District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM1927335058
District RP	1RP-5713
Facility ID	
Application ID	pRM1927352899

Release Notification

Responsible Party

Responsible	Party	OXY USA INC		OGRID	16696
Contact Nam	ie	WADE DIT	TRICH	Contact Telephone	(575) 390-2828
Contact emai	il	WADE_DIT	TRICH@OXY.	COM Incident # (assigned by t	OCD)
Contact mail	ing address	PO BOX 42	94; HOUSTON	N, TX 77210	
atitude	N 32.36	954		roughtude	03.60459
attrude	N 32.369		(NAD 83 in dec	Longitude W-1(
atitude		RED TANK 30	(NAD 83 in dec	Longitude W-1(cimal degrees to 5 decimal places) Site Type W	ELL
Site Name			(NAD 83 in dec	Longitude W-1(cimal degrees to 5 decimal places) Site Type W	
Site Name		RED TANK 30	(NAD 83 in dec	Longitude W-1(cimal degrees to 5 decimal places) Site Type W	ELL

Nature and Volume of Release

Surface Owner: State Federal Tribal Private (Name:

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) 4 BBLS Volume Recovered (bbls) 0 BBLS Produced Water Volume Released (bbls) 3 BBLS Volume Recovered (bbls) 0 BBLS Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)
Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)
produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)
□ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)
Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)
Cause of Release CORROSION OF A 2 INCH STEEL PRODUCTION FLOW LINE

State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ■ No		nsible party consider this a major release?				
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?						
Initial Response						
The responsible p	party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury				
The source of the rele	ase has been stopped.					
■ The impacted area has	s been secured to protect human health and	the environment.				
Released materials ha	ve been contained via the use of berms or o	ikes, absorbent pads, or other containment devices.				
All free liquids and re	coverable materials have been removed an	d managed appropriately.				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Wade	Dittrich	Title: Environmental Coordinator				
Signature:	e Sitte	Date: 9-9-19				
email: wade_dittric	ch@oxy.com	Telephone: (575) 390-2828				
OCD Only						
Received by: Ramona	Marcus	Date: 09/30/2019				