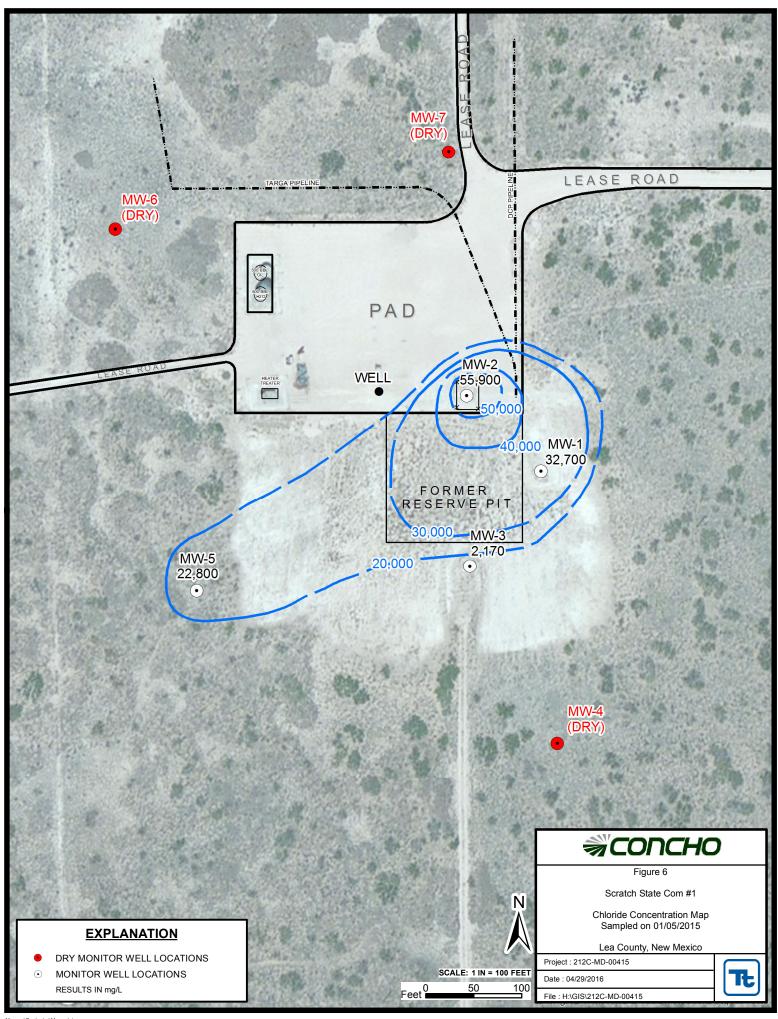


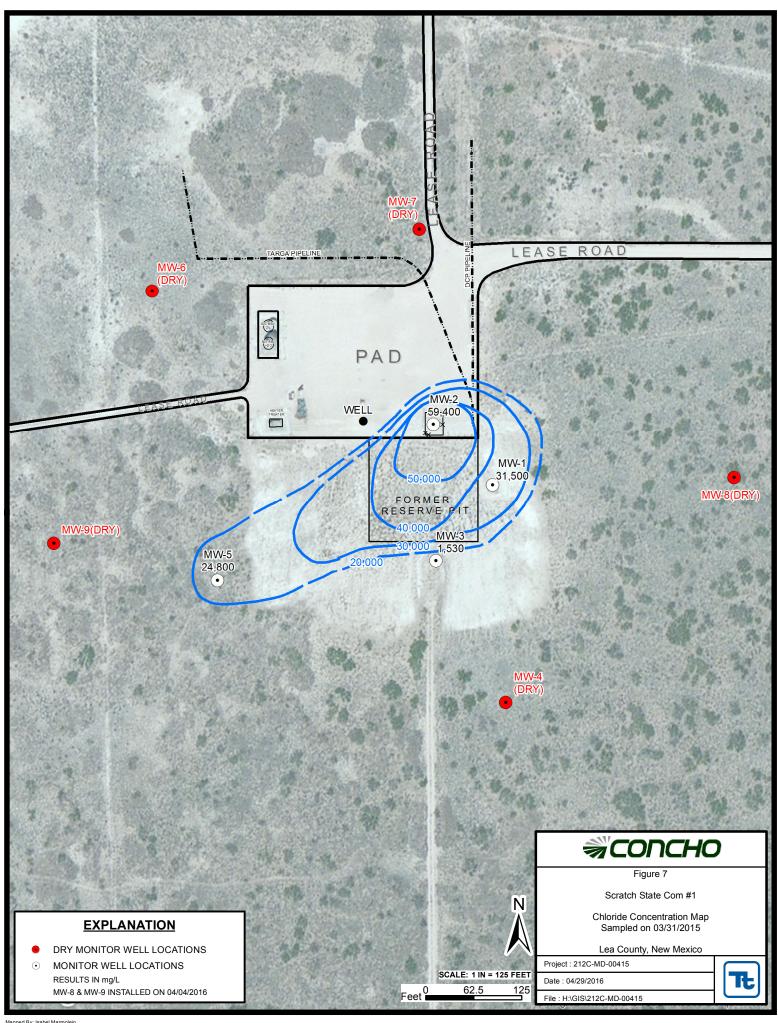


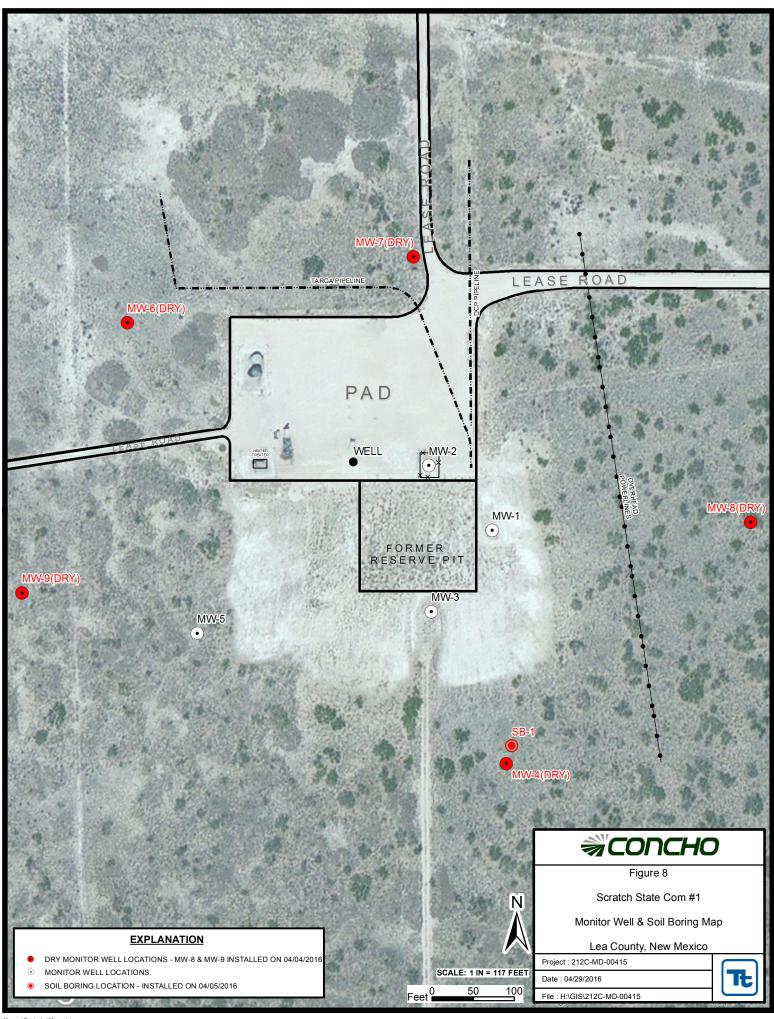












TABLES

Table 1
COG Operating, LLC
Water Gauging Data
Scratch State Commingle #1
Lea County, New Mexico

Well/	Date	Top of Casing	Total	Product	Water level	PSH	Groundwater
Borehole	Measurement	Elevation,	Well Depth	(ft)	(ft)	Thickness	Elevation
ID		feet AMSL	(in ft)	(TOC)	(TOC)	(ft)	(ft)
MW-1	03/15/11	3894.31			41.27		3853.04
	07/06/11				42.52		3851.79
	09/12/11				42.35		3851.96
	12/07/11				42.19		3852.12
	03/19/12				42.37		3851.94
	06/18/12				42.56		3851.75
	09/24/12				42.73		3851.58
	12/05/12				42.90		3851.41
	06/10/13				43.10		3851.21
	06/24/13				43.13		3851.18
	07/08/13				43.16		3851.15
	07/23/13				43.15		3851.16
	08/06/13				44.51		3849.80
	09/30/13		52		43.28		3851.03
	12/24/13		52		43.46		3850.85
	05/19/14				43.57		3850.74
	06/25/14		52		43.68		3850.63
	10/01/14		51.35		43.73		3850.58
	12/09/14		51.37		40.62		3853.69
	01/05/15		51.36		40.54		3853.77
	03/31/15		51.36		40.69		3853.62
	11/02/15		51.36		41.28		3853.03
	02/03/16		51.32		40.30		3854.01
	04/04/16		51.36		40.53		3853.78
	04/19/16		51.36		40.57		3853.74
MW-2	03/15/11	3896.45			45.35		3851.10
IVIVV-2	03/13/11	3090.43			46.23		3850.22
	09/12/11				46.68		3849.77
	12/07/11				47.12		3849.33
	03/19/12 06/18/12				48.81		3847.64
					50.50		3845.95
	09/24/12				52.19		3844.26
	12/05/12				53.89		3842.56
	06/10/13				53.61		3842.84
	06/24/13				53.72		3842.73
	07/08/13				54.10 53.01		3842.35
	07/23/13				53.91		3842.54
	08/06/13		EO		53.93		3842.52
	09/30/13		59		53.83		3842.62
	12/24/13				53.97		3842.48
	05/19/14		F0		47.38 47.52		3849.07
	06/25/14		59		47.52 47.70		3848.93
	10/01/04		58.05		47.70		3848.75
	12/09/14		58.07		46.92		3849.53
	01/05/15		58.04		48.58		3847.87
	03/31/15		58.04		45.42		3851.03
	11/02/15		58.04		45.31		3851.14
	02/03/16		58.04		44.84		3851.61
	04/04/16		58.04		44.68		3851.77
	04/19/16		58.04		44.66		3851.79

Table 1
COG Operating, LLC
Water Gauging Data
Scratch State Commingle #1
Lea County, New Mexico

Well/	Date	Top of Casing	Total	Product	Water level	PSH	Groundwater
Borehole	Measurement	Elevation,	Well Depth	(ft)	(ft)	Thickness	Elevation
ID		feet AMSL	(in ft)	(TOC)	(TOC)	(ft)	(ft)
MW-3	03/15/11	3894.77			41.48		3853.29
	07/06/11				42.23		3852.54
	09/12/11				43.82		3850.95
	12/07/11				45.40		3849.37
	03/19/12				45.07		3849.70
	06/18/12				44.75		3850.02
	09/24/12				44.43		3850.34
	12/05/12				44.10		3850.67
	06/10/13				44.55		3850.22
	06/24/13				44.48		3850.29
	07/08/13				44.58		3850.19
	07/23/13				44.52		3850.25
	08/06/13				44.51		3850.26
	09/30/13		57		43.51		3851.26
	12/24/13		57		44.12		3850.65
	05/19/14				44.61		3850.16
	06/25/14		57		44.83		3849.94
	10/01/14		56.71		44.75		3850.02
	12/09/14		56.56		36.19		3858.58
	01/05/15		56.57		37.08		3857.69
	03/31/15		56.56		39.49		3855.28
	11/02/15		56.56		39.03		3855.74
	02/03/16		56.39		38.19		3856.58
	04/04/16		56.51		39.66		3855.11
	04/19/16		56.51		39.88		3854.89
	04/19/10		30.31		39.00		3634.69
MW-4	10/30/14	3891.41	61.95		Dry		Dry
	11/11/14		61.95		Dry		Dry
	12/09/14		61.95		Dry		Dry
	01/05/15		61.95		Dry		Dry
	03/31/15		61.95		Dry		Dry
	11/02/15		61.96		Dry		Dry
	02/03/16		61.99		Dry		Dry
	04/04/16		61.96		Dry		Dry
	04/19/16		61.96		Dry		Dry
	5 1 5 1 5						,
MW-5	10/30/14	3890.52	61.05		Dry		Dry
	11/11/14		61.05		48.05		3842.47
	12/09/14		61.05		47.69		3842.83
	01/05/15		61.06		48.25		3842.27
	03/31/15		61.06		46.88		3843.64
	11/02/15		61.06		46.60		3843.92
	02/03/16		61.07		46.17		3844.35
	04/04/16		61.06		45.91		3844.61
	04/19/16		61.06		45.83		3844.69
MW-6	10/30/14	3893.56	61.85		Dry		Dry
111111	11/11/14	5555.56	61.85		Dry		Dry
	12/09/14		61.85		Dry		Dry
	01/05/15		61.85		Dry		Dry
	01/03/13		61.85		Dry		Dry

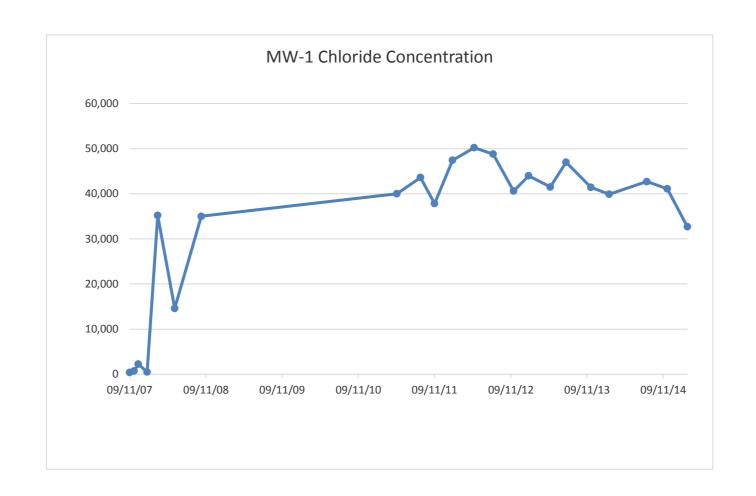
Table 1
COG Operating, LLC
Water Gauging Data
Scratch State Commingle #1
Lea County, New Mexico

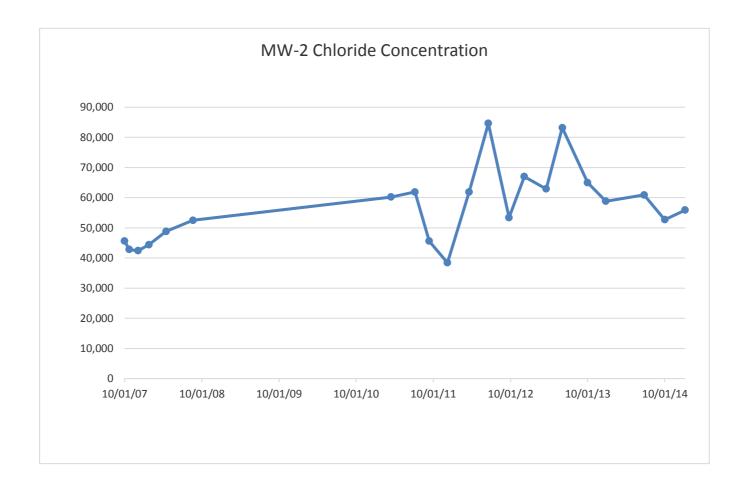
Well/ Borehole ID	Date Measurement	Top of Casing Elevation, feet AMSL	Total Well Depth (in ft)	Product (ft) (TOC)	Water level (ft) (TOC)	PSH Thickness (ft)	Groundwater Elevation (ft)
MW-6	11/02/15		61.86		Dry		Dry
	02/03/16		61.85		Dry		Dry
	04/04/16		61.86		Dry		Dry
	04/19/16		61.86		Dry		Dry
MW-7	10/30/14	3898.52	58.53		Dry		Dry
	11/11/14		58.53		Dry		Dry
	12/09/14		58.50		Dry		Dry
	01/05/15		58.50		Dry		Dry
	03/31/15		58.50		Dry		Dry
	11/02/15		58.54		Dry		Dry
	02/03/16		58.49		Dry		Dry
	04/04/16		58.50		Dry		Dry
	04/19/16		58.50		Dry		Dry
MW-8	04/05/16	3896.20	63.21		Dry		Dry
	04/19/16		63.21		Dry		Dry
	04/25/16		63.21		Dry		Dry
MW-9	04/05/16	3890.78	61.96		Dry		Dry
	04/19/16		61.96		Dry		Dry
	04/25/16		61.96		Dry		Dry

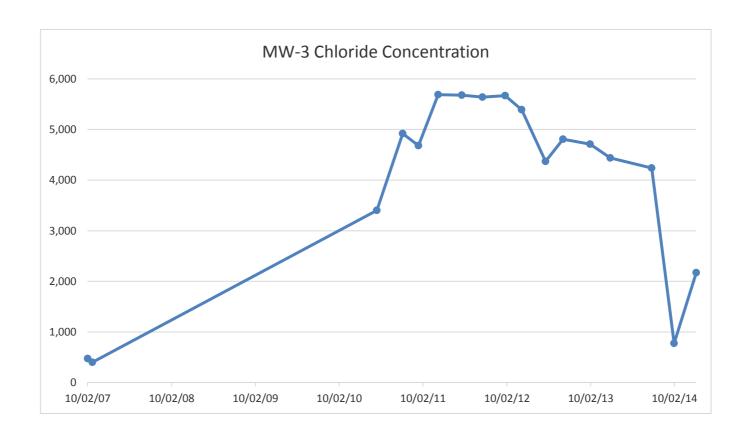
(-) No data (TOC) Top of casing

Table 2 COG Operating, LLC Water Analytical Results Scratch State Commingle #1 Lea County, New Mexico

Sample ID	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylene (mg/L)	Total BTEX (mg/L)	Chloride (mg/L)	Sulfate (mg/L)	TDS (mg/L)
∕IW-1	09/11/07	-	-	-	-	-	396	-	-
MW-1	10/02/07	-	-	-	-	-	708	-	-
	10/23/07	-	-	-	-	-	2,260	-	-
	12/04/07	-	-	-	-	-	512	-	-
	01/24/08	-	-	-	-	-	35,200	-	-
	04/14/08 08/20/08	-	-	-	-	-	14,600	-	-
	03/15/11	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	35,000 40,000	-	-
	03/13/11	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	43,600	-	-
	09/12/11	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	37,800	-	-
	12/07/11	<0.00100 -	-	-	-	-	47,400	_	_
	03/19/12	<0.00100	<0.00100	< 0.00100	<0.00100	<0.00100	50,200	<u>-</u>	_
	06/18/12	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	48,800	-	_
	09/24/12	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	40,600	-	_
	12/05/12	<0.00100	< 0.00100	<0.00100	<0.00100	< 0.00100	44,000	_	_
	03/19/13	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	41,500	-	_
	06/03/13	< 0.00100	< 0.00100	<0.00100	< 0.00100	< 0.00100	47,000	_	_
	09/30/13	<0.00100	< 0.00100	<0.00100	< 0.00100	< 0.00100	41,400	-	_
	12/26/13	< 0.00100	< 0.00100	<0.00100	< 0.00300	< 0.00300	39,900	_	_
	06/25/14	<0.00100	< 0.00100	<0.00100	<0.00300	< 0.00300	42,700	_	_
	10/01/14	<0.00100	<0.00100	<0.00100	< 0.00100	< 0.00100	41,100	-	_
	01/05/15	<0.00100	< 0.00100	<0.00100	<0.00100	< 0.00100	32,700	-	_
	03/31/15	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	31,500	-	_
	03/31/13	<0.00300	\0.00300	<0.00500	<0.00500	<0.00500	31,300		
W-2	10/01/07	-	-	-	-	-	45,590	-	-
	10/23/07	-	-	-	-	-	42,800	-	-
	12/04/07	-	-	-	-	-	42,400	-	-
	01/24/08	-	-	-	-	-	44,400	-	-
	04/14/08	-	-	-	-	-	48,800	-	-
	08/20/08	-	-	-	-	-	52,500	-	-
	03/15/11	< 0.00100	0.00830	< 0.00100	< 0.00100	0.00830	60,200	-	-
	07/06/11	< 0.00100	0.00800	< 0.00100	< 0.00100	0.00800	61,900	-	-
	09/12/11	< 0.00100	< 0.00100	< 0.00100	< 0.00100	< 0.00100	45,600	-	-
	12/07/11	-	-	-	-	-	38,400	-	-
	03/19/12	< 0.00100	0.0109	< 0.00100	< 0.00100	0.0109	61,900	-	-
	06/18/12	< 0.00100	< 0.00100	< 0.00100	0.0232	0.0232	84,600	-	-
	09/24/12	< 0.00100	< 0.00100	< 0.00100	< 0.00100	< 0.00100	53,400	-	-
	12/05/12	< 0.00100	< 0.00100	< 0.00100	< 0.00100	< 0.00100	67,000	-	-
	03/19/13	< 0.00100	< 0.00100	< 0.00100	< 0.00100	< 0.00100	62,900	-	-
	06/03/13	< 0.00100	< 0.00100	< 0.00100	< 0.00100	< 0.00100	83,200	-	-
	09/30/13	0.00110	< 0.00100	< 0.00100	0.00170	0.00280	65,000	-	-
	12/26/13	< 0.00100	0.00530	< 0.00100	< 0.00300	0.00530	58,800	-	-
	06/25/14	< 0.00100	< 0.00100	< 0.00100	< 0.00300	< 0.00300	60,900	-	-
	10/01/14	< 0.00100	< 0.00100	0.00180	0.00100	< 0.00100	52,700	-	-
	01/05/15	0.00220	< 0.00100	< 0.00100	< 0.00100	< 0.00100	55,900	-	-
	03/31/15	< 0.00500	< 0.00500	< 0.00500	< 0.00500	< 0.00500	59,400	-	-
IW-3	10/02/07	-	-	-	-	-	472	-	-
	10/23/07	-	-	-	_	-	400	-	-
	03/15/11	< 0.00100	< 0.00100	< 0.00100	< 0.00100	< 0.00100	3,400	-	_
	07/06/11	< 0.00100	< 0.00100	<0.00100	< 0.00100	< 0.00100	4,920	-	_
	09/12/11	< 0.00100	< 0.00100	<0.00100	< 0.00100	< 0.00100	4,680	-	_
	12/07/11	-	-	-	-	-	5,690	-	-
	03/19/12	< 0.00100	< 0.00100	< 0.00100	< 0.00100	< 0.00100	5,680	-	-
	06/18/12	< 0.00100	< 0.00100	< 0.00100	< 0.00100	< 0.00100	5,640	-	-
	09/24/12	< 0.00100	< 0.00100	<0.00100	< 0.00100	< 0.00100	5,670	-	-
	12/05/12	< 0.00100	< 0.00100	<0.00100	< 0.00100	< 0.00100	5,390	-	-
	03/19/13	< 0.00100	< 0.00100	<0.00100	< 0.00100	< 0.00100	4,370	-	-
	06/03/13	< 0.00100	< 0.00100	<0.00100	< 0.00100	< 0.00100	4,810	-	-
	09/30/13	<0.00100	< 0.00100	<0.00100	<0.00100	< 0.00100	4,710	-	-
	12/26/13	< 0.00100	< 0.00100	<0.00100	< 0.00300	< 0.00300	4,440	-	-
	06/25/14	< 0.00100	< 0.00100	<0.00100	< 0.00300	< 0.00300	4,240	-	-
	10/01/14	< 0.00100	< 0.00100	<0.00100	< 0.00100	< 0.00100	773	-	_
	01/05/15	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	2,170	-	_
	03/31/15	<0.00100	<0.00100	<0.00100	<0.00300	<0.00300	1,530	_	_
	01/05/15	< 0.00100	< 0.00100	< 0.00100	< 0.00100	< 0.00100	22,800	-	-
up	01/05/15	< 0.00100	< 0.00100	< 0.00100	< 0.00100	< 0.00100	22,800	-	-
W-5	03/31/15	< 0.00500	< 0.00500	< 0.00500	< 0.00500	< 0.00500	24,800	-	-
up qu	03/31/15	< 0.00500	< 0.00500	< 0.00500	< 0.00500	< 0.00500	24,700	-	-







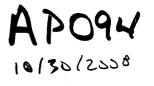
APPENDIX A

AP - 094

STAGE 1 WORKPLAN

10/30/2008





SCRATCH STATE COM No. 1

SECTION 24, TOWNSHIP 18 SOUTH, RANGE 33 EAST LEA COUNTY, NEW MEXICO

STAGE 1 ABATEMENT PLAN (AP-094)

OCTOBER 2008

MARBOB ENERGY CORPORATION

ARTESIA, NM

PREPARED BY:

BBC INTERNATIONAL, INC.

WORLD-WIDE ENVIRONMENTAL SPECIALISTS 1324 W. MARLAND BLVD. HOBBS, NEW MEXICO 88240 (505)397-6388 • FAX (505)397-0397

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TABLE OF CONTENTS

1.0	INTRODUCTION		.1				
2.0	SITE DESCRIPTION						
3.0	EXCAVATION ACTIVITIES AND SITE INVESTIGATION						
4.0	4.1 Ground Water 4.2 QA/QC Sampl 4.3 Laboratory Ar 4.4 Ground Water 4.5 QA/QC Sampl	INVESTIGATIONing Procedures - Soil (Soil Borings)	. 5 . 6 . 7 . 7				
5.0	MONITORING PLAN						
6.0	AQUIFER DESCRIPTION						
7.0	INVENTORY OF WATER WELLS WITHIN ONE MILE						
8.0	SURFACE OWNERSHIP						
9.0	SCHEDULE OF ACTIVITIES						
10.0	DELIVERABLES						
11.0	ABATEMENT PROCESS						
12.0	REFERENCES						
		<u>FIGURES</u>					
	FIGURE 1 FIGURE 2	SITE DIAGRAM WITH EXISTING MONITOR WELLS SITE DIAGRAM WITH GROUND WATER GRADIENT AND PROPOSED LOCATIONS OF MONITOR WELLS					
		TABLES					
	TABLE 1 TABLE 2	SOIL LABORATORY ANALYTICAL RESULTS SUMMARY GROUND WATER LABORATORY ANALYTICAL RESULTS SUMMARY					
		LIST OF APPENDICES					
	APPENDIX I APPENDIX III APPENDIX IV	SOIL LABORATORY ANALYTICAL RESULTS GROUND WATER LABORATORY ANALYTICAL RESULTS DRILLING LOGS INVENTORY OF WATER WELLS WITHIN ONE MILE RADIUS					

1.0 INTRODUCTION

The subject site is located southwest of Buckeye, New Mexico in Lea County. The legal description of the site is Unit Letter E, Section 24, Township 18 South, and Range 33 East. The site is a location containing a well that was completed in July of 2005, a tank battery, and an associated pit. Scratch State Com No. 1 (herein referred to as the Site or Site) is currently operated by Marbob Energy Corporation (Marbob). The contamination at the Site is due to a drilling fluid leak that occurred through a rupture in the plastic liner of the associated pit.

In August of 2007, Marbob retained BBC International, Inc. (BBC) to perform field screens of pit bottom soil samples at the Site for chloride content and to submit closing soil samples for laboratory analysis. Groundwater was encountered on August 20, 2007 during the sampling process, and Marbob notified Wayne Price of the Oil Conservation Division (OCD) Energy, Minerals, and Natural Resources Department (EMNRD) by phone and email that afternoon.

Marbob retained BBC to manage further investigation activities at the Site.

2.0 SITE DESCRIPTION

The Site is located in southern Lea County in the southeastern corner of New Mexico. The area is in the Pecos River Valley section of the Great Plains physiographic province. The site is located in the Querecho Plains southwest of the Mescalero Ridge and the Llano Estacado. The region is mostly covered by shifting dune sand sometimes overlying caliche with an uneven surface broken by shallow playa lakes. The climate of the area is classified as semi-arid to arid and is characterized by low annual rainfall, low humidity, and a high average annual temperature. Local precipitation averages approximately 10 to 12 inches per year (Nicholson and Clebsch). According to the New Mexico Office of the State Engineer, depth to groundwater at the Site is greater than 50 feet below ground surface (bgs).

Currently, the site is situated on and surrounded by New Mexico state land.

3.0 EXCAVATION ACTIVITIES AND SITE INVESTIGATION

3.1 Soils – Excavation Activities

Site soil investigation and excavation began on August 9, 2007. BBC screened soil samples from the pit bottom for chloride content. Screen results showed that chloride levels in the south portion of the pit came within New Mexico Oil Conservation Division (NMOCD) guidelines at 12 feet below ground surface (bgs). Chloride in the central part of the excavation dropped to within NMOCD guidelines at 22 feet bgs. However, soil samples in the north portion of the pit continued to exceed NMOCD guidelines. A composite sample, made from the south and central sample points, was submitted for laboratory analysis on August 14, 2007. The sample contained 128 parts per million (ppm or mg/Kg) chlorides. Soil laboratory analytical results can be viewed in **Appendix I**, and a summary of laboratory results can be viewed in **Table 1**.

Excavation and sample screening continued in the north section of the pit. On August 20, 2007, ground water was encountered at approximately 40 feet bgs in the trench of the northeast quarter of the excavation. A trench of the same depth was excavated in the northwest quarter however ground water was not encountered at that location.

3.2 Soils – Ground Water Monitoring Well Installation

On September 10, 2007, BBC contracted Eco/Enviro Drilling to place a monitoring well (MW1) near the northeast corner of the excavation. A Site diagram including position of existing monitoring wells can be viewed in Figure 1. A hollow stem auger rig equipped with a continuous core sampling tool was used to drill soil borings, collect soil samples, and complete ground water monitoring wells. The monitoring wells were installed with 15 feet of 0.20 mm well screen with 10 feet of the well screen below the water table.

MW1 was located on the east side of the pit near the north corner. Four (4) soil samples were collected during drilling of MW1. Please see Table 1 for a summary of laboratory analytical results, and drilling logs can be found in **Appendix III**. At 35 feet bgs chloride content was less than 16 ppm, the 40 foot sample contained 3,919 ppm, the 45 foot sample contained 3,479 ppm, and the 50 foot sample showed 208 ppm. Drilling ceased at 50 feet bgs.

Eco/Enviro Drilling returned on September 27-28, 2007 to install two additional monitoring wells (MW2 and MW3) in order to determine the ground water gradient.

MW2 was placed on the north side of the excavation and toward the east corner. Five soil samples were collected during drilling of MW2. At 35 feet bgs chloride content was 9,800 ppm, the 40 foot sample contained 5,040 ppm, the 45 foot sample contained 3,240 ppm, the 50 foot sample showed 5,040 ppm, and the 55 foot sample contained 528 ppm. Drilling of MW2 ceased at 55 feet bgs.

MW3 was placed on the south side of the excavation directly south of MW2. Five soil samples were collected during drilling of MW3. At 35 feet bgs chloride content was 48 ppm, the 40 foot sample contained 64 ppm, the 45 foot sample contained 192 ppm, the 50 foot sample showed 176 ppm, and the 55 foot sample contained 64 ppm. Drilling ceased at 55 feet bgs.

The bottom of the pit in the north section was lined with plastic, and BBC received permission from Chris Williams of the NMOCD Hobbs office on September 20, 2007 for Marbob to backfill the excavation.

3.3 Ground Water

BBC developed MW1 on the afternoon of September 10, 2007. On September 11, 2007, BBC sampled the ground water for chloride at MW1. The sample contained 396 ppm (mg/L). Please see Table 2 for a summary of ground water laboratory analytical results. To reference the ground water laboratory analytical results summary, please view Appendix II.

BBC developed MW2 on the afternoon of September 28, 2007. MW3 had not yet recharged and development of MW3 was postponed until October 1, 2007.

On October 1, 2007, BBC sampled the ground water for chloride at MW2. The sample contained 45,590 ppm. BBC also developed MW3 the same day. Initial gauging data indicated that only 4.97 feet of water existed in MW3 (0.81 gallons).

BBC returned to collect ground water samples for chloride on October 2, 2007 from both MW1 and MW3 for the purpose of having near simultaneous ground water data for all three monitoring wells. The ground water sample from MW1 contained 708 ppm. The sample from MW3 contained 472 ppm. MW3 contained only 2.94 feet of water in the water column from which 0.5 gallons were purged.

On October 3, 2007, BBC purged MW2 and MW3. MW2 was from this date on, purged as often as possible due to the results of the laboratory data from the samples collected on October 1, 2007. MW3 was purged to encourage recharge of the well. 1.32 feet of water (0.22 gallons) existed in the water column and 0.25 gallons were purged.

All three monitoring wells were set with cement and vaults on October 19, 2007.

On October 22, 2007, the site was surveyed by John West Surveying Company (see Figure 1). In MW3, 1.59 feet of water (0.26 gallons) existed in the water column and 0.25 gallons were purged.

BBC collected ground water samples from all three monitoring wells on October 23, 2007. The sample from MW1 contained 2,260 ppm chloride, the sample from MW2 contained 42,800 ppm, and the sample from MW3 contained 400 ppm. The water level in MW3 remained at less than 0.5 feet in the water column.

On December 4, 2007, BBC purged all monitoring wells however from this date forward BBC only sampled ground water from MW1 and MW2. MW3 was not sampled on this date or again thereafter due to failure of the well to recharge after purging. The sample from MW1 contained 512 ppm chloride and MW2 contained 42,400 ppm.

On January 24, 2008, BBC collected ground water samples from MW1 and MW2. The sample from MW1 contained 35,200 ppm chloride and the sample from MW2 showed 44,400 ppm. Due to laboratory analytical results of these samples, both MW1 and MW2 were purged as often as possible from this date forward.

On April 14, 2008, BBC collected ground water samples from MW1 and MW2. The sample from MW1 contained 14,600 ppm chloride and the sample from MW2 contained 48,800 ppm.

On August 20, 2008, BBC collected ground water samples from MW1 and MW2. The sample from MW1 contained 35,000 ppm chloride and the sample from MW2 contained 52,500 ppm.

4.0 PROPOSED SITE INVESTIGATION

Marbob is submitting this Stage 1 Abatement Plan in accordance with the NMOCD's Rule 19 (19.15.1.19 NMAC) to investigate potential ground water contamination at Marbob Scratch State Com No.1 site located in the northwest quarter of Section 24, Township 18 South, Range 33 East, Lea County, New Mexico.

Marbob proposes the following to investigate and delineate the site by drilling soil borings for the completion of ground water monitoring wells and the associated analytical data collected from soil and ground water samples.

4.1 Ground Water

A minimum of nine (9) monitoring wells will be drilled at the site. The proposed locations and depths of the ground water monitoring wells are depicted in Figure 2. Six (6) of the monitoring wells will be completed at 60 feet bgs in order to further delineate the vertical and horizontal extent of potential contamination present in the vadose zone and ground water. The remaining (3) monitoring wells will be completed around the outer perimeter of the Site at 100 feet bgs in order to determine whether or not ground water encountered at the Site is perched water.

Based on the current understanding and data from the site, the proposed locations of the 60 foot monitoring wells are needed to confirm the aerial extent of the vadose zone and possible ground water contamination. As depicted in Figure 2, these ground water monitoring wells will be drilled in positions surrounding every side of the former pit focusing on the assumed origin of contamination in the northeast corner of the pit and gradient direction, with:

- One monitor well completed up gradient from the site in an uncontaminated location to confirm the back ground concentrations of constituents of concern (COCs) entering the site, and aid in the development of site specific parameters detailed below:
- One monitor well on the northeast side and one monitor well on the southeast side of the former pit to delineate the eastern and southern boundaries of the plume;
- One monitor well on the south side of the former pit near MW3 to replace the lack of data from MW3 and assist in delineating the southern boundary of the plume;
- One monitor well near the southwest corner of the former pit in the most direct down gradient position of the plume; and
- One monitor well near the northwest corner of the former pit to delineate the western and northern boundaries of the plume

The proposed locations of the 100 foot monitoring wells are required at the greatest distance away from the Site in order to prevent opening a conduit for transfer of COCs.

- One monitor well completed up gradient from the site to locate a confining layer of soil materials and/or ground water;
- One monitor well completed down gradient from the site to locate a confining layer of soil materials and/or ground water; and
- One monitor well completed at the southeast side of the former pit to locate a confining layer of soil materials and/or ground water

Data collected from the associated ground water monitoring wells at these locations will be used confirm the site geology and develop hydrogeology and fate and transport of contaminants at the site. This will include the determination of the hydraulic conductivity, transmissivity, storativity, and rate and direction of contaminant migration for the aquifer on a localized scale. If site conditions warrant the collection of additional data concerning the aquifer characteristics, additional soil borings and ground water monitoring wells may be completed.

An air rotary drilling rig equipped with a core sampling tool will be used to drill soil borings, collect soil samples, and complete ground water monitoring wells. The soil borings drilled at the site will be sampled initially near the surface (0-3 feet bgs), and sampled every five feet there after until the boring reaches the saturated zone.

4.2 QA/QC Sampling Procedures-Soil (Soil Borings)

The soil samples will be obtained by personnel utilizing appropriate sampling tools and wearing clean disposable gloves. The soil samples will be collected using sampling tools that will be decontaminated using an Alconox detergent solution and rinsed with distilled water between sample collections. The drilling equipment will be decontaminated prior to being brought on the site as well as decontaminated in between soil borings.

Each soil sampling interval will be split into two equal portions and placed in separate containers. The first portion of the sample will be placed into a container to field screen the soil using chloride titration analysis and head space sampling for volatile organic carbons. The second portion of the sample will be placed in a new, clean, and sterile glass container equipped with a Teflon-lined lid furnished by the analytical laboratory. Each container will be filled to capacity with soil.

All containers will be labeled, individually bagged, and placed on ice in an insulated cooler, and chilled to a temperature of approximately 40°F (4°C). The cooler will be custody sealed for delivery to the laboratory for laboratory testing utilizing proper chain of custody documentation throughout the sampling process. The samples will be delivered for analysis to Trace Analysis, Inc. in Lubbock, Texas.

The laboratory will be responsible for proper QA/QC procedures utilized during the analytical process. These procedures are either transmitted with the laboratory reports or are on file at the laboratory.

4.3 Laboratory Analysis-Soil (Soil Borings)

The soil samples will be analyzed for all constituents contained in the following analytical methods for initial site characterization according to NMOCD requirements:

- Metals EPA Method SW-846 6020
- Total Mercury EPA Method SW-846 7471A
- Total Petroleum Hydrocarbons (TPH) EPA Method SW-846 8015C Modified (DRO/GRO)
- Volatile Organic Compounds (VOCs (including BTEX)) EPA Method SW-846 8260B
- Semi-volatile Organic Compounds (SVOCs) EPA Method SW-846 8270C
- Chloride EPA Method 300.0
- Cyanide EPA Method 335.3
- Nitrogen, Nitrite EPA Method 354.1
- pH EPA Method 150.1

4.4 Ground Water Monitor Well Construction and Development

The proposed ground water monitor wells will be completed in the locations as depicted in Figure 2. The monitor wells should be drilled to ten (10) feet below the top of the local ground water aquifer. The monitor wells will be constructed of a minimum of fifteen (15) feet of two-inch (2") PVC well screen with ten (10) feet of well screen below the water table. Blank schedule 40 PVC riser will be extended to a minimum of two (2) feet above the ground surface. The monitor wells shall be drilled and completed with two-inch schedule 40 PVC, and gravel packed with a minimum of two inches of 8/16 Brady gravel or equivalent between the annulus of the drilled hole and the outside of the casing. The well screen should be 0.040-inch, mill-slot PVC, extending through the entire saturated portion of the drilled hole. The gravel pack should extend at least 3 feet above the top of the screen with a minimum of three feet of bentonite on top of the gravel. A steel

locking sleeve should be centered on the PVC casing and set approximately 2 feet below land surface. The annulus of the hole between the drilled hole and the casing should then be grouted with neat cement to ground level. The remaining annulus between the steel sleeve and the casing should be grouted with neat cement to ground level. The surface of the well should contain a 4' X 4' X 1.5' concrete slab, with approximately 12 inches below grade and encasing the steel locking sleeve. The bentonite seal on top of the gravel pack, the annulus cement grout, steel locking sleeve, and concrete slab shall not be placed until the well has been fully developed and the gravel pack has been brought up to the proper level above the screen following completion of the well development to account for any gravel settlement.

The monitor wells shall be developed by bailing or pumping after placement of the well screen, casing and gravel pack. After the well has started clearing, the well shall be developed by jetting or by pump until the water being removed is clear and free of sand.

Following development, the wells will be gauged for depth to ground water. A minimum of twenty-four (24) hours after development, the wells will be gauged, purged, and sampled for the required constituents.

4.5 QA/QC Sampling Procedures-Ground Water

The ground water monitor wells will be developed and purged prior to sampling. A minimum of twenty-four (24) hours after development, monitoring wells with a sufficient recharge will be purged prior to sampling by removing a minimum of three well bore and gravel pack volumes. Monitoring wells that do not recharge sufficiently to allow for the removal of three well bore and gravel pack volumes, will be purged until no additional ground water can be obtained.

Ground water samples will be collected with a clean, new disposable Teflon sampler and polyethylene line by personnel wearing clean, disposable gloves or by low-flow sampling via a submersible bladder-type pump following EPA Method 540/S-95-504. Groundwater sample containers will be filled in the order of decreasing volatilization sensitivity (i.e., BTEX containers filled first, PAH containers second, etc.).

Groundwater samples collected for BTEX analysis will be placed in 40 ml glass VOA vials, with the appropriate preservative, equipped with Teflon lined caps that will be provided by the analytical laboratory. The

vials will be filled to a positive meniscus, sealed, and visually checked to ensure the absence of air bubbles.

Ground water samples collected for PAH analysis will be filled to capacity in sterile, one (1) liter glass containers equipped with Teflon lined caps. Ground water samples collected for metals analysis will be filled to capacity in sterile, one (1) liter plastic containers, including the appropriate preservative, equipped with Teflon lined caps, as provided by the analytical laboratory.

All containers will be labeled, individually bagged, and placed on ice in an insulated cooler, and chilled to a temperature of approximately 40°F (4°C). The cooler will be custody sealed for delivery to the laboratory for testing utilizing proper chain of custody documentation throughout the sampling process. The samples will be delivered for analysis to Trace Analysis, Inc. in Lubbock, Texas.

The laboratory will be responsible for proper QA/QC procedures utilized during the analytical process. These procedures are either transmitted with the laboratory reports or are on file at the laboratory.

4.6 Laboratory Analysis-Ground Water

The ground water samples will be analyzed for all constituents contained in the following analytical methods for initial site characterization according to NMOCD requirements:

- Metals EPA Method SW-846 6020
- Total Mercury EPA Method SW-846 7470A
- Total Petroleum Hydrocarbons (TPH) EPA Method SW-846 8015C Modified (DRO/GRO)
- Volatile Organic Compounds (VOCs (including BTEX)) EPA Method SW-846 8260B
- Semi-volatile Organic Compounds (SVOCs) EPA Method SW-846 8270C
- Chloride EPA Method 300.0
- Cyanide EPA Method 335.3
- Nitrogen, Nitrite EPA Method 354.1
- pH EPA Method 150.1

5.0 MONITORING PLAN

All site ground water monitoring wells will be gauged and sampled on a quarterly basis during the life of the abatement process. The constituents analyzed will be determined in consultation with the NMOCD after the initial characterization of the site conducted during the first sampling event after the installation of the ground water monitoring wells.

6.0 AQUIFER DESCRIPTION

Several aquifers are located near the surrounding area of the Site, the Quaternary alluvium, the Ogallala formation, and the Triassic Dockum Group which is composed of the Chinle formation and the Santa Rosa Sandstone. The area surrounding the Site seems to have an intermittent saturated zone partly due to the fact that the Santa Rosa Sandstone formation lies beneath the Querecho Plains to a great extent and is permeable enough to accept the scant precipitation infiltrating through the surface alluvium (Nicholson and Clebsch). According to the New Mexico Office of the State Engineer (NMOSE), current depth to water in the site vicinity is approximately 195 feet and ground water flow direction in the aguifer is towards the southwest.

7.0 INVENTORY OF WATER WELLS WITHIN ONE MILE

An inventory of water wells located within one mile of the site can be found in **Appendix IV**. These well locations were obtained from the website of the New Mexico Office of the State Engineer.

8.0 SURFACE OWNERSHIP

Marbob will conduct a one-mile radius search from the site of all known and registered surface owners. A review of the public tax rolls of Lea County, NM will identify the name and addresses of the surface owners within one mile of the site and a list will be generated. A diagram depicting the one-mile radius search will be furnished.

9.0 SCHEDULE OF ACTIVITIES

All Stage 1 Abatement Plan activities will commence within 30 days of the final approval of the Stage 1 Abatement Plan following the public notice period and approval from the NMOCD. A schedule of site activities will be submitted to the NMOCD upon final approval of the Stage 1 Abatement Plan along with follow up quarterly progress reports then a final report upon completion of investigative Stage 1 Abatement activities.

10.0 DELIVERABLES

A Stage 1 Abatement Plan Site Investigation Report will be submitted within 60 days upon completion of investigative activities which will include, but not limited to, a description and history of the site, site

map, a description of site investigative activities, summary data tables, laboratory analytical data, ground water gradient map and any data necessary to select and design an effective abatement option under NMOCD Rule 19 Stage 2 Abatement requirements.

A paper and electronic copy of all work plans and/or reports will be submitted to both the Santa Fe, New Mexico and Hobbs, New Mexico offices of the NMOCD.

11.0 ABATEMENT PROCESS

On behalf of Marbob Energy Corporation, BBC has submitted this Stage 1 Abatement Plan in accordance with NMOCD Rule 19 NMAC 15.1.19.

Upon NMOCD approval of the Stage 1 Abatement Plan, all public notice and participation requirements under Rule 19 (19.15.1.19 NMAC), specifically Rule 19G, will be followed.

12.0 REFERENCES

Nicholson, Jr., Alexander and Clebsch, Jr. Alfred, 1961, Geology and Ground-Water Conditions in Southern Lea County, New Mexico, Ground-Water Report 6, New Mexico Bureau of Mines and Mineral Resources, Socorro, New Mexico, 120pp.

NMOSE – New Mexico Office of the State Engineer, iWaters website: http://iwaters.ose.state.nm.us:7001/iWATERS/

FIGURES

SITE DIAGRAM WITH EXISTING MONITOR WELLS

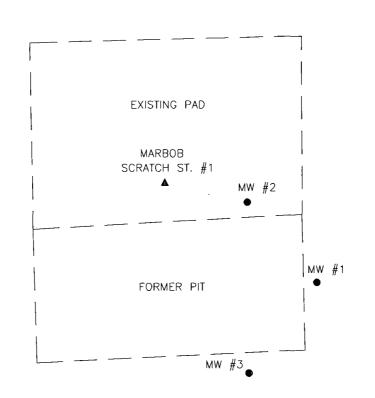
SITE DIAGRAM WITH GROUND WATER GRADIENT AND PROPOSED LOCATIONS OF MONITOR WELLS

SCRATCH STATE COM NO. 1

October 2008

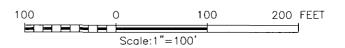
Marbob Energy Corporation Artesia, NM

Prepared by: BBC International, Inc.



WELL	COORDINATES	ELEVATIONS
MW #1	631744.7 N 759929.6 E	NATURAL GROUND - 3891.36' TOP OF PVC - 3894.31' TOP OF CONCRETE - 3891.47'
MW #2	631831.0 N 759853.6 E	NATURAL GROUND — 3893.55' TOP OF PVC — 3896.50' TOP OF CONCRETE — 3893.76'
MW #3	631645.9 N 759855.5 E	NATURAL GROUND — 3891.82' TOP OF PVC — 3894.78' TOP OF CONCRETE — 3892.05'

NOTE: COORDINATES SHOWN ARE "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.





PROVIDING SURVEYING SERVICES
SINCE 1946

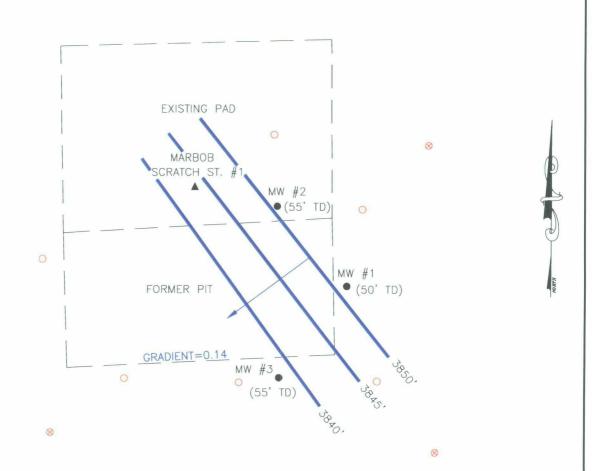
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 393-3117

BBC INTERNATIONAL, INC.

SCRATCH STATE COM #1

SECTION 24, TOWNSHIP 18 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 10/22/07	Sheet 1 of	1 Sheets			
W.O. Number: 07.11.1397	Drawn By: L.A.				
Date: 10/26/08	07111397	REV:8/24/08			



WELL	COORDINATES	ELEVATIONS
MW #1	631744.7 N 759929.6 E	NATURAL GROUND - 3891.36' TOP OF PVC - 3894.31' TOP OF CONCRETE - 3891.47'
MW #2	631831.0 N 759853.6 E	NATURAL GROUND - 3893.55' TOP OF PVC - 3896.50' TOP OF CONCRETE - 3893.76'
MW #3	631645.9 N 759855.5 E	NATURAL GROUND - 3891.82' TOP OF PVC - 3894.78' TOP OF CONCRETE - 3892.05'

LEGEND

- DENOTES EXISTING MONITOR WELL
- O DENOTES PROPOSED 60' DEPTH MONITOR WELLS
- ⊗ DENOTES PROPOSED 100' DEPTH MONITOR WELLS

NOTE: COORDINATES SHOWN ARE "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.



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JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 393-3117

100 0 100 200 FEET

| Scale:1"=100'

BBC INTERNATIONAL, INC.

SCRATCH STATE COM #1

SECTION 24, TOWNSHIP 18 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 10	/22/07	Sheet	1	of	1	Sheets
W.O. Number: 0	Drawn	Ву:	L.A.			
Date: 10/7/08	REL:07111397	0813	1776			

TABLES

SOIL LABORATORY ANALYTICAL RESULTS SUMMARY

GROUND WATER LABORATORY ANALYTICAL RESULTS SUMMARY

SCRATCH STATE COM NO. 1

October 2008

Marbob Energy Corporation Artesia, NM

Prepared by: BBC International, Inc.

Table 1. Soil Laboratory Analytical Results Summary

		Sample	Pit Bottom
Analyte	Method	Date	
			mg/Kg
Chloride	4500-Cl ⁻ B	08/14/07	128

		Sample	MW1 @ 35'	MW1 @ 40'	MW1 @ 45'	MW1 @ 50'
Analyte	Method	Date				
			mg/Kg	mg/Kg	mg/Kg:	mg/Kg
Chloride	4500-CI ⁻ B	09/10/07	<16	3,919	3,479	208

		Sample	MW2 @ 35'	MW2 @ 40'	MW2 @ 45'	MW2 @ 50'	MW2 @ 55'
Analyte	Method	Date					
]	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
Chloride	4500-Cl ⁻ B	09/27/07	9,800	5,040	3,240	5,040	528

		Sample	MW3 @ 35'	MW3 @ 40'	MW3 @ 45'	MW3 @ 50'	MW3 @ 55'
Analyte	Method	Date					
		Ī	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
Chloride	4500-Cl ⁻ B	09/28/07	48	64	192	176	64

Note: Analyses performed on 1:4 w:v aqueous extracts

Table 2. Ground Water Laboratory Analytical Results Summary

		Sample	MW1
Analyte	Method	Date	
			mg/L
Chloride	4500-Cl ⁻ B	09/11/07	396

		Sample	MW2
Analyte	Method	Date	
			mg/L
Chloride	4500-Cl ⁻ B	10/01/07	45,590

		Sample	MW1	MW3
Analyte	Method	Date		
			mg/L	mg/L
Chloride	4500-Cl ⁻ B	10/02/07	708	472

		Sample	MW1,	MW2	MW3
Analyte	Method	Date			
			mg/L	mg/L	mg/L
Chloride	4500-Cl ⁻ B	10/23/07	2,260	42,800	400

		Sample	MW1	MW2
Analyte	Method	Date		
			mg/L	mg/L
Chloride	4500-CI ⁻ B	12/04/07	512	42,400

		Sample	MW1	MW2
Analyte	Method	Date		
			mg/L	mg/L
Chloride	4500-CI ⁻ B	01/24/08	35,200	44,400

		Sample	/MW1 /	MW2
Analyte	Method	Date		
			mg/L	mg/L
Chloride	4500-Cl ⁻ B	04/14/08	14.600	48.800

		Sample	MW1	MW2
Analyte	Method	Date		
			mg/L	mg/L
Chloride	4500-Cl⁻B	08/22/08	35,000	52,500

APPENDIX I

SOIL LABORATORY ANALYTICAL RESULTS

SCRATCH STATE COM NO. 1

October 2008

Marbob Energy Corporation Artesia, NM

Prepared by: BBC International, Inc.





ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON

P.O. BOX 805 HOBBS, NM 88241

FAX TO: (505) 397-0397

Receiving Date: 09/04/07 Reporting Date: 09/06/07 Project Owner: MARBOB

Project Name: SCRATCH ST. COM #1
Project Location: MALJAMAR, NM

Analysis Date: 09/06/07 Sampling Date: 08/14/07 Sample Type: SOIL

Sample Condition: INTACT Sample Received By: NF

Analyzed By: KS

CI

LAB NUMBER SAMPLE ID	(mg/Kg)
H13233-1 PIT BOTTOM	128
Quality Control	500
True Value QC	500
% Recovery	100
Relative Percent Difference	< 0.1

METHOD: Standard Methods 4500₂CIB

Note: Analysis performed on a 1:4 w:v aqueous extract.

Chemist

Date

9/06/07

THE STATE OF THE S
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† Cardinal cannot accept yerbal changes. Please fax written changes to 505-393-2478.



ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON P.O. BOX 805 HOBBS. NM 88241

FAX TO: (505) 397-0397

Receiving Date: 09/12/07

Reporting Date: 09/14/07

Project Owner: MARBOB

Project Name: SCRATCH ST. COM #1

Project Location: MALJAMAR, NM

Analysis Date: 09/13/07 Sampling Date: 09/10/07

Sample Type: SOIL

Sample Condition: COOL& INTACT

Sample Received By: NF

Analyzed By: HM

CI

100

< 0.1

LAB NUMBER SAMPLE ID (mg/Kg) H13282-1 MW1 @ 35' < 16 MW1 @ 40' 3919 H13282-2 H13282-3 MW1 @ 45' 3479 H13282-4 MW1 @ 50' 208 **Quality Control** 500 True Value QC 500

METHOD: Standard Methods 4500-CIB

Note: Analyses performed on 1:4 w:v aqueous extracts.

How I Marno Chemist

% Recovery

Relative Percent Difference

Date

H13282 BBC

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ONAL LABORATORIES, 1 11 Bechwood, Abilene, TX 79603 1915] 673-7001 Fax (915) 673-7020	BBC International (1) Brunson (1) Marland Same NM ZIP	Lass France Owner: N Project Owner: N Jaman An NM	Lab L.D. Sa A.p.le L.D. (G) RAB OR (G) OM **CONTANERS	1 MW1 @ 40, G	PERSENCIE LOCATA DEMONSTRATE OF THE STATE OF	Sampler Relinquished: Time: Time:	Received By: (Lab Spff) Date Parallina Parallin





ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON P.O. BOX 805 HOBBS, NM 88241 FAX TO: (505) 397-0397

Receiving Date: 09/27/07 Reporting Date: 09/28/07

Project Owner: MARBOB

Project Name: SCRATCH ST. COM #1 Project Location: MALJAMAR, NM

Analysis Date: 09/28/07 Sampling Date: 09/27/07 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: KS

Analyzed By: HM

		Ci
LAB NUMBER	SAMPLE ID	(mg/Kg)
H13393-1	MW2 35'	9,800
H13393-2	MW2 40'	5,040
H13393-3	MW2 45'	3,240
H13393-4	MW2 50'	5,040
H13393-5	MW2 55'	528
Quality Control		490
True Value QC		500
% Recovery		98.0
Relative Percen	t Difference	2.0

METHOD: Standard Methods 4500-CIB

Note: Analyses performed on 1:4 w:v aqueous extracts.

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REQUES. ANAL YSIS 958 1047 TIME SAMPLING 9/27/07 BILL TO DATE 2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240 Zip: (505) 393-2326 Fax (505) 393-2476 PRESERV. : REHTO Company ICE I COOF Address: Phane #: P.O. # Fax#: State: ACID/BASE: Attn: CHY: : яэнто BOULDE HATRIX כצחםב סור 07288 ZOIF Marbob Fax # 505-397-0397 **MASTEWATER ВЕТАМОИПОЯ** ARDÍNAL LABORATORIES, INC. ZIp: (G) RAB OR (C)OMP. 915) 673-7001 Fax (915) 673-7020 Project Owner: State: NM International # (P Y and Brusson Sample I.D. 40 Project Location: Waliamay Project Maries Schalah St. Phone # 505-397-6388 MW 2 MW 2 Company Name: BBC Project Manager Address: (322) 2 dd off Sampler Name: H13342-1 FOR LAS USE CRLY Lab I.D. Project #

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ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON P.O. BOX 805 **HOBBS, NM 88241** FAX TO: (505) 397-0397

Receiving Date: 10/02/07 Reporting Date: 10/02/07 Project Owner: MARBOB

Project Name: SCRATCH ST. COM #1

Project Location: MALJAMAR, NM

Analysis Date: 10/02/07 Sampling Date: 09/28/07 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: NF

Analyzed By: KS

		CI
LAB NUMBER	SAMPLE ID	(mg/Kg)
H13410-1	MW3 35'	48
H13410-2	MW3 40'	64
H13410-3	MW3 45'	192
H13410-4	MW3 50'	176
H13410-5	MW3 55'	64
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percen	t Difference	< 0.1

METHOD: Standard Methods 4500-CIB Note: Analyses performed on 1:4 w:v aqueous extracts.

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APPENDIX II

GROUND WATER LABORATORY ANALYTICAL RESULTS

SCRATCH STATE COM NO. 1

October 2008

Marbob Energy Corporation Artesia, NM

Prepared by: BBC International, Inc.





ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON P.O. BOX 805 HOBBS, NM 88241

FAX TO: (505) 397-0397

Receiving Date: 09/12/07 Reporting Date: 09/13/07

Project Owner: MARBOB Project Name: SCRATCH ST. COM #1 Project Location: MALJAMAR, NM

Analysis Date: 09/13/07 Sampling Date: 09/11/07

Sample Type: GROUNDWATER Sample Condition: COOL & INTACT

Sample Received By: NF

Analyzed By: KS

CI LAB NUMBER SAMPLE ID (mg/L)H13281-1 **MW 1** 396 **Quality Control** 500 True Value QC 500 % Recovery 100 Relative Percent Difference < 0.1

Busta Suprotoo
Chemist

METHOD: Standard Methods

4500-CIB

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4RDINAL LABORATORIES, INC. 2111 Béechwood, Abilene, TX 79603 101 E (915) 673-7001 Fax (915) 673-7020 (905)	Company Name: 880 International Project Manager (111) Grunson Address: 1324 W. Mariand City: Mabbs State: NMzlp:	Project Name: SCX 367-6388 Fax# 503 Project Owner: Project Location: Majamay NM	FOR Lab I.D. Sample I.D.	H3.381-1 MW 1	PLEICE HOTE: Liberty and Democrat. Curdows's freight wild down't centured for any duling start where the progress, At Owley track for the species of the progress are strategies with the democratic start of the st	Sampler Relinquished: Time:	Reindswend BY: A M. 12 D7 Mms. Delivered By: Circle One.	† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON P.O. BOX 805 HOBBS, NM 88241 FAX TO: (505) 397-0397

Receiving Date: 10/02/07 Reporting Date: 10/02/07

Project Owner: MARBOB

Project Name: SCRATCH ST. COM #1 Project Location: MALJAMAR, NM

Analysis Date: 10/02/07 Sampling Date: 10/01/07

Sample Type: GROUNDWATER Sample Condition: COOL & INTACT

Sample Received By: NF

Analyzed By: KS

	Cl
LAB NUMBER SAMPLE ID	(mg/L)
H13411-1 MW 2	45,590
Quality Control	500
True Value QC	500
% Recovery	100
Relative Percent Difference	< 0.1

METHOD: Standard Methods 4500-CIB

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ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON

P.O. BOX 805 HOBBS, NM 88241 FAX TO: (505) 397-0397

Receiving Date: 10/03/07 Reporting Date: 10/04/07

Project Owner: MARBOB

Project Name: SCRATCH ST. COM #1

Project Location: MALJAMAR, NM

Analysis Date: 10/03/07

Sampling Date: 10/02/07 Sample Type: GROUNDWATER

Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT

Sample Received By: AB

Analyzed By: HM

CIT LAB NUMBER SAMPLE ID (mg/L)

LAD INCIVIDER	SAMELEID	(HIG/L)
H13431-1	MW 1	708
H13431-2	MW 3	472
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percen	t Difference	< 0.1

METHOD: Standard Methods 4500-CIB

Mysten Suproto

10/04/07 Date

H13431 BBC

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

**ARDINAL LABORATORIES
101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603
(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

Company Name: BBC Informational		BILL TO	ANALYSIS REQUEST
Project Manager: Cliff Brungay		P,O, #;	
Address: 1324 W. Marland		Company:	
City: Hobbs State: NN	State: NM Zip: 8X240	Attn:	
Phone #: 505-397-638B Fax#: 58	Fax#: 565-397-0397	Address:	
Project #: Project Owner:	doctris Marsob	City:	
Project Name: SCKZ Lah St. Com #	#	State: Zip:	
Project Location: Malaway		Phone #:	
Sampler Name: Hung Knth		Fax #;	
	MATRIX	PRESERV SAMPLING	
Lab I.D. Sample I.D.	CONTRINERS CONTRINERS ROUNDWATER RATEWATER OIL	тнея: CID/BASE: THER: F / COOL	Chloride
H13431-1 MWI	0 S N D	10/2/07	
2. 2.	\$10		
PLEASE WOLF: Labeling and manages. Cardonals liability and client's excluse remote for only claim artificial being the impurit paid by the client for the properties of the amount paid by the client for the properties of the amount paid by the client for the properties of the proper	for any claim arising whether based in contract	t or tort, shall be limited to the amount paid by the client for the	

invariases an cares including index for negalgance and any other cease whatspever shall be deemed varied unless made in writing and received by Cardinal within 30 days after compiletion of the applicable services. In no event shall cardinat be liable for incidental or consequental damages, including without limitability business interruptions, loss of use, or loss of profils incurred by trient, its abbaldance, including without limitability business interruptions, loss of use, or loss of profils incurred by trient, its abbaldance of services hereunder by Cardinal, regardless of whether such claim its based upon any of the above staled reasons or otherwise.

| Refinity of USE | Refine | Profile | Refine | Pr

TIONE NESUIL: LITES LINO Add Prone #:	☐ Yes ☐ No Add'I Fax#;										
riole vesuit.	Fax Result:	REMARKS:									
		Time:		Date: Received By:	10/5/al	Time: 1	1280	Sample Condition CHECKED BY:	Cool Intact (Initials)	V Xes	
		(*	Keiinguished By			My X W	Chelivered Ev. (Circle One)	\ \ \ \	Sampler - UPS - Bus - Other:	

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476





ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON P.O. BOX 805 HOBBS, NM 88241

FAX TO: (575) 397-0397

Receiving Date: 10/24/07 Reporting Date: 10/24/07

Project Owner: MARBOB

Project Name: SCRATCH ST. COM #1 Project Location: MALJAMAR, NM

Analysis Date: 10/24/07 Sampling Date: 10/23/07

Sample Type: GROUNDWATER Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: KS

CI

500

98.0

< 0.1

LAB NUMBER SAMPLE ID (mg/L) H13569-1 MW₁ 2,260 MW 2 H13569-2 42.800 H13569-3 MW₃ 400 **Quality Control** 490 True Value QC

METHOD: Standard Methods 4500-CIB

Busty Suppolo

% Recovery

Relative Percent Difference

H13569 BBC

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These was Cocasische I had the Cocasische Cocasische Cocasische I kind the Cocasische I cocasische I kind the Cocasische I c) o Page ANALYSIS REQUEST Add'l Phone \$: Add'l Fax #: PLECTE ISSO STATE OF STATE AND STATE OF 120 1310 TIME inches or second sort color of experiences of sorters be enter by Cardon (Condens of Monte) and other bland upon or of the total of the color of By:

| Sampler Relinguished: SAMPLING 10/23/07 BILL TO 10/E3/01 10/52/01 DATE 101 East Mariand, Hobbs, NM 88240 Zip: (505) 393-2328 Fax (505) 393-2478 (Intials) PRESERV. : A3HTD Company: Address וכב / כססר Phone #: P.O. 带 State: FBX类 Attn; SEARIGIDA : C.E.Y. OTHER: Cool Inflact Received By: (Lab Staff, สอดการ CENDE OIF Op288 Fax# 505-397-039 Project Owner: (V. 2 / Du. D. MASTEWATER **ЯЗТАМОИЦОЯ** - ARDINAL LABORATORIES, INC. State: NM ZIp: ণ্ড (C) (G) BAB OB (C) OMP. 2111 Beechwood, Abilene, TX 79603 (915) 673-7001 Fax (915) 673-7020 nternationa # 0000 Da19/24/07 Rrungon Marland Time: Sample I.D. Project Name. Seratah St. ARWAR PHON8 #: 505-397-6388 Sampler . UPS . Bus . Other: MAN 3 Ξ 7251 Project Manager Company Name: Project Location: Sampler Name: Relinguished By FOR US US CHLY 22 Lab l.D. Delivered Address: Pro Jact ₩ City:



ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON

P.O. BOX 805 HOBBS, NM 88241 FAX TO: (575) 397-0397

Receiving Date: 12/04/07 Reporting Date: 12/05/07

Project Owner: MARBOB

Project Name: SCRATCH ST. COM #1

Project Location: MALJAMAR, NM

Analysis Date: 12/05/07 Sampling Date: 12/04/07

Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT

Sample Received By: NF

Analyzed By: HM

	CI [—]
LAB NUMBER SAMPLE ID	(mg/L)
H13842-1 MW1	512
H13842-2 MW2	42,400
Quality Control	500
True Value QC	500
% Recovery	100
Relative Percent Difference	< 0.1

METHOD: Standard Methods 4500-CIB

Busto Suputs

Date

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101 East Marland, Hobbs, NM 88240 A ARDINAL LABORATORIES, INC. 2111 Beechwood, Abilene, TX 79603

38 days par da x righted of 214 per versa han be artisk skin er house, yed x code x considerie. Ped 120 seconds 11 has. Paga REQUES: ANAL YSIS The state of the s J. (5) 24/02 14:20 工工工 المواقع المواقع المحمد ومطمئا والمعارض المعارض SAMPLING BILLIO 7/4/6.1 DATE (\$05) 393-2328 Fax (505) 393-2478 2lp: PRESERV CTHER: Company Address Phone #: ICE / COOT P.O. # Attn: Starla: Fax #: C.F.Y. BEABIGIDA : ABHTO STUDGE CRUDE OIL 397-039 Project Owner; Mary De MASTEWATER RETAWGNUORE SABMATMOD! State: N/M Zlp: Fax 505-(G)AAB 0R (G)OMP. (915) 673-7001 Fax (915) 673-7020 Ther nation in 2 2 (32) Rrungon Marland Maligmar Sample L.D. 505-397-6388 Project Mame: Seraten St HMA YS Z MW 11-71-85 1H 1324 Project Manager: Hobbs Company Name: Protect Location: Sampler Name: FOR WE WITHOUT Lab I.D. Phone #: Address: ProJect ₩ Cfty:

† Cardínal cannol accept yerbal changes. Please fax written changes to 505-393-2476, Cool Intact

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Sampler - UPS - Bus - Other:

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ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON

P.O. BOX 805 HOBBS, NM 88241 FAX TO: (575) 397-0397

Receiving Date: 01/24/08 Reporting Date: 01/25/08

Project Owner: MARBOB

Project Name: SCRATCH ST. COM #1
Project Location: MALJAMAR, NM

Analysis Date: 01/25/08 Sampling Date: 01/24/08

Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT

Sample Received By: ML

Analyzed By: KS

CI SAMPLE ID (mg/L) LAB NUMBER MW1 H14155-1 35,200 MW2 H14155-2 44,400 500 **Quality Control** True Value QC 500 % Recovery 100 Relative Percent Difference < 0.1 METHOD: Standard Methods 4500-CITB

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Chemist

Date

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ARDINAL LABORATORIES

2111 Beechwood, Abilene, TX 79603	(325) 673-7001 FAX (325)673-7020	
101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603	393-232	0 -4- (-4 0 -4

Company Mamo	, p. 2. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.		(252)012-1050	- 1	
company value	ロタン しゅんかとなからとる		BILL TO	ANALYSIS REQUEST	
Project Manage	Project Manager: Ciff Brunson		P.O. #;		
Address: 1324	4 W. Marland		Company:		
City: Hobbs			Attn: ΔNE		
Phone #: 505	Phone #: 505 - 397 - 6388 Fax #: 505 - 397 - 0397		Address: 🗘 🍴		
Project #:	Project Owner: Mar bob		city:		
Project Name:	Project Name: Seratch St. Com #1		State: Zip:		
Project Location	Project Location: Majamar NW		Phone #;		
Sampler Name:	Hma Ruth		Fax #;	3/	
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPLING	P.	
Lab I.D.	Sa Barrense Sa Coomp.	RECOUNDWATER WASTEWATER SOIL ICO BERTONIC BERTON	ACID/884SE: CE / COOL CHER: DATE	70/40	
H4158-1	5		1/20/12/1		T
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					T
PLEASE NOTE: Liability a. analyses Ali claims include	PLEASE NOTE: Leading and Datases. Sections is being and tient's section remote of or any claim arising whether based in contract or lost, shall be limited to the amount paid by the client for the	g whether based in contract o	r lort, shall be limited to the amount paid by the client for	the	

Paralyses Ail claims including those for regilgence and any other cause whatcoever shall be deemed varied unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In Any operant Again Cardinal Against a consequent and remarks internutions, loss of use, or loss of profits incurred by client, its subsidiaries, affinitives suffavtlessor Steing out of or incidental or consequent and arranges, including whulful brack of Against and the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above states reasons or otherwise.

Date:

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Time: Sample Condition
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No No Math. Time: Date: Time: Sampler - UPS - Bus - Other: Delivered By: (Circle One) Reliperished

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON P.O. BOX 805 HOBBS, NM 88241 FAX TO: (575) 397-0397

Receiving Date: 04/15/08 Reporting Date: 04/15/08

Project Owner: MARBOB
Project Name: SCRATCH ST. COM #1

Project Location: MALJAMAR, NM

Analysis Date: 04/15/08 Sampling Date: 04/14/08

Sample Type: GROUNDWATER Sample Condition: COOL & INTACT

Sample Received By: ML

Analyzed By: KS

CI LAB NUMBER SAMPLE ID (mg/L)14,600 H14646-1 MW1 H14646-2 MW2 48.800 **Quality Control** 500 True Value QC 500 % Recovery 100 2.0 Relative Percent Difference

METHOD: Standard Methods 4500-CIB

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101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603 (505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

ANALYSIS REQUEST																
BILL TO	P.O. #;	Company:	Attn:	Address:	city:	State: Zip:	Phone #:	Fax #:	PRESERV. SAMPLING	отнея: Acid/8Ase: Joe / Соо. Отнея: ТМЕ	V 4.14.08 1550	V 414.08 1833 V				I ar fort chall be limited to the amount paid by the client for the
ω	Project Manager: Cliff Brundon	Address: 1324 L. Marland	NN Zip: 88240	Phone #: \$75-397-6388 Fax#: 575-397-0397	Project #: Project Owner: Marbob	Project Name: Saratoh St. Com #1	Project Location: Maliamar, NM	Amis Ruth	L	Lab I.D. Sample I.D. (G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER SOIL OIL	HIYWYLO-1 MMI	2 MUZ				PLEASE NOTE: Jahility and Damages. Cardinal's fability and client's exclusive remady for any claim arising whether hased in contract or fort shall be limited to the amount of the amount of the client for the

☐ No Add'i Phone #: ☐ No Add'i Fax #: □ Yes CHECKED BY: Initials) Sample Condition
Cool Intact
FYes FYes
No | No 4-15-08 Time:10 Time: Date: Sampler - UPS - Bus - Other: Delivered By: (Circle One)

[†] Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON

P.O. BOX 805 HOBBS, NM 88241 FAX TO: (575) 397-0397

Receiving Date: 08/21/08 Reporting Date: 08/22/08

Project Owner: MARBOB

Project Name: SCRATCH STATE COM #1

Project Location: MALJAMAR, NM

Analysis Date: 08/22/08 Sampling Date: 08/20/08

Sample Type: GROUNDWATER

Sample Condition: INTACT Sample Received By: ML

Analyzed By: HM

		CI
LAB NUMBER	SAMPLE ID	(mg/L)
H15782-1	MW1	35,000
H15782-2	MW2	52,500
Quality Control		520
True Value QC		500
% Recovery		104
Relative Percent	Difference	3.9

METHOD: Standard Methods 4500-CI'B

Chemist

Date

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603	(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020	
101 East Marland, Hobbs, NM 88240	(505) 393-2326 FAX (505) 393-2476	

Company Name: BBC International Inc.	BILL TO		ANALYSIS REQUEST
Project Manager: (Liff Brunson	P.O. #:		
Address: P.O. Box 805	Company: (
City: Hobbes State: NM Zip: 87241	Attn:		
Phone #: 575-397. 6388 Fax#: 575-897- 0397	Address:		
Project #: Project Owner: Marbab	cıty:		
Project Name: Saratah State Com #1	State: Zip:		
Project Location: Maja with NIM	Phone #:		
Sampler Name: And C. D'ut)	Fax #:		
FOR LOB USE ONLY MATRIX	PRESERV, SAMPLING		
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-2 MWZ	-	5 1	
PLEASE MOIE: Lacking and Domages. Cardinal's labeling and clenn's anclusive remody for any claim arising whether based in contract or lort, shall be limited to the amount poid by the client (or the analyses. All claims uncluding those for negligence and any other cause whateverse that the deemed welved unites made in writing and received by Cardinal yrithin 30 days after completion of the applicable service. In Righeiral standard activation and are consequental damages, including without limitable, business pherometers and or loss of profits incurred by client, its subsidiaries, a structures of the service of profits incurred by client, its subsidiaries.	based in contract or tort, shall be limited to the amount poid by the client for the rade in writing and received by Cardinal within 30 days after completion of the air against loss to see a consistent of the air and a sparent between the second profile in the subsidiaries, when the second profile is subsidiaries.	iont for the Ion of the applicable ubsidiaries,	
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Time:

Delivered By: (Circle One)

Sampler - UPS - Bus - Other:

Sample Condition
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Yes TYes
No IN No

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

APPENDIX III

DRILLING LOGS

SCRATCH STATE COM NO. 1

October 2008

Marbob Energy Corporation Artesia, NM

Prepared by: BBC International, Inc.



RECORD OF SUBSURFACE EXPLORATION

Project Na Borehold i Drilled by Date/Time Air Monite	Number <u>:</u> : : Started <u>:</u>	MW1 Eco/Envir 9/10/07	ro Drilling	h State Com #1	Project No.: Logged by: Drilling/Rig Method(s): Date/Time Completed: GWL Depth;				
Depth (feet)	Sample Number	Sample Interval	Sample Type	Sample Description		USCS	Comments		
0 - - - - -		0'-1'		Tan Sand w/ Caliche					
		1'-30'		Caliche w/ Tan Sand					
- - - 40		30' - 40'		Reddish sandy clay w/ calic	he				
		40' - 50'		Red Bed Clay					
Comments	s:								

Comments:	 	 	 	 	
Technician Signature: _	 77.49.73.14	 			



RECORD OF SUBSURFACE EXPLORATION

Project Na Borehold M Drilled by Date/Time Air Monite	Number <u>:</u> : Started <u>:</u>	MW2 Eco/Envir 9/27/07	o Drilling		Project No.:				
Depth (feet)	Sample Number	Sample Interval	Sample Type	Sample Description	PID Readings (ppm)	USCS	Comments		
0 - -		0'-1'		Tan Sand w/ Caliche					
10 - - - 20 -		1'-30'		Caliche w/ Tan Sand					
30 - - - - 40		30' – 45'		Reddish sandy clay w/ calich	e				
		45' – 55'		Red Bed Clay					
Comments	s:					1			

Technician Signature:



Technician Signature:

RECORD OF SUBSURFACE EXPLORATION

Project Na Borehold N				h State Com #1	Logged by:					
Drilled by:			o Drilling							
Date/Time	_									
Air Monite	oring Typ	e <u>:</u> _								
Depth (feet)	Sample Number	Sample Interval	Sample Type	Sample Description		USCS Symbol	Comments			
0 - -		0'-1'		Tan Sand w/ Caliche						
10 - - - 20	:	1' - 30'		Caliche w/ Tan Sand						
		30' - 45'		Reddish sandy clay w/ calid	he					
40 - - - - 50		45' – 55'		Red Bed Clay						
- 60 -										
70 - - -				, , , , , , , , , , , , , , , , , , , ,						
Comments	s:									

APPENDIX IV

INVENTORY OF WATER WELLS WITHIN ONE MILE RADIUS

SCRATCH STATE COM NO. 1

October 2008

Marbob Energy Corporation Artesia, NM

Prepared by: BBC International, Inc.

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 18S Range: 33E Sections: 24,13,14,23,26,25

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic

All

vvater Column Report

Clear Form | iWATERS Menu | Help

AVERAGE DEPTH OF WATER REPORT 09/29/2008

								(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	x	A	Wells	Min	Max	Avg
CP	185	33E	13				1	60	60	60
CP	185	33E	24				1	195	195	195

Record Count: 2

New Mexico Office of the State Engineer POD Reports and Downloads

10	wnship: 188	Range: 34⊏	Sections	18,19,30		
NAD2	7 X:	Y:	Zone:		Search Radius:	
County:		Basin:			Number:	Suffix:
Owner Name:	(First)	(La	st) 		Non-Domestic	Domestic
1	POD / Su	rface Data Report	r Column R		to Water Report)
	ĺ	Clear Form	iWATER		Help	

AVERAGE DEPTH OF WATER REPORT 09/29/2008

							(Depth	Water in	reet)
Bsn	Tws	Rng Sec	Zone	x	Y	Wells	Min	Max	Avg
L	188	34E 18				2.	1.25	1.25	125
L	18S	34E 19				1	105	105	1.05

Record Count: 3

AP094

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \text{No} \subseteq \)

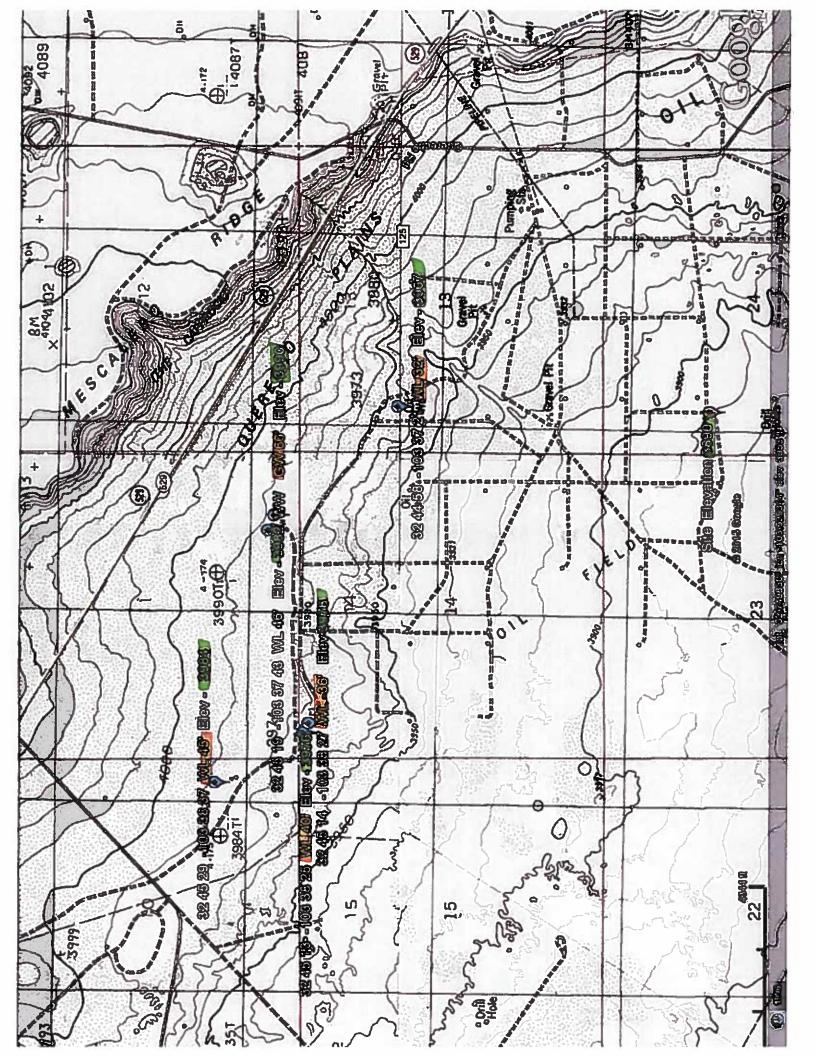
Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-	grade tank
Operator: MARBOD Energy Cosp Telephon Address: P.O BOX 227 Astrosia num	ne: <u>505 - 748 - 33 (3)</u> e-mail address: <u>(</u>	willle @ marbob, com
Facility or well name: SERATCH STATE Com #1 API #:		du s. 211 x 182 225
· ·		
County: Latitude Surface Owner: Federal State Private Indian	Longitude	NAD: 1927 [] 1983 []
	D.L.	
Pit	Below-grade tank	
Type: Drilling ☑ Production ☐ Disposal ☐ Workover ☐ Emergency ☐	Volume:bbl Type of fluid:	
	Construction material:	
Lined M Unlined Thickness 12 mil Clay	Double-walled, with leak detection? Yes If	not, explain why not.
Pit Volumebbl		
TR Volume	Locathor 50 D	[(20 i-t-)
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 20
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	(No	(0 points)
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	Parlia San (Tal Inda)	0.0
L	Ranking Score (Total Points)	20
If this is a pit closure: (1) Attach a diagram of the facility showing the pit		
your are burying in place) onsite 🔀 offsite 🔲 If offsite, name of facility_	(3) Attach a gener	al description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No \square	Yes 🔲 If yes, show depth below ground surface_	ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavi-	ations.	<u> </u>
Additional Comments: As Der Chris Willa	ms. P.t Samphan dell	neares of Chlandes and
Additional Comments: As per Chris Williams removed Pit material. Liner for backfilling.		bottom of reserve At
,		
		_
I hereby certify that the information above is true and complete to the bes has been/will be constructed or closed according to NMOCD guidelin		
		~ ·· · –
Date: 4-21-07	Signature fame free	
Printed Name/Title Pand French Biologist	Signature Hauf Jul	nh
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the conte	ents of the pit or tank contaminate ground water or
Approval: Printed Name/Title CHRIS WILLIAMS / DIST. SUI	V. Signature Chief Wille	asu Date: 9/28/07

APPENDIX B

Water Well Data Average Depth to Groundwater (ft) COG - Scratch

	17 5	South	3:	2 East				17 Sc	outh	33	B East			17 9	South	34	East	
6	5	4 82 Maljam	3	2 60	1 225	6	90	5	4	3 155	2 158	1 150	6 120	5	4	3	2 80	
_	-	_			-			-				-	157	-	65	95		77
7	8	9	10 132	11 70	12	7	167	8	9	10	11	12	7	В	9	10	11	12
				88	120			173	161				140	140		95	92	115
18	17	16	15	14	13	18		17	16	15	14	13	18	17	16	15 114	14	13
					1 1	18	В	180				165	160	113	60	60	79	84
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- 88 New Mexico State Engineers Well Reports
- 105 USGS Well Reports
- 90 Geology and Groundwater Conditions in Southern Lea, County, NM (Report 6) Geology and Groundwater Resources of Eddy County, NM (Report 3)
- 34 NMOCD Groundwater Data
- 123 Tetra Tech installed temporary wells and field water level
- 143 NMOCD Groundwater map well location





New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

C=the file is

(quarters are smallest to largest) (NAD83 UTM in meters) closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(In feet)

CHILLIAN MINERAL MARKET	6189001 III.II	BOE			G 91	-		-					and the same of th	
		POD Sub-		Q	Q	Q						Depth	Depth	Water
POD Number	Code	Detailed L	County		السطانا	السحطا	Sec	Tws	Rng	X	Y			Column
CP 00623			LE	1	1	1	13	185	33E	628895	3624852*	82	60	22
CP 00689			LE		2	1-	13	185	33E	629243	3624542 🌑	100		
CP 00691			LE [4	4	2	24	185	33E	630327	3622662*	215	195	20
CP 00701			LE		1	3	11	185	33E	627373	3625534* 🌑	100		
CP 00701 POD2			LE	4	1	3	11	18S	33E	627472	3625433* 🍩	100		
CP 00758			LE		;	3	04	18S	33E	624345	3626886* 🌑	250		
CP 01417 POD1			LE	4	3	2	10	18S	33E	626613	3625732 🌑	120	54	66
CP 01417 POD2			LE	2	1 -	4	11	18\$	33E	628219	3625574 🌑	100	64	36
CP 01417 POD3			LE	2	4	4	11	18\$	33E	628603	3625179 🌑	100	61	39
L 02878	R	L	LE		4 4	4	12	18\$	33E	628946	3736195 🌑	205	150	55
L 02878 POD2		L	LE		4 4	4	12	18\$	33E	630196	3625175 🌑	220	220	0
L 03454		L	LE		2	2	30	185	33E	622200	3621422* 🌑	100	35	65
L 04649		L	LE	1	1	3 (03	18S	33E	625644	3627213* 🌑	100	45	55
L 06131		L	LE	3	1 :	2 (80	185	33E	623241	3626167*	194	100	94
L 06347		L	LE		4 4	4	12	185	33E	630196	3625175* 🌑	170	130	40
L 08288		L	LE	3	3 :	3	12	18S	33E	628890	3625054* 🌑	79	60	19
L 13406 POD1		L	LE	4	4 4	4	12	18\$	33E	630279	3625061 🌯	220		

Average Depth to Water:

97 feet

Minimum Depth:

35 feet

Maximum Depth: 220 feet

Record Count: 17

PLSS Search:

Township: 18S

Range: 33E

^{*}UTM location was derived from PLSS - see Help



USGS Home Contact USGS Search USGS

Data Categorys	Geographic Area:	
Groundwater	New Mexico	GO

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Search Results -- 1 sites found

Agency code = usgs

site_no list =

• 324432103354401

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

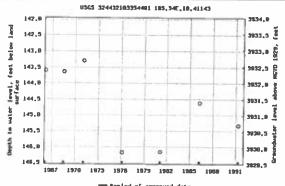
USGS 324432103354401 18S.34E.18.41143

Available data for this site Groundwater Field measurements [-] GO]
Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°44'46", Longitude 103°35'52" NAD27
Land-surface elevation 4,076.00 feet above NGVD29
The depth of the well is 170 feet below land surface.

This well is completed in the Ogaliala Formation (1210GLL) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

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U.S. Department of the Internor | U.S. Geological Survey
Title: Groundwater for New Mexico: Water Levels
URL: http://nwis.waterdata.usgs.gov/nm/nwis/gwievels?

USA.gov



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Data Categorys	Geographic Areas		
Groundwater	▼ New Mexico	•	GO

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Agency code = usqs site_no list =

• 324316103351101

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

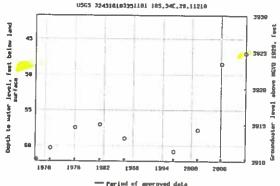
USGS 324316103351101 185.34E.29.11210

Available data for this site Groundwater Field measurements [GO] Lea County, New Mexico Hydrologic Unit Code 13060011 Latitude 32°43'32", Longitude 103°35'18" NAD27 Land-surface elevation 3,972.00 feet above NGVD29

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats





Breaks in the plot represent a gap of at least one year between field measurements. Download a presentation-quality graph

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USA.gov

Page Contact Information: New Mexico Water Data Maintainer Page Last Modified: 2015-01-22 14:58:18 EST 0.57 0.49 nadww02



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Data Categorys	Geographic Area		
Groundwater	▼ New Mexico	-	GO

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Search Results -- 1 sites found

Agency code = usgs site_no list =

• 324519103383002

Minimum number of levels = 1

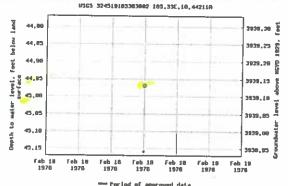
Save file of selected sites to local disk for future upload

USGS 324519103383002 18S.33E.10.44211A

Available data for this site Groundwater. Field measurements [-] GO Lea County, New Mexico Hydrologic Unit Code 13060011 Latitude 32°45'29", Longitude 103°38'37" NAD27 Land-surface elevation 3,984.10 feet above NGVD29

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVM8) local aquifer.

Output formats Table of data Tab-separated data Graph of data Reselect period



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Page Contact Information: New Mexico Water Data Maintainer
Page Last Modified: 2015-01-22 14:54:41 EST
053 049 netwn02

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Data Categorys	Geographic Areas		
Groundwater	New Mexico	•	GO

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Search Results -- 1 sites found

Agency code = usgs

site_no list =

• 324502103381801

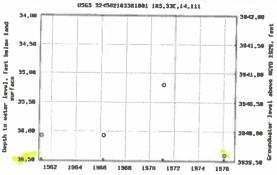
Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 324502103381801 185.33E.14.111

Available data for this site Groundwater Field measurements . GO Lea County, New Mexico Hydrologic Unit Code 13060011 Latitude 32°45'14", Longitude 103°38'27" NAD27 Land-surface elevation 3,976.00 feet above NGVD29

Output formats Table of data Tab-separated data Graph of data Reselect period



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Title: Groundwater for New Mexico: Water Levels URL: http://nwis.waterdata.usgs.gov/nm/nwis/gwievels?

Page Contact Information: <u>New Mexico Water Data Maintainer</u> Page Last Modified: 2015-01-22 14:51:59 EST

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Data Category:	Geographic Area:	
Groundwater	▼ New Mexico	- GO

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Search Results -- 1 sites found

Agency code = usgs

site_no list =

• 324447103371501

Minimum number of levels = 1

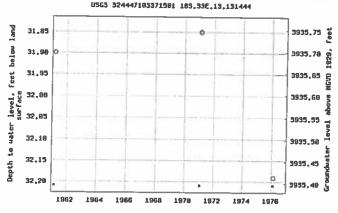
Save file of selected sites to local disk for future upload

USGS 324447103371501 18S.33E.13.131444

Available data for this site Groundwater Field measurements GO Lea County, New Mexico
Hydrologic Unit Code 13060011
Latitude 32°44'58", Longitude 103°37'21" NAD27
Land-surface elevation 3,967.60 feet above NGVD29

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Continuation Conti



- Period of approved data

Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>



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Data Category:	Geographic Area:	
Groundwater	▼ New Mexico	▼ [GO

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Agency code = usgs site_no list =

• 324508103373501

Minimum number of levels = 1

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USGS 324508103373501 18S.33E.11.443313

Available data for this site Groundwater Field measurements GO
Lea County, New Mexico
Hydrologic Unit Code 13060011
Latitude 32°45'19", Longitude 103°37'43" NAD27
Land-surface elevation 3,982.60 feet above NGVD29
The depth of the well is 90 feet below land surface.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

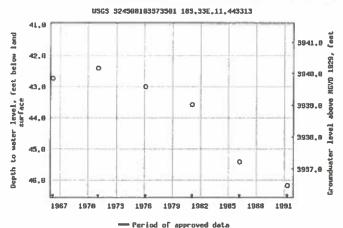
Output formats

Table of data

Tab-separated data

Graph of data

Reselect period



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USGS Water Resources

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Data Category:	Geographic Area:	
Groundwater	New Mexico	▼ (GO)

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Agency code = usgs site_no list =

• 324502103381802

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 324502103381802 18S.33E.14.11140

Available data for this site Groundwater: Field measurements . GO !

Lea County, New Mexico

Hydrologic Unit Code 13060011

Latitude 32°45'13", Longitude 103°38'25" NAD27

Land-surface elevation 3,976.20 feet above NGVD29

The depth of the well is 46 feet below land surface.

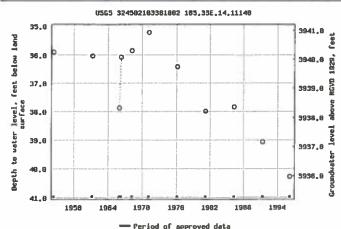
This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data Tab-separated data

Graph of data

Reselect period



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USGS Water Resources

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Data Category:	Geographic Area:		
Groundwater	New Mexico	•	GO

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Groundwater levels for New Mexico

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Search Results -- 1 sites found

Agency code = usgs site_no list =

• 324518103313101

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

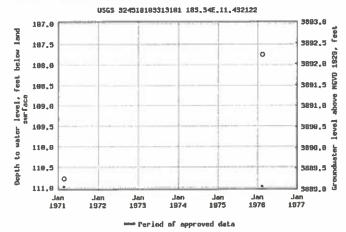
USGS 324518103313101 18S.34E.11.432122

Available data for this site Groundwater. Field measurements GO Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°45'30", Longitude 103°31'39" NAD27
Land-surface elevation 4,000.00 feet above NGVD29

The depth of the well is 211 feet below land surface. This well is completed in the Ogallala Formation (121OGLL) local aquifer.

Output formats





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Pola Categoryi	Geographic Aces:	
Groundwater	New Mexico	- GO

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Search Results -- 1 sites found

Agency code = usgs site_no list =

• 323737103373001

Minimum number of levels = 1

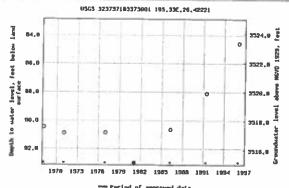
Save file of selected sites to local disk for future upload

USGS 323737103373001 195.33E.26.42221

Available data for this site Groundwater Field measurements [GO] Lea County, New Mexico Hydrologic Unit Code 13060011 Latitude 32°37'51", Longitude 103°37'33" NAD27 Land-surface elevation 3,608.00 feet above NGVD29 The depth of the well is 100 feet below land surface.

This well is completed in the Alluvium, Boison Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats Table of data Tab separated data Graph of data Reselect period



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Page Contact Information: <u>New Mexico Water Data Maintainer</u> Page Last Modified: 2015-01-22 15:53:58 EST 0.58 - 0.52 nadww02

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New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

POD Number

Q64 Q16 Q4 Sec Tws Rng

Х

CP 00623

1 1 13 18S 33E

628895 3624852*



Driller License: 882

Driller Name:

FELKINS, LARRY

Drill Start Date: 05/10/1982

Drill Finish Date:

05/10/1982

Plug Date:

Log File Date:

09/24/1982

PCW Rcv Date:

12/06/1984

Source:

Shallow

Pump Type:

SUBMER

Pipe Discharge Size: 2

Estimated Yield: 40 GPM

Casing Size:

6.63

Depth Well:

82 feet

Depth Water:

60 feet

Water Bearing Stratifications:

Top Bottom Description

70

80 Sandstone/Gravel/Conglomerate

Casing Perforations:

Top Bottom

70

50

Meter Make:

80

MASTER

Meter Serial Number: 330350

Meter Multiplier:

100.0000

Number of Dials:

Meter Number:

Meter Type:

Diversion

Unit of Measure: **Usage Multiplier:** Gallons **Return Flow Percent:**

Reading Frequency: Quarterly

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr Comment	Mtr Amount
01/08/1999	1999	519945	Α	fm	0
04/02/1999	1999	578070	Α	fm	17.838
06/30/1999	1999	653285	Α	fm	23.083
05/25/2002	2002	805123	Α	jw	46,597
10/02/2002	2002	805123	Α	jw	0
01/10/2003	2003	805123	Α	jw	0
01/03/2005	2005	805123	Α	jw	0
04/02/2005	2005	805123	Α	jw	0
07/07/2005	2005	805123	Α	jw	0
10/04/2005	2005	805123	Α	jw	0
01/06/2006	2005	805123	Α	RPT	0
03/31/2006	2006	811571	Α	RPT	1.979
07/05/2006	2006	816706	Α	RPT	1.576
10/02/2006	2006	843588	Α	RPT	8.250

**YTD Meter Amo	ınts:	Year 2004	A	Amount 0			
07/04/2004 2004		805123	Α	jw			0
Read Date Year	Mtr	Reading	Flag	Rdr	Comment		Mtr Amount
leter Readings (in /	Acre-F	eet)					
Usage Multi	plier: 	2.00			Reading Frequency:	Quarterly	
Unit of Meas	ure:	Gallor	ns		Return Flow Percent	:	
Number of D)ials:	6			Meter Type:	Diversion	
Meter Serial	Numl	ber: 33035	50		Meter Multiplier:	100.0000	
Meter Numb	er:	7923			Meter Make:	MASTER	
		2006		11.805			
		2005		0			
		2003		0			
		2002		46.597			
		1999		40.921			
**YTD Meter Amo	unts:	Year		Amount			

APPENDIX C

Report Date: January 8, 2015 Work Order: 15010634 Page Number: 1 of 2

Summary Report

Todd Wells Tetra Tech 1901 N. Big Spring St. Midland, TX 79705

Report Date: January 8, 2015

Work Order: 15010634

Project Location: Lea Co., NM Project Name: COG/Scratch Project Number: 112MC06989

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
383743	MW-1	water	2015-01-05	12:51	2015-01-06
383744	MW-2	water	2015-01-05	12:26	2015-01-06
383745	MW-3	water	2015-01-05	12.55	2015-01-06
383746	MW-5	water	2015-01-05	13:00	2015-01-06
383747	Dup	water	2015-01-05	00:00	2015-01-06

	BTEX						
	Benzene	Toluene	Ethylbenzene	Xylene			
Sample - Field Code	(mg/L)	(mg/L)	(mg/L)	(mg/L)			
383743 - MW-1	< 0.00100	< 0.00100	< 0.00100	< 0.00100			
383744 - MW-2	0.00220	< 0.00100	< 0.00100	< 0.00100			
383745 - MW-3	< 0.00100	< 0.00100	< 0.00100	< 0.00100			
383746 - MW-5	< 0.00100	< 0.00100	< 0.00100	< 0.00100			
383747 - Dup	< 0.00100	< 0.00100	< 0.00100	< 0.00100			

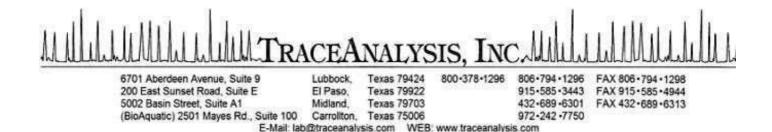
Sample: 383743 - MW-1

Param	Flag	Result	Units	RL
Chloride		32700	mg/L	2.5

Sample: 383744 - MW-2

Param	Flag	Result	Units	RL
Chloride		55900	m mg/L	2.5

Report Date: Janua	ary 8, 2015	Work Order: 15010634	Page	Number: 2 of 2
Sample: 383745	- MW-3			
Param	Flag	Result	Units	RL
Chloride		2170	m mg/L	2.5
Sample: 383746				Di
Param Chloride	Flag	Result 22800	Units mg/L	RL 2.5
Sample: 383747	Dun			
_	_	D 1	TT */	DI
Param	Flag	Result	Units	RL
Chloride		$\boldsymbol{22800}$	m mg/L	2.5



Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

Analytical and Quality Control Report

Todd Wells Tetra Tech 1901 N. Big Spring St. Midland, TX, 79705

Project Location: Lea Co., NM Project Name: COG/Scratch Project Number: 112MC06989

ı Co., NM

Report Date: January 8, 2015

15010634

Work Order:

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
383743	MW-1	water	2015-01-05	12:51	2015-01-06
383744	MW-2	water	2015-01-05	12:26	2015-01-06
383745	MW-3	water	2015-01-05	12.55	2015-01-06
383746	MW-5	water	2015-01-05	13:00	2015-01-06
383747	Dup	water	2015-01-05	00:00	2015-01-06

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 17 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Dr. Blair Leftwich, Director James Taylor, Assistant Director Brian Pellam, Operations Manager

Report Contents

Case Narrative	4
Sample 383744 (MW-2)	7
Method Blanks QC Batch 118477 - Method Blank (1)	9
QC Batch 118477 - LCS (1) QC Batch 118478 - LCS (1)	
Matrix Spikes QC Batch 118477 - MS (1)	
Calibration Standards QC Batch 118477 - CCV (1) QC Batch 118477 - CCV (2) QC Batch 118477 - CCV (3) QC Batch 118478 - CCV (2) QC Batch 118478 - CCV (3)	14 14 14
Report Definitions	16

Case Narrative

Samples for project COG/Scratch were received by TraceAnalysis, Inc. on 2015-01-06 and assigned to work order 15010634. Samples for work order 15010634 were received intact at a temperature of 2.4 C.

Samples were analyzed for the following tests using their respective methods.

		Prep	Prep	QC	Analysis
Test	Method	Batch	Date	Batch	Date
BTEX	S 8021B	100149	2015-01-06 at 16:00	118478	2015-01-08 at 07:28
Chloride (IC)	E 300.0	100182	2015-01-07 at 13:26	118477	2015-01-07 at 13:26

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 15010634 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Report Date: January 8, 2015 Work Order: 15010634 Page Number: 5 of 17 112MC06989 COG/Scratch Lea Co., NM

Analytical Report

Sample: 383743 - MW-1

Laboratory: Midland

Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5030B QC Batch: 118478 Date Analyzed: 2015-01-08 Analyzed By: AK Prep Batch: 100149 Sample Preparation: 2015-01-06 Prepared By: AK

			RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
Benzene	U	4	< 0.00100	$\mathrm{mg/L}$	1	0.00100
Toluene	U	4	< 0.00100	m mg/L	1	0.00100
Ethylbenzene	U	4	< 0.00100	$\mathrm{mg/L}$	1	0.00100
Xylene	U	4	< 0.00100	$\mathrm{mg/L}$	1	0.00100

						$_{ m Spike}$	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			0.0872	mg/L	1	0.100	87	70 - 130
4-Bromofluorobenzene (4-BFB)			0.0852	mg/L	1	0.100	85	70 - 130

Sample: 383743 - MW-1

Laboratory: El Paso

Analysis: Chloride (IC) Analytical Method: E 300.0 Prep Method: N/A QC Batch: 118477 Date Analyzed: 2015-01-07 Analyzed By: JR Prep Batch: 100182 Sample Preparation: 2015-01-07 Prepared By: JR

			RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
Chloride		1,2,3	32700	m mg/L	1000	2.50

Sample: 383744 - MW-2

Laboratory: Midland

Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5030B QC Batch: 118478 Date Analyzed: 2015-01-08 Analyzed By: AK Prep Batch: 100149 Sample Preparation: 2015-01-06 Prepared By: AK

Work Order: 15010634 COG/Scratch

Page	Numbei	∷ 0	OI 11
	Lea	Co.	, NM

				RL				
Parameter	Flag	Cert		Result	Units	3	Dilution	RL
Benzene		4	0	.00220	mg/L	ı	1	0.00100
Toluene	U	4	<	0.00100	mg/L	ı	1	0.00100
Ethylbenzene	U	4	<	0.00100	mg/L	ı	1	0.00100
Xylene	U	4	<	0.00100	mg/L	ı	1	0.00100
						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			0.0847	mg/L	1	0.100	85	70 - 130

0.0775

mg/L

1

0.100

78

70 - 130

Sample: 383744 - MW-2

4-Bromofluorobenzene (4-BFB)

Laboratory: El Paso

Analysis: Chloride (IC) Analytical Method: E 300.0 Prep Method: N/A QC Batch: 118477 Date Analyzed: 2015-01-07 Analyzed By: JR Prep Batch: 100182 Sample Preparation: 2015-01-07 Prepared By: JR

			RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
Chloride		1,2,3	55900	$\mathrm{mg/L}$	5000	2.50

Sample: 383745 - MW-3

Laboratory: Midland

Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5030B QC Batch: 118478 Date Analyzed: 2015-01-08 Analyzed By: AK Prep Batch: 100149 Sample Preparation: 2015-01-06 Prepared By: AK

			RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
Benzene	U	4	< 0.00100	$\mathrm{mg/L}$	1	0.00100
Toluene	U	4	< 0.00100	$\mathrm{mg/L}$	1	0.00100
Ethylbenzene	U	4	< 0.00100	$\mathrm{mg/L}$	1	0.00100
Xylene	U	4	< 0.00100	$\mathrm{mg/L}$	1	0.00100

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			0.0889	mg/L	1	0.100	89	70 - 130
4-Bromofluorobenzene (4-BFB)			0.0918	mg/L	1	0.100	92	70 - 130

Report Date: January 8, 2015 Work Order: 15010634 Page Number: 7 of 17 112MC06989 COG/Scratch Lea Co., NM

Sample: 383745 - MW-3

Laboratory: El Paso

Analysis: Chloride (IC) Analytical Method: E 300.0 Prep Method: N/A QC Batch: 118477 Date Analyzed: 2015-01-07 Analyzed By: JR Prep Batch: 100182 Sample Preparation: 2015-01-07 Prepared By: JR

Sample: 383746 - MW-5

Laboratory: Midland

BTEX Analytical Method: S 8021BPrep Method: S 5030B Analysis: QC Batch: 118478 Date Analyzed: 2015-01-08 Analyzed By: AK Prep Batch: 100149 Sample Preparation: 2015-01-06 Prepared By: AK

			RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
Benzene	U	4	< 0.00100	$\mathrm{mg/L}$	1	0.00100
Toluene	U	4	< 0.00100	m mg/L	1	0.00100
Ethylbenzene	U	4	< 0.00100	$\mathrm{mg/L}$	1	0.00100
Xylene	U	4	< 0.00100	$\mathrm{mg/L}$	1	0.00100

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			0.0866	mg/L	1	0.100	87	70 - 130
4-Bromofluorobenzene (4-BFB)			0.0874	$\mathrm{mg/L}$	1	0.100	87	70 - 130

Sample: 383746 - MW-5

Laboratory: El Paso

Analysis: Chloride (IC) Analytical Method: Prep Method: N/AE 300.0 QC Batch: 118477 Date Analyzed: 2015-01-07 Analyzed By: JRPrep Batch: 100182 Sample Preparation: 2015-01-07 Prepared By: JR

			KL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
Chloride		1,2,3	22800	$\mathrm{mg/L}$	500	2.50

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Report Date: January 8, 2015 Work Order: 15010634 Page Number: 8 of 17 112MC06989 COG/Scratch Lea Co., NM

Sample: 383747 - Dup

Laboratory: Midland

Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5030B QC Batch: 118478 Date Analyzed: 2015-01-08 Analyzed By: AK Prep Batch: 100149 Sample Preparation: 2015-01-06 Prepared By: AK

		RL							
Parameter	Flag	Cert	Result	Units	Dilution	RL			
Benzene	U	4	< 0.00100	$\mathrm{mg/L}$	1	0.00100			
Toluene	U	4	< 0.00100	m mg/L	1	0.00100			
Ethylbenzene	U	4	< 0.00100	$\mathrm{mg/L}$	1	0.00100			
Xylene	U	4	< 0.00100	m mg/L	1	0.00100			

						$_{ m Spike}$	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			0.0846	mg/L	1	0.100	85	70 - 130
4-Bromofluorobenzene (4-BFB)			0.0851	mg/L	1	0.100	85	70 - 130

Sample: 383747 - Dup

Laboratory: El Paso

Analysis: Chloride (IC) Analytical Method: E 300.0 Prep Method: N/A QC Batch: 118477 Date Analyzed: 2015-01-07 Analyzed By: JRPrep Batch: 100182 Sample Preparation: Prepared By: 2015-01-07 JR

			RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
Chloride		1,2,3	22800	$\mathrm{mg/L}$	500	2.50

Report Date: January 8, 2015 Work Order: 15010634 Page Number: 9 of 17 112MC06989 COG/Scratch Lea Co., NM

Method Blanks

Method Blank (1) QC Batch: 118477

QC Batch: 118477 Date Analyzed: 2015-01-07 Analyzed By: JR
Prep Batch: 100182 QC Preparation: 2015-01-07 Prepared By: JR

Method Blank (1) QC Batch: 118478

QC Batch: 118478 Date Analyzed: 2015-01-08 Analyzed By: AK Prep Batch: 100149 QC Preparation: 2015-01-06 Prepared By: AK

			MDL		
Parameter	Flag	Cert	Result	Units	RL
Benzene		4	< 0.000299	m mg/L	0.001
Toluene		4	< 0.000247	m mg/L	0.001
Ethylbenzene		4	< 0.000423	m mg/L	0.001
Xylene		4	< 0.000552	mg/L	0.001

						$_{ m Spike}$	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			0.0903	mg/L	1	0.100	90	70 - 130
4-Bromofluorobenzene (4-BFB)			0.0924	$\mathrm{mg/L}$	1	0.100	92	70 - 130

Report Date: January 8, 2015 Work Order: 15010634 Page Number: 10 of 17 112MC06989 COG/Scratch Lea Co., NM

Laboratory Control Spikes

Laboratory Control Spike (LCS-1)

QC Batch: 118477 Date Analyzed: 2015-01-07 Analyzed By: JR Prep Batch: 100182 QC Preparation: 2015-01-07 Prepared By: JR

			LCS			$_{ m Spike}$	Matrix		Rec.
Param	\mathbf{F}	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit
Chloride		1,2,3	22.7	mg/L	1	25.0	< 0.00680	91	90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

			LCSD			Spike	Matrix		Rec.		RPD
Param	\mathbf{F}	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
Chloride		1,2,3	22.7	mg/L	1	25.0	< 0.00680	91	90 - 110	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spike (LCS-1)

QC Batch: 118478 Date Analyzed: 2015-01-08 Analyzed By: AK Prep Batch: 100149 QC Preparation: 2015-01-06 Prepared By: AK

			LCS			Spike	Matrix		Rec.
Param	\mathbf{F}	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit
Benzene		4	0.0971	mg/L	1	0.100	< 0.000299	97	70 - 130
Toluene		4	0.0969	mg/L	1	0.100	< 0.000247	97	70 - 130
Ethylbenzene		4	0.101	mg/L	1	0.100	< 0.000423	101	70 - 130
Xylene		4	0.291	mg/L	1	0.300	< 0.000552	97	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

			LCSD			$_{ m Spike}$	Matrix		Rec.		RPD
Param	\mathbf{F}	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
Benzene		4	0.0950	mg/L	1	0.100	< 0.000299	95	70 - 130	2	20
Toluene		4	0.0958	$\mathrm{mg/L}$	1	0.100	< 0.000247	96	70 - 130	1	20
Ethylbenzene		4	0.0959	$\mathrm{mg/L}$	1	0.100	< 0.000423	96	70 - 130	5	20
Xylene		4	0.285	mg/L	1	0.300	< 0.000552	95	70 - 130	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

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Report Date: January 8, 2015 112MC06989	Wo	ork Order: COG/Se		4		Pa	_	er: 11 of 17 ea Co., NM
control spikes continued								
	LCS	LCSD			$_{ m Spike}$	LCS	LCSD	Rec.
Surrogate	Result	Result	Units	Dil.	Amount	Rec.	Rec.	Limit
	LCS	LCSD			Spike	LCS	LCSD	Rec.
Surrogate	Result	Result	Units	Dil.	Amount	Rec.	Rec.	Limit
Trifluorotoluene (TFT)	0.0903	0.0876	mg/L	1	0.100	90	88	70 - 130
4-Bromofluorobenzene (4-BFB)	0.0980	0.0940	mg/L	1	0.100	98	94	70 - 130

Report Date: January 8, 2015 Work Order: 15010634 Page Number: 12 of 17 112MC06989 COG/Scratch Lea Co., NM

Matrix Spikes

Matrix Spike (MS-1) Spiked Sample: 383745

QC Batch: 118477 Date Analyzed: 2015-01-07 Analyzed By: JR
Prep Batch: 100182 QC Preparation: 2015-01-07 Prepared By: JR

			MS			Spike	Matrix		Rec.
Param	\mathbf{F}	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit
Chloride		1,2,3	4920	mg/L	111	2780	2170	99	80 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

			MSD			Spike	Matrix		Rec.		RPD
Param	\mathbf{F}	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
Chloride		1,2,3	4910	mg/L	111	2780	2170	98	80 - 120	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 383650

QC Batch: 118478 Date Analyzed: 2015-01-08 Analyzed By: AK Prep Batch: 100149 QC Preparation: 2015-01-06 Prepared By: AK

			MS			Spike	Matrix		Rec.
Param	\mathbf{F}	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit
Benzene		4	0.0945	mg/L	1	0.100	< 0.000299	94	70 - 130
Toluene		4	0.0946	mg/L	1	0.100	< 0.000247	95	70 - 130
Ethylbenzene		4	0.0941	mg/L	1	0.100	< 0.000423	94	70 - 130
Xylene		4	0.284	mg/L	1	0.300	< 0.000552	95	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

			MSD			$_{ m Spike}$	Matrix		Rec.		RPD
Param	\mathbf{F}	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
Benzene		4	0.0929	mg/L	1	0.100	< 0.000299	93	70 - 130	2	20
Toluene		4	0.0943	mg/L	1	0.100	< 0.000247	94	70 - 130	0	20
Ethylbenzene		4	0.0939	mg/L	1	0.100	< 0.000423	94	70 - 130	0	20
Xylene		4	0.284	mg/L	1	0.300	< 0.000552	95	70 - 130	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

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Report Date: January 8, 2015 112MC06989	Wo	ork Order: COG/Sc		<u> </u>		Pag	Page Number: 13 of 17 Lea Co., NM			
matrix spikes continued										
	MS	MSD			$_{ m Spike}$	MS	MSD	Rec.		
Surrogate	Result	Result	Units	Dil.	Amount	Rec.	Rec.	Limit		
	MS	MSD			Spike	MS	MSD	Rec.		
Surrogate	Result	Result	Units	Dil.	Amount	Rec.	Rec.	Limit		
Trifluorotoluene (TFT)	0.0923	0.0868	mg/L	1	0.1	92	87	70 - 130		
4-Bromofluorobenzene (4-BFB)	0.0938	0.0918	mg/L	1	0.1	94	92	70 - 130		

Report Date: January 8, 2015 Work Order: 15010634 Page Number: 14 of 17 112MC06989 COG/Scratch Lea Co., NM

Calibration Standards

Standard (CCV-1)

				CCVs	CCVs	CCVs	Percent	
				True	Found	Percent	Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Chloride		1,2,3	mg/L	25.0	22.6	90	90 - 110	2015-01-07

Standard (CCV-2)

QC Batch: 118477 Date Analyzed: 2015-01-07 Analyzed By: JR

				CCVs	CCVs	CCVs	Percent	
				True	Found	Percent	Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Chloride		1,2,3	mg/L	25.0	23.1	92	90 - 110	2015-01-07

Standard (CCV-3)

QC Batch: 118477 Date Analyzed: 2015-01-07 Analyzed By: JR

				CCVs	CCVs	CCVs	Percent	Data
				True	Found	Percent	Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Chloride		1.2.3	mg/L	25.0	23.3	93	90 - 110	2015-01-07

Standard (CCV-2)

QC Batch: 118478 Date Analyzed: 2015-01-08 Analyzed By: AK

				CCVs	CCVs	CCVs	Percent	
				True	Found	Percent	Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Benzene		4	mg/L	0.100	0.0912	91	80 - 120	2015-01-08
Toluene		4	$\mathrm{mg/L}$	0.100	0.0911	91	80 - 120	2015-01-08

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 Report Date: January 8, 2015
 Work Order: 15010634
 Page Number: 15 of 17

 112MC06989
 COG/Scratch
 Lea Co., NM

standard continued								
				CCVs	CCVs	CCVs	Percent	
				True	Found	Percent	Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Ethylbenzene		4	$\mathrm{mg/L}$	0.100	0.0900	90	80 - 120	2015-01-08
Xylene		4	$\mathrm{mg/L}$	0.300	0.272	91	80 - 120	2015-01-08

Standard (CCV-3)

QC Batch: 118478 Date Analyzed: 2015-01-08 Analyzed By: AK

				$\frac{\text{CCVs}}{\text{True}}$	$\begin{array}{c} {\rm CCVs} \\ {\rm Found} \end{array}$	$\begin{array}{c} { m CCVs} \\ { m Percent} \end{array}$	Percent Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Benzene		4	mg/L	0.100	0.0954	95	80 - 120	2015-01-08
Toluene		4	$\mathrm{mg/L}$	0.100	0.0956	96	80 - 120	2015-01-08
Ethylbenzene		4	$\mathrm{mg/L}$	0.100	0.0944	94	80 - 120	2015-01-08
Xylene		4	$\mathrm{mg/L}$	0.300	0.287	96	80 - 120	2015-01-08

Report Date: January 8, 2015 Work Order: 15010634 Page Number: 16 of 17 112MC06989 COG/Scratch Lea Co., NM

Appendix

Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

Laboratory Certifications

	Certifying	Certification	Laboratory
\mathbf{C}	Authority	Number	Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis
1	PJLA	L14-103	El Paso
2	LELAP	LELAP-02002	El Paso
3	NELAP	T104704221-12-3	El Paso
4	NELAP	T104704392-14-8	Midland

Standard Flags

- F Description
- B Analyte detected in the corresponding method blank above the method detection limit
- H Analyzed out of hold time
- J Estimated concentration
- Jb The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less then ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
- Je Estimated concentration exceeding calibration range.
- MI1 Split peak or shoulder peak
- MI2 Instrument software did not integrate
- MI3 Instrument software misidentified the peak
- MI4 Instrument software integrated improperly
- MI5 Baseline correction
- Qc Calibration check outside of laboratory limits.
- Qr RPD outside of laboratory limits
- Qs Spike recovery outside of laboratory limits.
- Qsr Surrogate recovery outside of laboratory limits.
 - U The analyte is not detected above the SDL

Report Date: January 8, 2015 Work Order: 15010634 Page Number: 17 of 17 112MC06989 COG/Scratch Lea Co., NM

Attachments

The scanned attachments will follow this page.

Please note, each attachment may consist of more than one page.

AIRBILL #: WWYY! ٤ RUSH Charges Authorized: Yes Results by: - Project Manager retains Pink copy - Accounting receives Gold copy. Major Anions/Cations, pH, TDS OTHER: ų, Adrian gardaetchafech. Alpha Beta (Air) (Circle or Specify Method No.) Gamma Spec. ANALYSIS REQUEST 1 A CD Pest. 808/608 FEDEX BUS
HAND DELIVERED UPS
TETRA TECH CONTACT PERSON: PCB's 8080/608 **PAGE:** BUS SAMPLED BY: (Print & Initial)

ATT ON GOLCIO
SAMPLE SHIPPED BY: (Circle) GC.MS Semi. Vol. 8270/625 GC.MS Vol. 8240/8260/624 Todd wells BCI TCLP Semi Volatiles TCLP Volatiles Metals Ag As Ba Cd Vr Pd Hg Se RCRA Metals Ag As Bg Cd Cr Pb Hg Se 0728 HA9 8015 MOD. Hdl **TX1005** (Exf. to C35) FIEX 8051B PRESERVATIVE METHOD NONE Analysis Request of Chain of Custody Record × × X X ICE × Date: Date: Time: **EONH** エススコ × HCF × TIME Z Z Z Z FILTERED (Y/N) NUMBER OF CONTAINERS Please fill out all copies - Laboratory retains Yellow copy - Return Orginal copy to Lea Co, NM RECEIVED BY: (Signature) RECEIVED BY: (Signature) SITE MANAGER: TOOK WEILS (432) 682-4559 • Fax (432) 682-3946 SAMPLE IDENTIFICATION 1910 N. Big Spring St. Midland, Texas 79705 DATE: PROJECT NAME: COG - Scratch MW-S REMARKS: MW-3 MW-2 Date: Trme: Date: Trme: Date: ME-J ZIP: Jun J Time: PHONE Lace GRAB COMP Charle 3 3 3 STATE: 3 3 **XIRTAM** SAMPLE CONDITION WHEN RECEIVED 1255 1226 38 7.5 TIME 1 300 RELINQUISHED BY: (Signature) RELINQUISHED BY: (Signature) IISHED BY: (Signature) ADDRESS: A I COLOR 112MCO6989 1/5 2015 DATE 24年1/2 $\tilde{\lambda}$ 88761/5 し乱に CLIENT NAME: した 地 PROJECT NO. LAB I.D. NUMBER CONTACT

Report Date: April 15, 2015 Work Order: 15040132 Page Number: 1 of 2

Summary Report

Todd Wells Tetra Tech 1901 N. Big Spring St. Midland, TX 79705

Report Date: April 15, 2015

Work Order: 15040132

Project Location: Lea Co., NM

Project Name: COG - Scratch State #1

Project Number: 112MC06989

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
390214	MW-1	water	2015-03-31	15:15	2015-04-01
390215	MW-2	water	2015-03-31	13.55	2015-04-01
390216	MW-3	water	2015-03-31	16:05	2015-04-01
390217	MW-5	water	2015-03-31	16:40	2015-04-01
390218	DUP	water	2015-03-31	00:00	2015-04-01

			BTEX	
	Benzene	Toluene	Ethylbenzene	Xylene
Sample - Field Code	(mg/L)	(mg/L)	(mg/L)	(mg/L)
390214 - MW-1	$< 0.00500^{-1}$	< 0.00500	< 0.00500	< 0.00500
390215 - MW-2	$< 0.00500^{-2}$	< 0.00500	< 0.00500	< 0.00500
390216 - MW-3	< 0.00100	< 0.00100	< 0.00100	< 0.00300
390217 - MW-5	$< 0.00500^{-3}$	< 0.00500	< 0.00500	< 0.00500
390218 - DUP	$< 0.00500^{4}$	< 0.00500	< 0.00500	< 0.00500

Sample: 390214 - MW-1

Param	Flag	Result	Units	RL
Chloride		31500	m mg/L	2.5

Sample: 390215 - MW-2

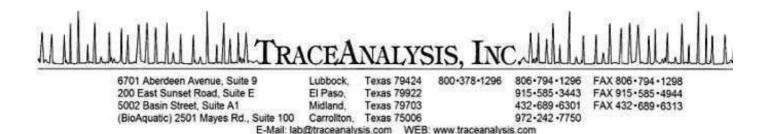
¹Dilution due to surfactants.

 $^{^2\}mathrm{Dilution}$ due to surfactants.

³Dilution due to surfactants.

 $^{^4\}mathrm{Dilution}$ due to surfactants.

Report Date: April 15, 2015		Work Order: 15040132	Page	Page Number: 2 of 2	
Param	Flag	Result	Units	RL	
Chloride		59400	${ m mg/L}$	2.5	
Sample: 390216 -	MW-3				
Param	Flag	Result	Units	RL	
Chloride		1530	$\mathrm{mg/L}$	2.5	
Sample: 390217 -	MW-5				
Param	Flag	Result	Units	RL	
Chloride		24800	${ m mg/L}$	2.5	
Sample: 390218 -	DUP				
Param	Flag	Result	Units	RL	
Chloride		24700	m mg/L	2.5	



Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

Analytical and Quality Control Report

Todd Wells Tetra Tech 1901 N. Big Spring St. Midland, TX, 79705

Report Date: April 15, 2015

Work Order: 15040132

Project Location: Lea Co., NM

Project Name: COG - Scratch State #1

Project Number: 112MC06989

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
390214	MW-1	water	2015-03-31	15:15	2015-04-01
390215	MW-2	water	2015-03-31	13.55	2015-04-01
390216	MW-3	water	2015-03-31	16:05	2015-04-01
390217	MW-5	water	2015-03-31	16:40	2015-04-01
390218	DUP	water	2015-03-31	00:00	2015-04-01

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 18 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Dr. Blair Leftwich, Director James Taylor, Assistant Director Brian Pellam, Operations Manager

Report Contents

Analytical Report 5 Sample 390214 (MW-1) 5 Sample 390215 (MW-2) 5 Sample 390216 (MW-3) 6 Sample 390217 (MW-5) 7 Sample 390218 (DUP) 7 Method Blanks 9 QC Batch 120573 - Method Blank (1) 9 QC Batch 120644 - Method Blank (1) 9 QC Batch 120764 - Method Blank (1) 9 Caboratory Control Spikes 11 QC Batch 120573 - LCS (1) 11 QC Batch 120644 - LCS (1) 11 QC Batch 120764 - LCS (1) 12
Sample 390215 (MW-2) 5 Sample 390216 (MW-3) 6 Sample 390217 (MW-5) 7 Sample 390218 (DUP) 7 Wethod Blanks 9 QC Batch 120573 - Method Blank (1) 9 QC Batch 120644 - Method Blank (1) 9 QC Batch 120764 - Method Blank (1) 9 Caboratory Control Spikes 11 QC Batch 120573 - LCS (1) 11 QC Batch 120644 - LCS (1) 11
Sample 390216 (MW-3) 66 Sample 390217 (MW-5) 7 Sample 390218 (DUP) 7 Method Blanks 9 QC Batch 120573 - Method Blank (1) 9 QC Batch 120644 - Method Blank (1) 9 QC Batch 120764 - Method Blank (1) 9 Caboratory Control Spikes 11 QC Batch 120573 - LCS (1) 11 QC Batch 120644 - LCS (1) 11
Sample 390217 (MW-5) 7 Sample 390218 (DUP) 7 Method Blanks 9 QC Batch 120573 - Method Blank (1) 9 QC Batch 120644 - Method Blank (1) 9 QC Batch 120764 - Method Blank (1) 9 Laboratory Control Spikes 11 QC Batch 120573 - LCS (1) 11 QC Batch 120644 - LCS (1) 11
Method Blanks 9 QC Batch 120573 - Method Blank (1) 9 QC Batch 120644 - Method Blank (1) 9 QC Batch 120764 - Method Blank (1) 9 Laboratory Control Spikes 11 QC Batch 120573 - LCS (1) 11 QC Batch 120644 - LCS (1) 11
QC Batch 120573 - Method Blank (1) 9 QC Batch 120644 - Method Blank (1) 9 QC Batch 120764 - Method Blank (1) 9 Laboratory Control Spikes 11 QC Batch 120573 - LCS (1) 11 QC Batch 120644 - LCS (1) 11
QC Batch 120644 - Method Blank (1) 9 QC Batch 120764 - Method Blank (1) 9 Caboratory Control Spikes 11 QC Batch 120573 - LCS (1) 11 QC Batch 120644 - LCS (1) 11
QC Batch 120764 - Method Blank (1) 9 Laboratory Control Spikes 11 QC Batch 120573 - LCS (1) 11 QC Batch 120644 - LCS (1) 11
Laboratory Control Spikes 11 QC Batch 120573 - LCS (1) 11 QC Batch 120644 - LCS (1) 11
QC Batch 120573 - LCS (1)
QC Batch 120644 - LCS (1)
·
QC Batch 120764 - LCS (1)
Matrix Spikes 13
QC Batch 120573 - MS (1)
QC Batch 120644 - MS (1)
QC Batch 120764 - MS (1)
Calibration Standards 15
QC Batch 120573 - CCV (2)
QC Batch 120573 - CCV (3)
QC Batch 120644 - CCV (1)
QC Batch 120644 - CCV (2)
QC Batch 120764 - CCV (1)
QC Batch 120764 - CCV (2)
Appendix 17
Report Definitions
Laboratory Certifications
Standard Flags
Result Comments

Case Narrative

Samples for project COG - Scratch State #1 were received by TraceAnalysis, Inc. on 2015-04-01 and assigned to work order 15040132. Samples for work order 15040132 were received intact at a temperature of 4.2 C.

Samples were analyzed for the following tests using their respective methods.

		Prep	Prep	QC	Analysis
Test	Method	Batch	Date	Batch	Date
BTEX	S 8021B	101971	2015-04-03 at 12:37	120573	2015-04-07 at 07:52
BTEX	S 8021 B	102071	2015-04-09 at 07:32	120644	2015-04-10 at 07:56
Chloride (IC)	E~300.0	102194	2015-04-14 at 12:00	120764	2015-04-14 at $13:07$

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 15040132 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Report Date: April 15, 2015 Work Order: 15040132 Page Number: 5 of 18 112MC06989 COG - Scratch State #1 Lea Co., NM

Analytical Report

Sample: 390214 - MW-1

Laboratory: Midland

Analytical Method: Prep Method: S 5030B Analysis: BTEX S 8021B QC Batch: 120644 Date Analyzed: 2015-04-10 Analyzed By: AKPrep Batch: 102071 Sample Preparation: 2015-04-09 Prepared By: AK

RLUnits Dilution RLParameter Flag Cert Result Benzene < 0.00500 mg/L5 0.00100 U 5 Toluene mg/L5 0.00100< 0.00500U 5 Ethylbenzene 5 mg/L0.00100U < 0.00500 5 Xylene < 0.00500 mg/L5 0.00100U

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			0.411	mg/L	5	0.500	82	70 - 130
4-Bromofluorobenzene (4-BFB)			0.436	mg/L	5	0.500	87	70 - 130

Sample: 390214 - MW-1

Laboratory: Lubbock

Analysis: Chloride (IC) Analytical Method: E 300.0 Prep Method: N/A QC Batch: 120764 Date Analyzed: 2015-04-14 Analyzed By: RL Prep Batch: 102194 Sample Preparation: Prepared By: RL

Sample: 390215 - MW-2

Laboratory: Midland

Analysis: **BTEX** Analytical Method: S 8021B Prep Method: S 5030B QC Batch: 120644 Date Analyzed: 2015-04-10 Analyzed By: AKSample Preparation: Prepared By: Prep Batch: 102071 2015-04-09 AK

Report Date: April 15, 2015 112MC06989 Work Order: 15040132 COG - Scratch State #1

Page Number: 6 of 18

Lea Co., NM

				RL			
Parameter		Flag	Cert	Result	Units	Dilution	RL
Benzene	2	U	5	< 0.00500	$\mathrm{mg/L}$	5	0.00100
Toluene		U	5	< 0.00500	m mg/L	5	0.00100
Ethylbenzene		U	5	< 0.00500	$\mathrm{mg/L}$	5	0.00100
Xylene		U	5	< 0.00500	$\mathrm{mg/L}$	5	0.00100

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			0.440	mg/L	5	0.500	88	70 - 130
4-Bromofluorobenzene (4-BFB)			0.459	$\mathrm{mg/L}$	5	0.500	92	70 - 130

Sample: 390215 - MW-2

Laboratory: Lubbock

Analysis: Chloride (IC) Analytical Method: E 300.0 Prep Method: N/A QC Batch: 120764 Date Analyzed: 2015-04-14 Analyzed By: RL Prep Batch: 102194 Sample Preparation: Prepared By: RL

			RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
Chloride		1,2,3,4,6	59400	mg/L	5000	2.50

Sample: 390216 - MW-3

Laboratory: Midland

Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5030B QC Batch: 120573 Date Analyzed: 2015-04-07 Analyzed By: AK Prep Batch: 101971 Sample Preparation: 2015-04-03 Prepared By: AK

			RL			
Parameter	Flag	Cert	Result	Units	Dilution	RL
Benzene	U	5	< 0.00100	$\mathrm{mg/L}$	1	0.00100
Toluene	U	5	< 0.00100	$\mathrm{mg/L}$	1	0.00100
Ethylbenzene	U	5	< 0.00100	$\mathrm{mg/L}$	1	0.00100
Xylene	U	5	< 0.00300	$\mathrm{mg/L}$	1	0.00300

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			0.0779	mg/L	1	0.100	78	70 - 130
4-Bromofluorobenzene (4-BFB)			0.0980	mg/L	1	0.100	98	70 - 130

Page Number: 7 of 18 Work Order: 15040132 Report Date: April 15, 2015 112MC06989 $\rm COG$ - Scratch State #1Lea Co., NM

Sample: 390216 - MW-3

Laboratory: Lubbock

Analysis: Chloride (IC) Analytical Method: E 300.0 Prep Method: N/AQC Batch: 120764 Date Analyzed: 2015-04-14 Analyzed By: RLPrepared By: RL

Prep Batch: 102194 Sample Preparation:

RLParameter Flag Cert Result Units Dilution RLChloride 1530100 2.50 mg/L1,2,3,4,6

Sample: 390217 - MW-5

Laboratory: Midland

Prep Method: S 5030B Analysis: **BTEX** Analytical Method: S 8021B2015 - 04 - 10QC Batch: 120644 AKDate Analyzed: Analyzed By: Prep Batch: 102071 Sample Preparation: 2015-04-09 Prepared By: AK

RLParameter Flag Cert Result Units Dilution RL0.00100 Benzene < 0.00500 mg/L5 U 5 Toluene 5 0.00100 < 0.00500 mg/LU 5 Ethylbenzene 5 0.00100 < 0.00500mg/LU 5 Xylene < 0.00500mg/L5 0.00100U 5

Spike Percent Recovery Surrogate Flag Cert Result Units Dilution Amount Recovery Limits 0.500 70 - 130 Trifluorotoluene (TFT) 0.431 mg/L5 86 $\mathrm{mg/L}$ 0.50070 - 130 4-Bromofluorobenzene (4-BFB) 0.4385 88

Sample: 390217 - MW-5

Laboratory: Lubbock

Prep Method: N/A Analysis: Chloride (IC) Analytical Method: E 300.0 QC Batch: 120764 Date Analyzed: 2015-04-14 Analyzed By: RLPrep Batch: 102194 Sample Preparation: Prepared By: RL

RLParameter Flag Cert Result Units Dilution RLChloride 1,2,3,4,6 24800 mg/L1000 2.50 Report Date: April 15, 2015 Work Order: 15040132 Page Number: 8 of 18 112MC06989 COG - Scratch State #1 Lea Co., NM

Sample: 390218 - DUP

Laboratory: Midland

Analysis: BTEX Analytical Method: $\le 8021B$ Prep Method: S 5030B QC Batch: 120644 Analyzed By: Date Analyzed: 2015-04-10 AK 2015-04-09 Prep Batch: 102071 Sample Preparation: Prepared By: AK

				RL			
Parameter		Flag	Cert	Result	Units	Dilution	RL
Benzene	4	U	5	< 0.00500	$\mathrm{mg/L}$	5	0.00100
Toluene		U	5	< 0.00500	$\mathrm{mg/L}$	5	0.00100
Ethylbenzene		U	5	< 0.00500	$\mathrm{mg/L}$	5	0.00100
Xylene		U	5	< 0.00500	$\mathrm{mg/L}$	5	0.00100

						$_{\mathrm{Spike}}$	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			0.416	mg/L	5	0.500	83	70 - 130
4-Bromofluorobenzene (4-BFB)			0.443	mg/L	5	0.500	89	70 - 130

Sample: 390218 - DUP

Laboratory: Lubbock

Analysis: Chloride (IC) Analytical Method: E 300.0 Prep Method: N/A QC Batch: Date Analyzed: 2015-04-14 Analyzed By: 120764 RL Prep Batch: Prepared By: 102194 Sample Preparation: RL

Report Date: April 15, 2015 Work Order: 15040132 Page Number: 9 of 18 112MC06989 COG - Scratch State #1 Lea Co., NM

Method Blanks

Method Blank (1) QC Batch: 120573

QC Batch: 120573 Date Analyzed: 2015-04-07 Analyzed By: AK Prep Batch: 101971 QC Preparation: 2015-04-03 Prepared By: AK

			MDL		
Parameter	Flag	Cert	Result	Units	RL
Benzene		5	< 0.000238	m mg/L	0.001
Toluene		5	< 0.000181	m mg/L	0.001
Ethylbenzene		5	< 0.000247	$\mathrm{mg/L}$	0.001
Xylene		5	< 0.000189	mg/L	0.003

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			0.0819	mg/L	1	0.100	82	70 - 130
4-Bromofluorobenzene (4-BFB)			0.0953	$\mathrm{mg/L}$	1	0.100	95	70 - 130

Method Blank (1) QC Batch: 120644

QC Batch: 120644 Date Analyzed: 2015-04-10 Analyzed By: AK Prep Batch: 102071 QC Preparation: 2015-04-09 Prepared By: AK

			MDL		
Parameter	Flag	Cert	Result	Units	RL
Benzene		5	< 0.000299	m mg/L	0.001
Toluene		5	< 0.000247	m mg/L	0.001
Ethylbenzene		5	< 0.000423	m mg/L	0.001
Xylene		5	< 0.000552	m mg/L	0.001

						Spike	Percent	Recovery
Surrogate	Flag	Cert	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)			0.0893	mg/L	1	0.100	89	70 - 130
4-Bromofluorobenzene (4-BFB)			0.0954	mg/L	1	0.100	95	70 - 130

Report Date: April 15, 2015 Work Order: 15040132Page Number: 10 of 18 112MC06989 $\rm COG$ - Scratch State #1Lea Co., NM Method Blank (1) QC Batch: 120764 QC Batch: 120764Date Analyzed: 2015 - 04 - 14Analyzed By: RL Prep Batch: 102194 QC Preparation: 2015-04-14 Prepared By: RL MDL ${\bf Parameter}$ Flag Cert Result Units RL

1,2,3,4,6

0.963

mg/L

2.5

Chloride

Report Date: April 15, 2015 Work Order: 15040132 Page Number: 11 of 18 112MC06989 COG - Scratch State #1 Lea Co., NM

Laboratory Control Spikes

Laboratory Control Spike (LCS-1)

QC Batch: 120573 Date Analyzed: 2015-04-07 Analyzed By: AK Prep Batch: 101971 QC Preparation: 2015-04-03 Prepared By: AK

			LCS			Spike	Matrix		Rec.
Param	\mathbf{F}	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit
Benzene		5	0.0906	mg/L	1	0.100	< 0.000238	91	70 - 130
Toluene		5	0.0872	mg/L	1	0.100	< 0.000181	87	70 - 130
Ethylbenzene		5	0.0865	mg/L	1	0.100	< 0.000247	86	70 - 130
Xylene		5	0.262	mg/L	1	0.300	< 0.000189	87	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

			LCSD			Spike	Matrix		Rec.		RPD
Param	\mathbf{F}	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
Benzene		5	0.0951	mg/L	1	0.100	< 0.000238	95	70 - 130	5	20
Toluene		5	0.0909	mg/L	1	0.100	< 0.000181	91	70 - 130	4	20
Ethylbenzene		5	0.0921	mg/L	1	0.100	< 0.000247	92	70 - 130	6	20
Xylene		5	0.276	mg/L	1	0.300	< 0.000189	92	70 - 130	5	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	LCS	LCSD			Spike	LCS	LCSD	Rec.
Surrogate	Result	Result	Units	Dil.	Amount	Rec.	Rec.	Limit
Trifluorotoluene (TFT)	0.0778	0.0824	mg/L	1	0.100	78	82	70 - 130
4-Bromofluorobenzene (4-BFB)	0.0970	0.0972	mg/L	1	0.100	97	97	70 - 130

Laboratory Control Spike (LCS-1)

QC Batch: 120644 Date Analyzed: 2015-04-10 Analyzed By: AK Prep Batch: 102071 QC Preparation: 2015-04-09 Prepared By: AK

			LCS			Spike	Matrix		Rec.
Param	\mathbf{F}	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit
Benzene		5	0.0940	mg/L	1	0.100	< 0.000299	94	70 - 130
Toluene		5	0.0941	$\mathrm{mg/L}$	1	0.100	< 0.000247	94	70 - 130
Ethylbenzene		5	0.0933	mg/L	1	0.100	< 0.000423	93	70 - 130
Xylene		5	0.275	mg/L	1	0.300	< 0.000552	92	70 - 130

Report Date: April 15, 2015

Ethylbenzene

Xylene

112MC06989 COG - Scratch State #1

			LCSD			Spike	Matrix		Rec.		RPD
Param	\mathbf{F}	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
Benzene		5	0.0909	mg/L	1	0.100	< 0.000299	91	70 - 130	3	20
Toluene		5	0.0905	mg/L	1	0.100	< 0.000247	90	70 - 130	4	20

1

1

0.100

0.300

< 0.000423

< 0.000552

92

90

70 - 130

70 - 130

Work Order: 15040132

Page Number: 12 of 18

2

2

 $Lea\ Co.,\ NM$

20

20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

mg/L

mg/L

0.0916

0.271

	LCS	LCSD			Spike	LCS	LCSD	Rec.
Surrogate	Result	Result	Units	Dil.	Amount	Rec.	Rec.	Limit
Trifluorotoluene (TFT)	0.0925	0.0895	mg/L	1	0.100	92	90	70 - 130
4-Bromofluorobenzene (4-BFB)	0.0960	0.0981	mg/L	1	0.100	96	98	70 - 130

Laboratory Control Spike (LCS-1)

QC Batch: 120764 Date Analyzed: 2015-04-14 Analyzed By: RL Prep Batch: 102194 QC Preparation: 2015-04-14 Prepared By: RL

			LCS			Spike	Matrix		Rec.
Param	\mathbf{F}	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit
Chloride		12346	23.5	mg/L	1	25.0	0.963	90	90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

			LCSD			Spike	Matrix		Rec.		RPD
Param	\mathbf{F}	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
Chloride		1,2,3,4,6	23.6	mg/L	1	25.0	0.963	90	90 - 110	0	20

Report Date: April 15, 2015 Work Order: 15040132 Page Number: 13 of 18 112MC06989 COG - Scratch State #1 Lea Co., NM

Matrix Spikes

Matrix Spike (MS-1) Spiked Sample: 390303

QC Batch: 120573 Date Analyzed: 2015-04-07 Analyzed By: AK Prep Batch: 101971 QC Preparation: 2015-04-03 Prepared By: AK

			MS			Spike	Matrix		Rec.
Param	\mathbf{F}	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit
Benzene		5	0.0936	mg/L	1	0.100	< 0.000238	94	70 - 130
Toluene		5	0.0906	mg/L	1	0.100	< 0.000181	91	70 - 130
Ethylbenzene		5	0.0880	mg/L	1	0.100	< 0.000247	88	70 - 130
Xylene		5	0.269	mg/L	1	0.300	< 0.000189	90	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

			MSD			Spike	Matrix		Rec.		RPD
Param	F	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
Benzene		5	0.0959	mg/L	1	0.100	< 0.000238	96	70 - 130	2	20
Toluene		5	0.0933	mg/L	1	0.100	< 0.000181	93	70 - 130	3	20
Ethylbenzene		5	0.0907	mg/L	1	0.100	< 0.000247	91	70 - 130	3	20
Xylene		5	0.276	mg/L	1	0.300	< 0.000189	92	70 - 130	3	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MS	MSD			Spike	MS	MSD	Rec.
Surrogate	Result	Result	Units	Dil.	Amount	Rec.	Rec.	Limit
Trifluorotoluene (TFT)	0.0755	0.0783	mg/L	1	0.1	76	78	70 - 130
4-Bromofluorobenzene (4-BFB)	0.0943	0.0958	$\mathrm{mg/L}$	1	0.1	94	96	70 - 130

Matrix Spike (MS-1) Spiked Sample: 390215

QC Batch: 120644 Date Analyzed: 2015-04-10 Analyzed By: AK Prep Batch: 102071 QC Preparation: 2015-04-09 Prepared By: AK

Param	F	С	$\begin{array}{c} \text{MS} \\ \text{Result} \end{array}$	Units	Dil.	Spike Amount	Matrix Result	Rec.	${ m Rec.} \ { m Limit}$
Benzene		5	0.471	mg/L	5	0.500	< 0.00150	94	70 - 130
Toluene		5	0.466	mg/L	5	0.500	< 0.00124	93	70 - 130
Ethylbenzene		5	0.447	mg/L	5	0.500	< 0.00212	89	70 - 130
Xylene		5	1.33	mg/L	5	1.50	< 0.00276	89	70 - 130

Report Date: April 15, 2015

			MSD			Spike	Matrix		Rec.		RPD
Param	F	С	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
Benzene		5	0.479	mg/L	5	0.500	< 0.00150	96	70 - 130	2	20
Toluene		5	0.471	mg/L	5	0.500	< 0.00124	94	70 - 130	1	20
Ethylbenzene		5	0.466	mg/L	5	0.500	< 0.00212	93	70 - 130	4	20
Xylene		5	1.38	mg/L	5	1.50	< 0.00276	92	70 - 130	4	20

Work Order: 15040132

Page Number: 14 of 18

 $Lea\ Co.,\ NM$

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MS	MSD			Spike	MS	MSD	Rec.
Surrogate	Result	Result	Units	Dil.	Amount	Rec.	Rec.	Limit
Trifluorotoluene (TFT)	0.440	0.437	mg/L	5	0.5	88	87	70 - 130
4-Bromofluorobenzene (4-BFB)	0.457	0.461	$\mathrm{mg/L}$	5	0.5	91	92	70 - 130

Matrix Spike (MS-1) Spiked Sample: 390218

QC Batch: 120764 Date Analyzed: 2015-04-14 Analyzed By: RL Prep Batch: 102194 QC Preparation: 2015-04-14 Prepared By: RL

			MS			Spike	Matrix		Rec.
Param	F	\mathbf{C}	Result	Units	Dil.	Amount	Result	Rec.	Limit
Chloride		12346	52800	mg/L	1000	25000	24700	112	80 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

			MSD			Spike	Matrix		Rec.		RPD
Param	\mathbf{F}	$^{\mathrm{C}}$	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
Chloride		1,2,3,4,6	53000	mg/L	1000	25000	24700	113	80 - 120	0	20

Report Date: April 15, 2015 Work Order: 15040132 Page Number: 15 of 18 112MC06989 COG - Scratch State #1 Lea Co., NM

Calibration Standards

Standard (CCV-2)

QC Batch: 120573 Date Analyzed: 2015-04-07 Analyzed By: AK

				CCVs	CCVs	CCVs	Percent	-
				True	Found	Percent	Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Benzene		5	$\mathrm{mg/L}$	0.100	0.0932	93	80 - 120	2015-04-07
Toluene		5	$\mathrm{mg/L}$	0.100	0.0882	88	80 - 120	2015-04-07
Ethylbenzene		5	$\mathrm{mg/L}$	0.100	0.0870	87	80 - 120	2015-04-07
Xylene		5	m mg/L	0.300	0.264	88	80 - 120	2015-04-07

Standard (CCV-3)

QC Batch: 120573 Date Analyzed: 2015-04-07 Analyzed By: AK

				CCVs	CCVs	CCVs	Percent	
				True	Found	Percent	Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Benzene		5	mg/L	0.100	0.0915	92	80 - 120	2015-04-07
Toluene		5	$\mathrm{mg/L}$	0.100	0.0881	88	80 - 120	2015-04-07
Ethylbenzene		5	mg/L	0.100	0.0853	85	80 - 120	2015-04-07
Xylene		5	mg/L	0.300	0.261	87	80 - 120	2015-04-07

Standard (CCV-1)

QC Batch: 120644 Date Analyzed: 2015-04-10 Analyzed By: AK

				CCVs	CCVs	CCVs	Percent	
				True	Found	Percent	Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Benzene		5	mg/L	0.100	0.0903	90	80 - 120	2015-04-10
Toluene		5	$\mathrm{mg/L}$	0.100	0.0914	91	80 - 120	2015-04-10
Ethylbenzene		5	$\mathrm{mg/L}$	0.100	0.0918	92	80 - 120	2015-04-10
Xylene		5	mg/L	0.300	0.265	88	80 - 120	2015-04-10

Report Date: April 15, 2015 Work Order: 15040132 Page Number: 16 of 18 112MC06989 COG - Scratch State #1 Lea Co., NM

Standard (CCV-2)

QC Batch: 120644 Date Analyzed: 2015-04-10 Analyzed By: AK

				CCVs	CCVs	CCVs	Percent	
				True	Found	Percent	Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Benzene		5	mg/L	0.100	0.0825	82	80 - 120	2015-04-10
Toluene		5	$\mathrm{mg/L}$	0.100	0.0813	81	80 - 120	2015-04-10
Ethylbenzene		5	$\mathrm{mg/L}$	0.100	0.0802	80	80 - 120	2015-04-10
Xylene		5	$\mathrm{mg/L}$	0.300	0.240	80	80 - 120	2015-04-10

Standard (CCV-1)

QC Batch: 120764 Date Analyzed: 2015-04-14 Analyzed By: RL

				CCVs True	$\begin{array}{c} {\rm CCVs} \\ {\rm Found} \end{array}$	${ m CCVs} \ { m Percent}$	Percent Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Chloride		1,2,3,4,6	mg/L	25.0	22.9	92	90 - 110	2015-04-14

Standard (CCV-2)

QC Batch: 120764 Date Analyzed: 2015-04-14 Analyzed By: RL

				CCVs	CCVs	CCVs	Percent	
				True	Found	Percent	Recovery	Date
Param	Flag	Cert	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Chloride		1,2,3,4,6	mg/L	25.0	23.5	94	90 - 110	2015-04-14

Report Date: April 15, 2015 Work Order: 15040132 Page Number: 17 of 18 112MC06989 COG - Scratch State #1 Lea Co., NM

Appendix

Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

Laboratory Certifications

	Certifying	Certification	Laboratory
\mathbf{C}	Authority	Number	Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis
1	PJLA	L14-93	Lubbock
2	Kansas	Kansas E- 10317	Lubbock
3	LELAP	LELAP-02003	Lubbock
4	NELAP	T104704219-15-11	Lubbock
5	NELAP	T104704392-14-8	Midland
6		2014-018	Lubbock

Standard Flags

- F Description
- B Analyte detected in the corresponding method blank above the method detection limit
- H Analyzed out of hold time
- J Estimated concentration
- Jb The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less then ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
- Je Estimated concentration exceeding calibration range.
- MI1 Split peak or shoulder peak
- MI2 Instrument software did not integrate
- MI3 Instrument software misidentified the peak
- MI4 Instrument software integrated improperly
- MI5 Baseline correction
- Qc Calibration check outside of laboratory limits.
- Qr RPD outside of laboratory limits
- Qs Spike recovery outside of laboratory limits.

Report Date: April 15, 2015 Work Order: 15040132 Page Number: 18 of 18 112MC06989 COG - Scratch State #1 Lea Co., NM

F Description

Qsr Surrogate recovery outside of laboratory limits.

U The analyte is not detected above the SDL

Result Comments

- 1 Dilution due to surfactants.
- 2 Dilution due to surfactants.
- 3 Dilution due to surfactants.
- 4 Dilution due to surfactants.

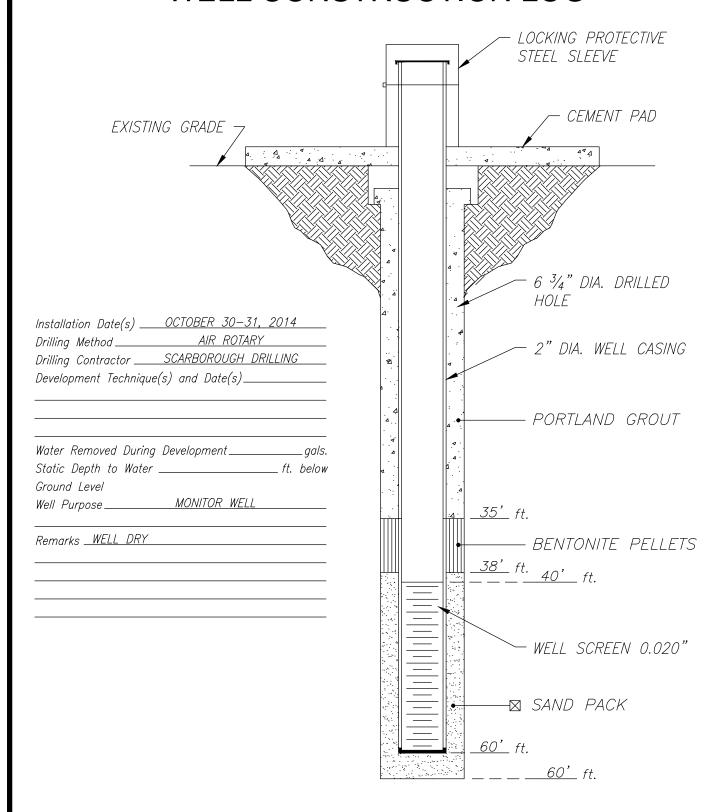
Attachments

The scanned attachments will follow this page.

Please note, each attachment may consist of more than one page.

(°≥ RUSH Charges Authorized: Results by: Major Anions/Cations, pH, TDS OF: Date: < AIRBILL #: - Accounting receives Gold copy. PLM (Asbestos) OTHER: (Circle or Specify Method No.) Alpha Beta (Air) ANALYSIS REQUEŜT Pest. 808/608 PAGE: PCB's 8080/608 GC.MS Semi. Vol. 8270/625 BUS GC.MS Vol. 8240/8260/624 BCI SAMPLE SHIPPED BY FEDEX HAND DELIVERED TCLP Semi Volatiles Please fill out all copies - Laboratory retains Yellow copy - Return Orginal copy to Tetra Tech - Project Manager retains Pink copy TCLP Metals Ag As Ba Cd Vr Pd Hg Se RCRA Metals Ag As Ba Cd Cr Pb Hg Se 07S8 HA9 (Ext. to C35) **TX1005** 8015 MOD. HqT BTEX 8021B **PRESERVATIVE** METHOD NONE Analysis Request of Chain of Custody Record ICE 039 Date: Time: Date: Time: Date: Time: ниоз HCF FILTERED (Y/N) TIME: NUMBER OF CONTAINERS 339/ (432) 682-4559 • Fax (432) 682-3946 RECEIVED BY: (Signature) RECEIVED BY: (Signature) SAMPLE IDENTIFICATION TETRA TECH 1910 N. Big Spring St. Midland, Texas 79705 DATE: SITE MANAGER: PROJECT NAME: ZIP: Time: Date: Time: Date: このせい人のよりによって PHONE GRAB COMP CONTACT:
SAMPLE CONDITION WHEN RECEIVED: 4.3 XIRTAM STATE: TIME RELINQUISHED BY: (Signature) DATE RECEIVING LABORATORY: ADDRESS: CITY: 112/2/1/2013 CLIENT NAME: PROJECT NO. LAB I.D. NUMBER CONTACT

APPENDIX D



DATE: 11/18/14

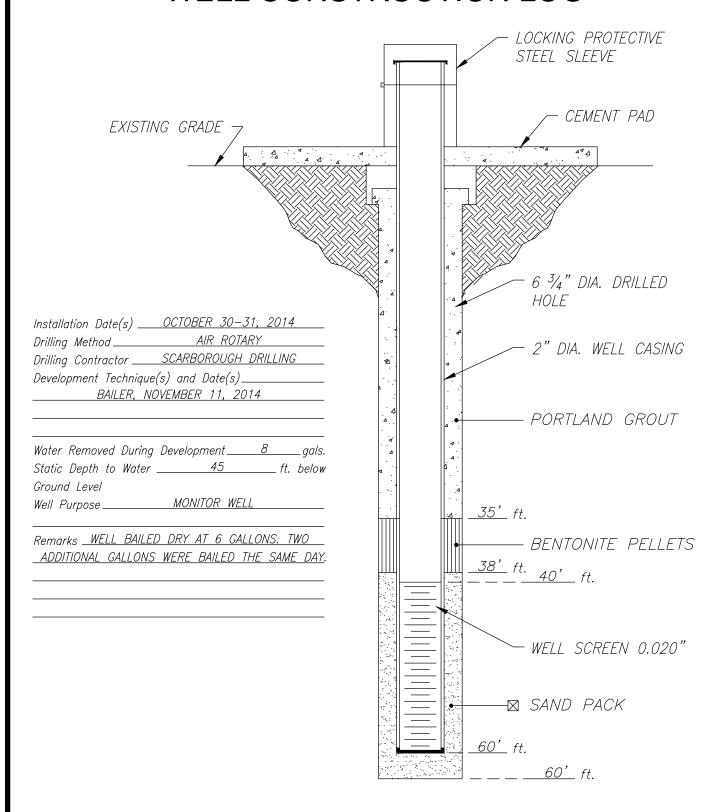
TETRA TECH, INC. MIDLAND, TEXAS CLIENT: COG OPERATING, LLC

PROJECT: SCRATCH STATE COM #1

LOCATION: LEA COUNTY, NEW MEXICO

WELL NO.

MW-4



DATE: 11/18/14

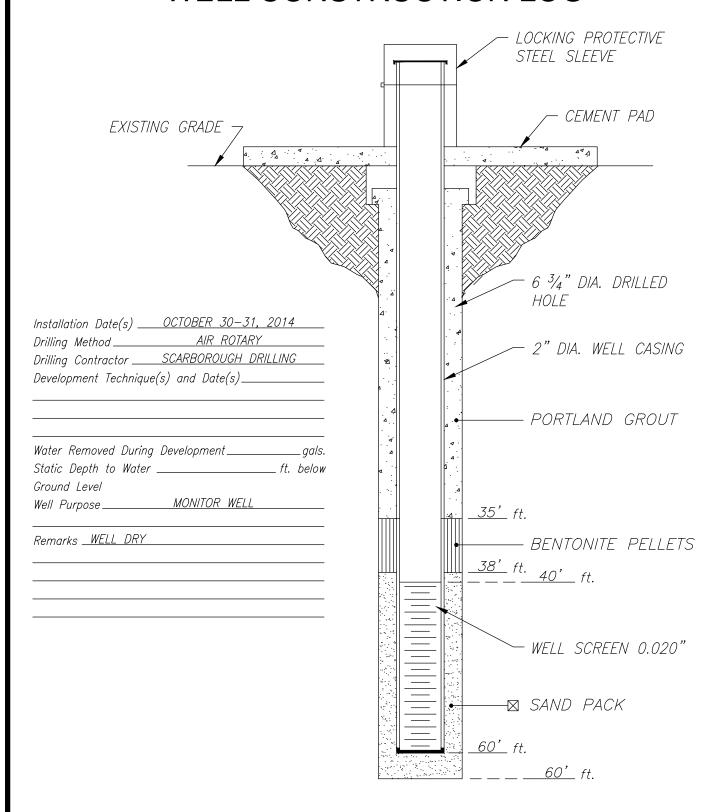
TETRA TECH, INC. MIDLAND, TEXAS CLIENT: COG OPERATING, LLC

PROJECT: SCRATCH STATE COM #1

LOCATION: LEA COUNTY, NEW MEXICO

WELL NO.

MW-5



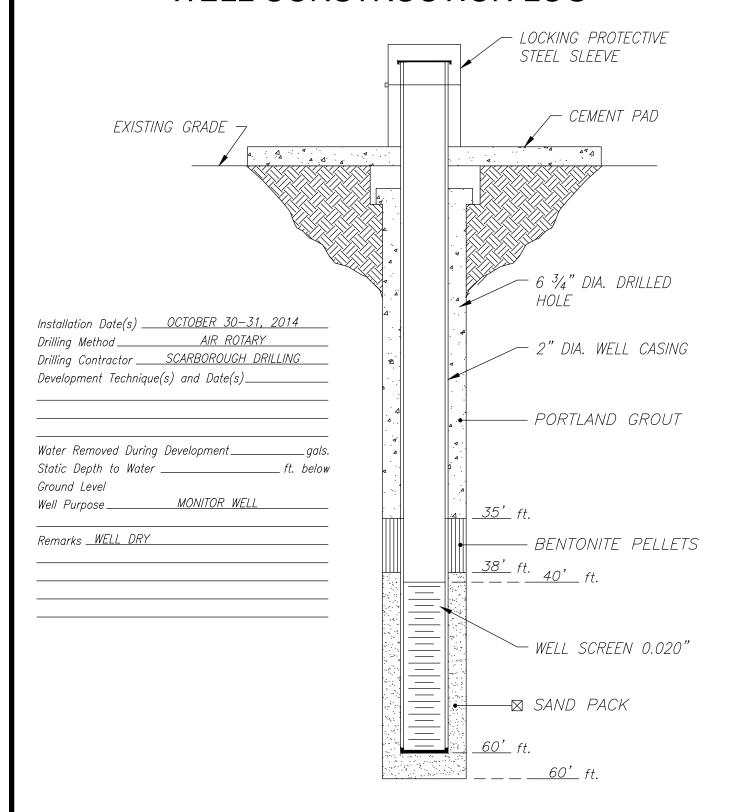
DATE: 11/18/14

TETRA TECH, INC. MIDLAND, TEXAS CLIENT: COG OPERATING, LLC

PROJECT: SCRATCH STATE COM #1
LOCATION: LEA COUNTY, NEW MEXICO

WELL NO.

MW-6



DATE: 11/18/14

TETRA TECH, INC. MIDLAND, TEXAS CLIENT: COG OPERATING, LLC

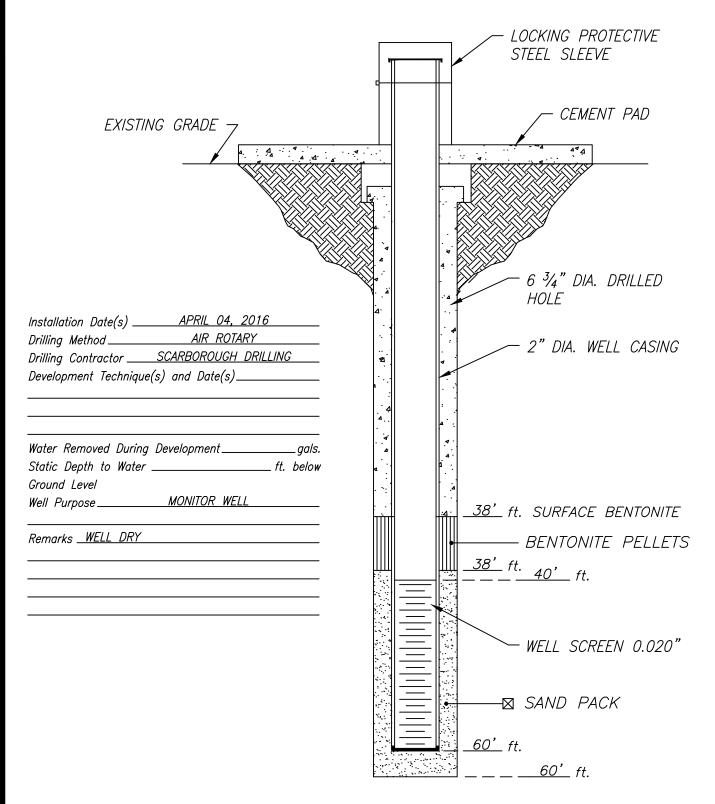
PROJECT: SCRATCH STATE COM #1

LOCATION: LEA COUNTY, NEW MEXICO

WELL NO.

MW-7

WELL CONSTRUCTION LOG



DATE: 04/04/2016

TETRA TECH, INC. MIDLAND, TEXAS CLIENT: COG OPERATING, LLC

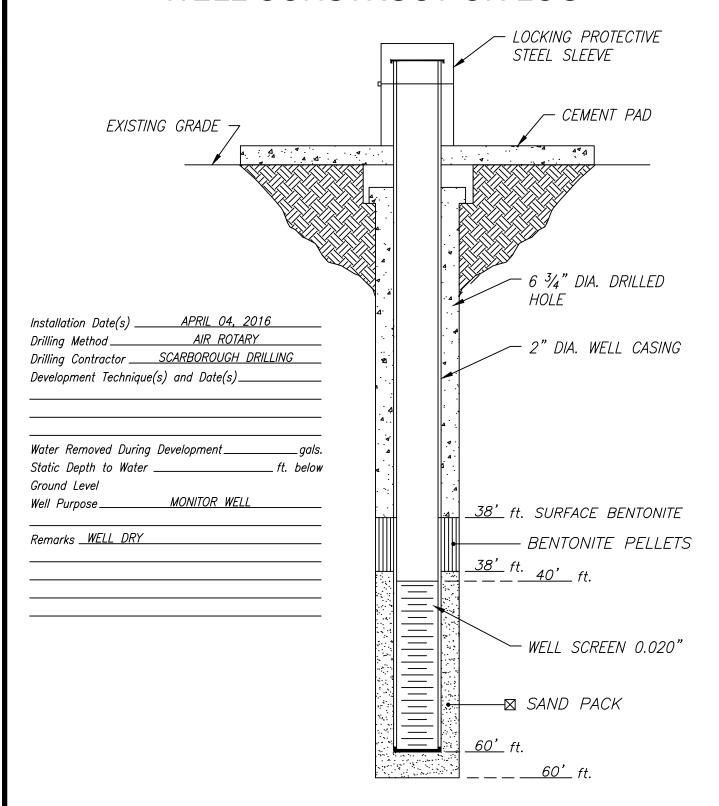
PROJECT: SCRATCH STATE COM #1
LOCATION: LEA COUNTY, NEW MEXICO

WELL NO.

MW-8

112MC06989

WELL CONSTRUCTION LOG



DATE: 04/04/2016

TETRA TECH, INC. MIDLAND, TEXAS CLIENT: COG OPERATING, LLC

PROJECT: SCRATCH STATE COM #1

LOCATION: LEA COUNTY, NEW MEXICO

WELL NO.

MW-9

212C-MD-00415

APPENDIX E

Boring/Well: MW-4

Project Number: 112MC06989

Client: COG Operating, LLC
Site Location: Scratch State Com #1
Location: Lea County, New Mexico

Total Depth 60-feet Date Installed: 10/30/14

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION			
0-5		Tan buff calcareous sand			
5-10		Tan buff calcareous sand			
10-15		Tan buff calcareous sand			
15-20		Tan buff calcareous sand			
20-25		Buff sandy limestone			
25-30		Tan fine grain sand			
30-35		Tan fine grain sand			
35-40		Tan fine grain sand			
40-45		Red Clay			
45-50		Red Clay			
50-55		Red Clay			
55-60		Red Clay			

Total Depth is 60 feet

Boring/Well: MW-5

Project Number: 112MC06989

Client: COG Operating, LLC
Site Location: Scratch State Com #1
Location: Lea County, New Mexico

Total Depth 60-feet Date Installed: 10/30/14

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION	
0-5		Tan/buff fine grain calcaneus sand	
5-10		Buff/Tan fine grain sandy limestone	
10-15		Buff fine grain sandy limestone	
15-20		Buff fine grain sandy limestone	
20-25		Tan fine grain calcareous sand	
25-30		Tan fine grain calcareous sand	
30-35		Tan fine grain	
35-40		Reddish tan sandy clay (dry)	
40-45		Red Clay with granual	
45-50		Red Clay	
50-55		Red Clay	
55-60		Red Clay	

Total Depth is 60 feet

Groundwater not encountered during drilling. Groundwater encountered at 44 feet below ground surface the next day.

Boring/Well: MW-6

Project Number: 112MC06989

Client: COG Operating, LLC
Site Location: Scratch State Com #1
Location: Lea County, New Mexico

Total Depth 60-feet Date Installed: 10/30/14

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION	
0-5		Tan well sorted medium grain sand	
5-10		Buff limestone	
10-15		Buff limestone	
15-20		Buff sandy limestone	
20-25		Tan fine grain calcareous sand	
25-30		Tan fine grain calcareous sand	
30-35		Tan/red fine grain sand	
35-40		Tan/red fine grain sand with clay	
40-45		Red sandy clay	
45-50		Red clay dry	
50-55		Red clay dry	
55-60		Red clay dry	

Total Depth is 60 feet

Boring/Well: MW-7

Project Number: 112MC06989

Client: COG Operating, LLC
Site Location: Scratch State Com #1
Location: Lea County, New Mexico

Total Depth 60-feet Date Installed: 10/30/14

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION		
0-5		Tan well sorted medium grain sand		
5-10		Tan buff fine grain calcareous sand		
10-15		Tan buff fine grain calcareous sand		
15-20		Tan/buff fine grain sandy limestone		
20-25		Tan/buff fine grain sandy limestone, more cemented		
25-30		Fine grain tan sand		
30-35		Fine grain tan sand with sandstone well sorted		
35-40		Red/Tan fine grain sand well sorted		
40-45		Red/Tan fine grain sand with calcium quartz nodules		
45-50		Dry red clay		
50-55		Dry red clay		
55-60		Dry red clay		

Total Depth is 60 feet

Boring/Well: MW-8

Project Number: 212C-MD-00415

Client: COG Operating, LLC
Site Location: Scratch State Com #1
Location: Lea County, New Mexico

Total Depth 60-feet Date Installed: 04/04/16

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION		
0-5	0.0	Fine grained light tan silty sand with 20% dense caliche		
5-8		Fine grained light tan silty sand with 20% dense caliche		
8-10	0.0	Fine grained light tan silty sand with 10% friable caliche		
10-14		Fine grained light tan silty sand with 10% friable caliche		
14-15	0.0	Fine grained light tan to brown silty sand with 10% friable caliche		
15-18		Fine grained light tan to brown silty sand with 10% friable caliche		
18-20	0.0	Fine grained light tan silty sand with 20% friable caliche		
20-22		Fine grained light tan silty sand with 20% friable caliche		
22-25	0.0	Fine grained light tan silty sand with 60% friable caliche		
25-27		Fine grained light tan silty sand with 60% friable caliche		
27-29		Fine grained light brown silty sand with 5% dense caliche and 10% limestone		
30-34		Fine grained light brown silty sand with 10% limestone		
35-38	0.0	Fine grained light brown silty sand with 20% limestone and 20% dry brown/red clay		
38-40		Fine grained light brown silty sand with 20% limestone and 20% dry brown/red clay		
40-42	0.0	Brown to red silt with 20% clay and 30% limestone		
42-50		Brown to red silt with 20% clay and 30% limestone		
50-52	0.0	Brown to red silt with 20% clay and 30% limestone		
52-60	0.0	Red clay with fine red wilty sand (20%)		

Total Depth is 60 feet

Boring/Well: MW-9

Project Number: 212C-MD-00415

Client: COG Operating, LLC
Site Location: Scratch State Com #1
Location: Lea County, New Mexico

Total Depth 60-feet Date Installed: 04/04/16

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION		
0-5	0.0	Light tan loamy silty sand		
5-6		Light tan loamy silty sand		
6-10		Light tan loamy silty sand with 10% dense caliche		
10-13	0.0	Light tan loamy silty sand with 10% dense caliche		
13-14		Fine grained tan silty sand		
14-15	0.0	Fine grained tan silty sand with 10% friable caliche		
15-20	0.0	Fine grained tan silty sand with 10% friable sandstone		
20-23		Fine grained tan silty sand with 10% friable sandstone		
23-25	0.0	Fine grained tan silty sand with 25% limestone		
25-28		Fine grained tan silty sand with 25% limestone		
28-30	0.0	Fine grained red to brown silty sand with 30% dense limestone		
30-39		Fine grained red to brown silty sand with 30% dense limestone		
39-40	0.0	Fine grained red to brown silty sand with 30% dense limestone		
40-42		Fine grained red to brown silty sand with 30% dense limestone		
40-42	0.0	Brown to red silt with 20% clay and 30% limestone		
42-48		Red to brown fine sandy clay with 30% limestone		
48-50	0.0	Fine grained sandy red clay (50% clay)		
50-53		Fine grained sandy red clay (50% clay)		
53-56		Fine grained sandy red clay (50% clay)		
56-60	0.0	Red clay with 20% fine silty sand		

Total Depth is 60 feet

Boring/Well: SB-1

Project Number: 212C-MD-00415

Client: COG Operating, LLC
Site Location: Scratch State Com #1
Location: Lea County, New Mexico

Total Depth 100-feet Date Installed: 04/05/16

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION		
0-5	0.0	Fine grained light brown to tan sand		
5-10	0.0	Fine grained tan silty sand with 40% friable caliche		
10-12		Fine grained tan silty sand with 40% friable caliche		
12-20	0.0	Fine grained tan silty sand with 20% friable caliche		
20-23		Fine grained tan silty sand with 20% friable caliche		
23-26		Fine grained tan silty sand with 10% limestone		
26-30	0.0	Fine grained red to brown silty sand with 20% limestone		
30-34		Fine grained red to brown silty sand with 20% limestone		
34-35		Red to brown clay with 30% fine grained sand		
35-40	0.0	Red to brown clay with 40% fine grained red to brown silty sand		
40-43		Red to brown clay with 40% fine grained red to brown silty sand		
43-50	0.0	Red clay with 20% red silt		
50-60	0.0	Red clay with 20% red silt		
60-67		Red clay with 20% red silt		
67-70	0.0	Red clay with 40% fine grained red sandy silt		
70-80	0.0	Red clay with 40% fine grained red sandy silt		
80-83		Red and blue clay with 10% silt		
83-90	0.0	Red clay with 20% red silt		
90-100	0.0	Red clay with 20% red silt		

Total Depth is 100 feet

APPENDIX F

MW #7 MW #6 0 MARBOB SCRATCH STATE #1 "NEW" B.M. 3893.27 1/2" REBAR MW #2 MW #8 0 MW #1 0 MW #3 0 MW #5

COORDINATE TABLE

COORDINATES VALUES SHOWN ARE RELATIVE TO THE
NORTH AMERICAN DATUM 1983, "NEW MEXICO EAST ZONE".
ELEVATIONS ARE RELATIVE TO THE NORTH AMERICAN VERTICAL DATUM 1988

WELL	COORDINATES	ELEVATIONS				
MW #1	631744.7 N 759929.6 E	NATURAL GROUND— 3891.20' TOP OF CONCRETE— 3891.46' TOP OF PVC— 3894.31'				
MW #2	631831.0 N 759853.6 E	NATURAL GROUND— 3893.45' TOP OF CONCRETE— 3893.69' TOP OF PVC— 3896.45'				
MW #3	631645.9 N 759855.6 E	NATURAL GROUND— 3891.93' TOP OF CONCRETE— 3892.04' TOP OF PVC— 3894.77'				
MW #4	631461.4 N 759946.7 E	NATURAL GROUND— 3888.97' TOP OF CONCRETE— 3889.27' TOP OF PVC— 3891.41'				
MW #5	631620.0 N 759571.4 E	NATURAL GROUND- 3888.22' TOP OF CONCRETE- 3888.44' TOP OF PVC- 3890.52'				
MW #6	631997.0 N 759486.6 E	NATURAL GROUND— 3891.14' TOP OF CONCRETE— 3891.35' TOP OF PVC— 3893.56'				
MW #7	632077.3 N 759833.8 E	NATURAL GROUND— 3896.11' TOP OF CONCRETE— 3896.43' TOP OF PVC— 3898.52'				
MW #8	631738.1 N 760257.1 E	NATURAL GROUND— 3893.61' TOP OF CONCRETE— 3893.78' TOP OF PVC— 3896.20'				
MW #9	631639.1 N 759358.0 E	NATURAL GROUND— 3888.38' TOP OF CONCRETE— 3888.69' TOP OF PVC— 3890.78'				

"NEW" BENCHMARK

ELEV=3893.27 N=631843.0 E = 759909.6

LEGEND:

- DENOTES EXISTING PRODUCTION/OR MONITOR WELL
- DENOTES NEW MONITOR WELL
- DENOTES BENCHMARK 1/2" REBAR

I, RONALD J. EIDSON, NEW MEXICO PROFESSIONAL SURVEYOR No. 3239, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

RONALD J. EIDSON DATE:

200 400 Feet 0 200 HHHHH Scale: 1"=200'

MONITOR WELLS LOCATED IN THE SCRATCH STATE COM #1 SITE IN THE NW/4 OF SECTION 24, TOWNSHIP 18 SOUTH, RANGE 33 EAST, N.M.P.M. LEA COUNTY, NEW MEXICO



PROVIDING SURVEYING SERVICES SINCE 1946

JOHN WEST SURVEYING COMPANY

412 N. DAL PASO HOBBS, N.M. 88240 (575) 393-3117 www.jwsc.biz TBPLS# 10021000

Drawn By: LSL Survey Date: 4/25/16 CAD Date: 5/2/16 Sheet 1 of 1 W.O. No.: 16110309 Rel. W.O.: 14111362