District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	2RP-5642
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Lime Rock Resources				OGRID	277558
Contact Name Michael Barrett				Contact	Telephone 575-365-9724
Contact ema	il mbarrett@	@limerockresource	es.com	Incident	t # (assigned by OCD)
Contact mail 77002	Contact mailing address 1111 Bagby St Ste 4600 Houston, TX 77002				
	Location of Release Source				
Latitude 32.7692 Longitude -104.3132					
(NAD 83 in decimal degrees to 5 decimal places)					
Site Name W	est Red Lak	e Unit Water Statio	on #1	Site Type	e Production Facility
Date Release	Discovered	9-8-19		API# (if a	applicable)
Unit Letter	Section	Township	Dance	Cox	bunty
B	7	18S	Range 27E		ddy
		100	27.2		
Surface Owner	r: State	⊠ Federal ☐ Tr	ibal Private (A	Name:)
			Nature and	l Volume of	f Release
Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released Volume Recovered					
☐ Produced Water Volume Released (90 bbls)			d (90 bbls)		Volume Recovered (0 bbls)
Is the concentration of dissolved chloride			ion of dissolved cl	hloride in the	⊠ Yes □ No
produced water >10,000 mg/l?				The state of the s	V-1 D
Condensate Volume Released (bbls)				***************************************	Volume Recovered (bbls)
Natural Gas Volume Released (Mcf)					Volume Recovered (Mcf)
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weight Recovered (provide units)		
Course of Delegación (10 and la WD) II Water Chaire #1 a La la conferencia de la Chaire 2 7/02 a Carrier II a La la conferencia de la Chaire #1 a La la conferencia de la conferencia del Chaire #1 a La la conferencia de la conferencia de la confer					
Cause of Release: On 9-8-19 at the WRLU Water Station #1 a leak was found due to a split in a 2 7/8" surface IPC injection line due to corrosion. All fluids travelled down the ravine and was unrecoverable. The line was taken out of service until repairs are made.					
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

	What is the shallowest depth to groundwater beneath the area affected by the release?	50(ft bgs)		
	Did this release impact groundwater or surface water?	☐ Yes ⊠ No		
	Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No		
-	Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No		
-	Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No		
-	Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No		
-	Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No		
-	Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No		
-	Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No		
	Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No		
	Are the lateral extents of the release overlying an unstable area such as karst geology?	⊠ Yes □ No		
Are the lateral extents of the release within a 100-year floodplain?		☐ Yes ⊠ No		
	Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
	Characterization Report Checklist: Each of the following items must be included in the report.			
	 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release 			
	 □ Boring or excavation logs □ Photographs including date and GIS information □ Topographic/Aerial maps □ Laboratory data including chain of custody 			
	Za Datoratory data including chain of custody	i		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Mike Barrett

Title: Production Superintendent

Signature:

Date: /D-/-/9

email: mbarrett@limerockresources.com

Telephone: 575-365-9724

DCD Only

Received by:

Date:

Date:

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.		
 ☑ Detailed description of proposed remediation technique ☑ Scaled sitemap with GPS coordinates showing delineation points ☐ Estimated volume of material to be remediated ☑ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 		
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Mike Barrett Title: Production Superintendent		
Signature: Mul B Date: 13-1-19		
email: mbarrett@limerockresources.com Telephone: 575-365-9724		
OCD Only		
Received by: Date:		
Approved Approved Deferral Approved Deferral Approved		
Signature: Date:		

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following in	items must be included in the closure report.		
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office ust be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODG	Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
□ Description of remediation activities	☐ Description of remediation activities		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.			
Printed Name: Mike Barrett Signature:	Title: Production Superintendent Date:		
email: mbarrett@limerockresources.com	Telephone: 575-365-9724		
OCD Only			
Received by:	Date:		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date:		
Printed Name:	Title:		