Responsible Party OCCIDENTAL PERMIAN LTD.

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM1926939507
District RP	1RP-5693
Facility ID	fAB1909457353
Application ID	pRM1926938861

Release Notification

Responsible Party

OGRID

16696

Contact Name Jason C						
	Contact Name Jason Cary			Contact Telephone 806-620-5501		
Contact email Jason_Cary@oxy.com			Incident # (assigned by OCD)			
Contact mailing address	ss380 St Hwy 214, 5	Seminole, TX 79	360		<u>-</u>	
			0.70			
		Locatio	n of K	Release S	ource	
atitude32.720583	2			Longitude		7
		(NAD 83 in a	decimal de	egrees to 5 deci	mal places)	
Site Name NHURO	Site Name NHURCF			Site Type OIL AND GAS PRODUCTION FACILITY		
Date Release Discovere	ed 09/04/2019			API# (if ap	plicable) N/A	
Unit Letter Section	Township	Range		Cou	ntv	
H 25	18-S	37-E	LEA		County	
		<u> </u>				
		rature ar	iu vo	iuitie oi	Release	
		all that apply and atta			justification for the	volumes provided below) vered (bbls)
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Crude Oil	Volume Releas Volume Releas Is the concentra	all that apply and atta ed (bbls) ed (bbls) ation of dissolved > >10,000 mg/1?	ech calcula	ations or specifi	Volume Recov	vered (bbls)
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☐ Crude Oil ☐ Produced Water ☐ Condensate	Volume Releas Volume Releas Is the concentra produced water Volume Releas Volume Releas	all that apply and atta ed (bbls) ed (bbls) ation of dissolved >>10,000 mg/1? ed (bbls)	d chlorid	e in the	Volume Recov	vered (bbls) vered (bbls) vered (bbls)
☐ Crude Oil ☐ Produced Water ☐ Condensate ☐ Natural Gas ☐ Other (describe)	Volume Releas Volume Releas Is the concentra produced water Volume Releas Volume Releas	all that apply and atta ed (bbls) ed (bbls) ation of dissolved >10,000 mg/l? ed (bbls) ed (MCf) 756	d chlorid	e in the	Volume Recov	vered (bbls) vered (bbls) vered (bbls) vered (bbls) vered (Mcf)
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☐ Crude Oil ☐ Produced Water ☐ Condensate ☐ Natural Gas ☐ Other (describe) Cause of Release	Volume Releas Volume Releas Is the concentra produced water Volume Releas Volume Releas Volume/Weigh	all that apply and atta ed (bbls) ed (bbls) ation of dissolved >>10,000 mg/l? ed (bbls) ed (MCf) 756 lat Released (prov	d chlorid	e in the	Volume Recov	vered (bbls) vered (bbls) vered (bbls) vered (bbls) vered (Mcf)
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State of New Mexico Oil Conservation Division

Incident ID	NRM1926939507
District RP	1RP-5693
Facility ID	fAB1909457353
Application ID	pRM1926938861

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?				
19.15.29.7(A) NMAC?					
⊠ Yes □ No	Flare exceeded 500 MCF				
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
Yes, Jason Cary to Jim Gi	riswold via email				
	Initial Response				
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury				
∑ The source of the rele	ase has been stopped.				
☐ The impacted area has been secured to protect human health and the environment.					
☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.					
All free liquids and re	coverable materials have been removed and managed appropriately.				
If all the actions described	l above have <u>not</u> been undertaken, explain why:				
A/T replaced proflow and the compressor was restarted.					
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name: Jason Cary	Title: HES ADVISOR OPS				
Signature:	Date:09/04/2019				
email:Jason_Cary@o	oxy.com Telephone:806-620-5501				
OCD Only					
Received by:Ramona	Marcus Date: <u>09/26/2019</u>				