NM1 - ____25____

C-118

YEAR(S):

February 2021

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit one copy to appropriate District Office by 15th of next succeeding month.

Form C-118

Revised August 1, 2011 Sheet 1

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

TREATING PLANT OPERATOR'S MONTHLY REPORT

| Report of _ | Gandy Corporation | | _Month & Year February 2021 |
|---------------|---|---|---------------------------------|
| Address | P.O. Box 2140 | Lovington, NM 88260 | |
| | TOTAL STOCKS PIPE | LINE OIL BEGINNING OF MONTH (Attach | additional sheets if necessary) |
| | PLANT NAME | LOCATION | BARRELS |
| | WM-1-025 | Sec 11, T10S, R35E | 39,988.17 |
| | | | 33 ** |
| | | TOTAL ALL PLANTS | |
| | TOTAL PIPI | ELINE OIL RECOVERED (Attach additional sh | eets if necessary) |
| . | PLANT NAME | LOCATION | BARRELS |
| | WM-1-025 | Sec 11, T10S, R35E | 9,117.38 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | TOTAL ALL PLANTS | |
| | DELIVE | RIES PIPELINE OIL (Attach additional sheets i | |
| | FROM | ТО | BARRELS |
| | | | |
| | WM-1-025 | Dorado Oil Company | 6018.55 |
| | | Texas Energy Enterpises | 1,162.59 |
| | £. | Maxium Crude | 372.96 |
| | | TOTAL ALL DE LA PROPERTIE | |
| | TOTAL STOCKS PL | TOTAL ALL PLANTS PLELINE OIL END OF MONTH (Attach addi | tional shoots if accessory |
| | PLANT NAME | LOCATION LOCATION | BARRELS |
| | | | 5111111111 |
| | WM-1-025 | Sec 11, T10S, R35E | 41,551.45 |
| | ļ | | |
| | | | |
| | 1 | | |
| 1 | 1 . 14 | TOTAL ALL PLANTS | |
| ereby certify | that this report is true and com Donny | plete to the best of my knowledge and belief. Collins, Office Manager | -z/ (575) 396-0522 |
| nature | dcollins@gandycorpo | Printed Name & Title Date | Telephone No. |
| mail Addre | | | |

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS | | | | | | | |
|---|--------------------------|------------------------------|--------------|----------------|--|--|--|
| Permit | | | Gross Vol. | Net Bbls. P.L. | | | |
| *Number | Lease Operator | Lease Name | Sediment Oil | Oil Recover. | | | |
| H-36642 | Devon Energy Production | Van Mar Compressor Station | 183.00 | 155.55 | | | |
| H-36643 | Devon Energy Production | Cotton Draw 32 State SWD # 2 | 177.00 | 171.69 | | | |
| A-18821 | Devon Energy Production | Cotton Draw unit 22 WTF | 181.00 | 171.05 | | | |
| A-18822 | Devon Energy Production | Chimayo 16 State 3 SWD | 164.40 | 161.12 | | | |
| A-18823 | Devon Energy Production | Moon Booster | 184.00 | 176.64 | | | |
| A-18824 | Devon Energy Production | Cotton Draw unit 22 WTF | 181.50 | 173.51 | | | |
| A-18825 | Devon Energy Production | Potato Basin WTF | 183.00 | 177.51 | | | |
| A-18826 | Devon Energy Production | Moon Booster | 967.32 | 866.88 | | | |
| H-36644 | Devon Energy Production | Cotton Draw Unit Booster | 98.70 | 78.96 | | | |
| H-36645 | Devon Energy Production | Van Mar Compressor Station | 180.00 | 176.40 | | | |
| A-18827 | Devon Energy Production | Moon Booster | 1,188.90 | 959.48 | | | |
| A-18828 | Devon Energy Production | Acme 10 Fed Com # 1 | 132.00 | 130.02 | | | |
| A-18829 | Devon Energy Production | GMAX Booster | 146.90 | 110.18 | | | |
| H-36646 | Devon Energy Production | Rattlesnake Treatment Plant | 545.00 | 534.10 | | | |
| H-36647 | Targa Midstream Services | Vada Plant | 671.00 | 598.52 | | | |
| H-36648 | Devon Energy Production | Cotton Draw Unit Booster | 78.00 | 46.80 | | | |
| H-36649 | Devon Energy Production | Shinnery 14 Fed # 5 | 178.75 | 176,96 | | | |
| H-36650 | Devon Energy Production | Van Mar Compressor Station | 180.00 | 178.20 | | | |
| A-18830 | Devon Energy Production | Moon Booster | 533.00 | 255.75 | | | |
| A-18831 | Devon Energy Production | Cotton Draw Unit SWD # 181 | 180.00 | 153.00 | | | |
| A-18832 | Devon Energy Production | Cotton Draw Unit 22 WTF | 360.00 | 346.51 | | | |
| A-18833 | Devon Energy Production | Cotton Draw Unit # 189 SWD | 184.00 | 179.40 | | | |
| A-18834 | Devon Energy Production | Moon Booster | 306.00 | 252.00 | | | |
| H-36653 | Devon Energy Production | Van Mar Compressor Station | 180.00 | 176.90 | | | |
| H-36654 | Devon Energy Production | Cotton Draw 32 State SWD #2 | 178.75 | 164.45 | | | |
| H-36655 | Devon Energy Production | Rattlesnake Treatment Plant | 180.00 | 177.12 | | | |
| H-36651 | Targa Midstream Services | Saunders Plant | 165.00 | 155.10 | | | |
| H-36652 | Devon Energy Production | Cotton Draw 32 State SWD #2 | 178.00 | 172.66 | | | |
| A-18835 | Devon Energy Production | Cotton Draw WTF | 1,057.02 | 947.71 | | | |
| A-18836 | Devon Energy Production | Potato Basin WTF | 180.00 | 172.80 | | | |
| A-18837 | Devon Energy Production | Moon Booster | 522.00 | 347.40 | | | |
| A-18838 | Devon Energy Production | Cotton Draw unit 22 WTF | 182.00 | 172.90 | | | |
| H-36656 | Devon Energy Production | Rattlesnake Treatment Plant | 181.00 | 174.67 | | | |
| H-36657 | Targa Midstream Services | Vada Plant | 312.00 | 225.45 | | | |
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