District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

Contact Name

Contact email

Apache Corporation

Bruce Baker

State of New Mexico **Energy Minerals and Natural** Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM1926352539
District RP	1RP-5677
Facility ID	
Application ID	pRM1926352024

Release Notification

Responsible Party

OGRID

873

Incident # (assigned by OCD)

432-631-6982

Contact Telephone

larry.baker@apachecorp.com				Incident#	(assigned by OCD)		
Contact mailing address 2350 W. Marland BLVD Hobbs, NM 88240							
Location of Release Source							
Latitude	32.61	233		Longitude	Longitude103.27262		
			(NAD 83 in de	cimal degrees to 5 deci	nal places)		
		nument G/SA	Unit # 002	Site Type	Site Type Oil Well		
Date Release	Discovered	8/16/19		API# (if ap)	API# (if applicable) 30-025-05919		
Unit Letter	Section	Township	Range	Cou	County		
0	32	198	37E	Lea	Lea		
Surface Ouma	C Stata	Federal Tr	ihal 🔽 Brivata (Vama:	Johnston		`
Surface Owne	i. State						,
			Nature and	d Volume of	Release		
				calculations or specific	justification for the vol		d below)
Crude Oi	l 	Volume Released (bbls) Unknown		nown	Volume Recover	ed (bbls)	2.5 barrels
☑ Produced	Water	Volume Released (bbls) Unknown		own	Volume Recover	ed (bbls)	2.5 barrels
Is the concentration of dissolved chlorid produced water >10,000 mg/l?		hloride in the	✓ Yes ☐ No				
Condensa	ıte	Volume Release			Volume Recover	ed (bbls)	
□ Natural Gas Volume Released (Mcf)				Volume Recover	ed (Mcf)		
Other (describe) Volume/Weight Released (provide units			e units)	Volume/Weight Recovered (provide units)			
Cause of Release Buried flanged 3 inch steel pipe failed due to internal corrosion. The release occurred on the flowline in the pasture so the GPS corrdinates for the actual release will not match the							
actual well location.							
I							

Received by OCD: 9/3/2019 12:13:59 PM

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State of New Mexico Oil Conservation Division

Incident ID	NRM1926352539
District RP	1RP-5677
Facility ID	
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Was this a major	If YES, for what reason(s) does the respor	sible party consider this a major release?				
release as defined by 19.15.29.7(A) NMAC?	Release is greater than 25 barre	ls				
✓ Yes ☐ No	Troisado lo groator triair 20 barro					
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Via email on 8/16/2019 given to NMOCD Rep. Dylan Rose-Coss by Jeff Broom, Environmental Tech, Apache Corporation						
Initial Response						
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury				
☑ The source of the rele	ease has been stopped.					
The impacted area ha	s been secured to protect human health and	the environment.				
Released materials ha	eve been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.				
All free liquids and re	ecoverable materials have been removed and	managed appropriately.				
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Bruce	Baker	Title: Environmental Tech. SR.				
Signature:	Baher	Date: 8/29/19				
email: larry.baker@a	apachecorp.com	Telephone: 432-631-6982				
OCD Only	 					
	a Marcus	Date:09/20/2019				