

NM -

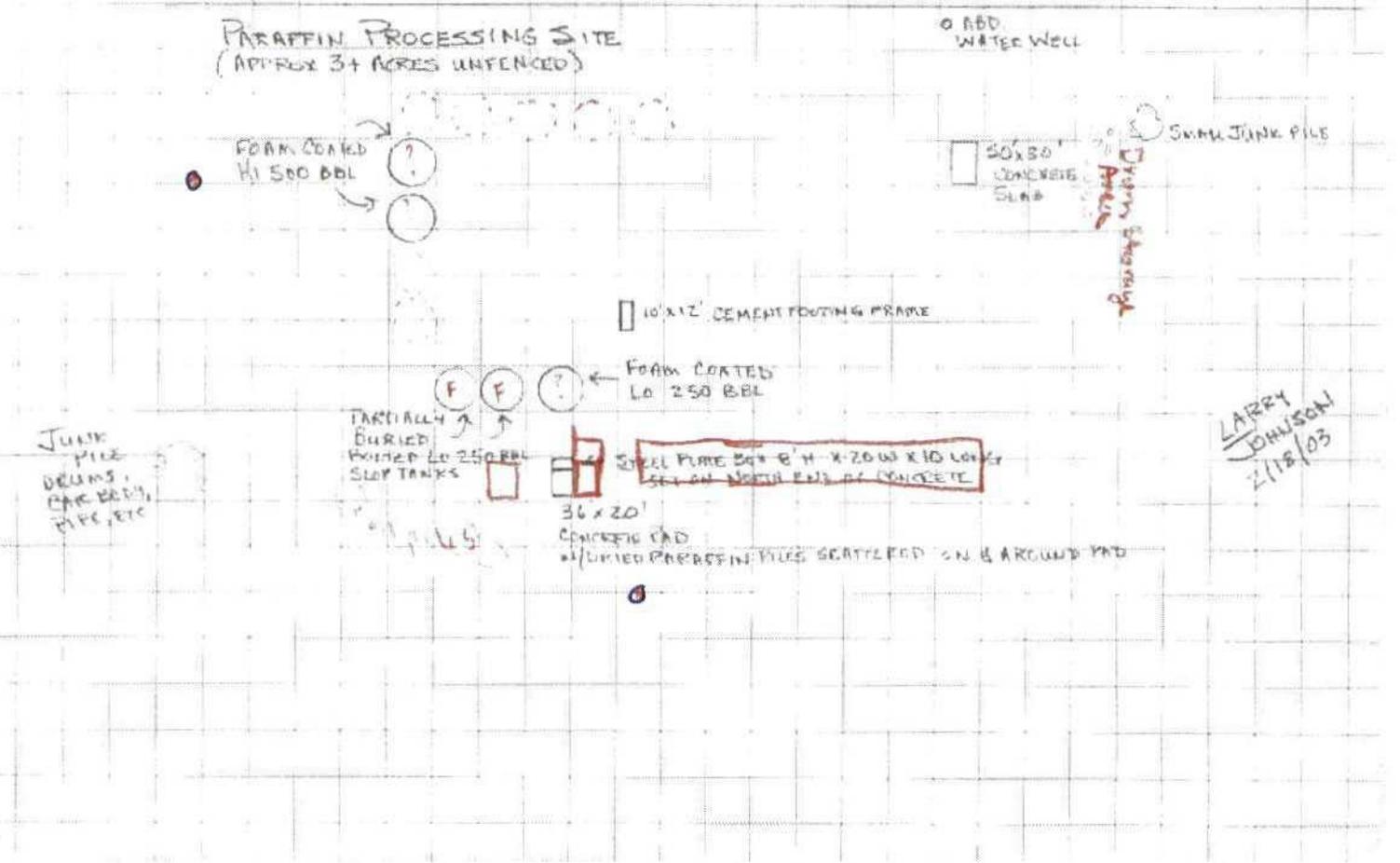
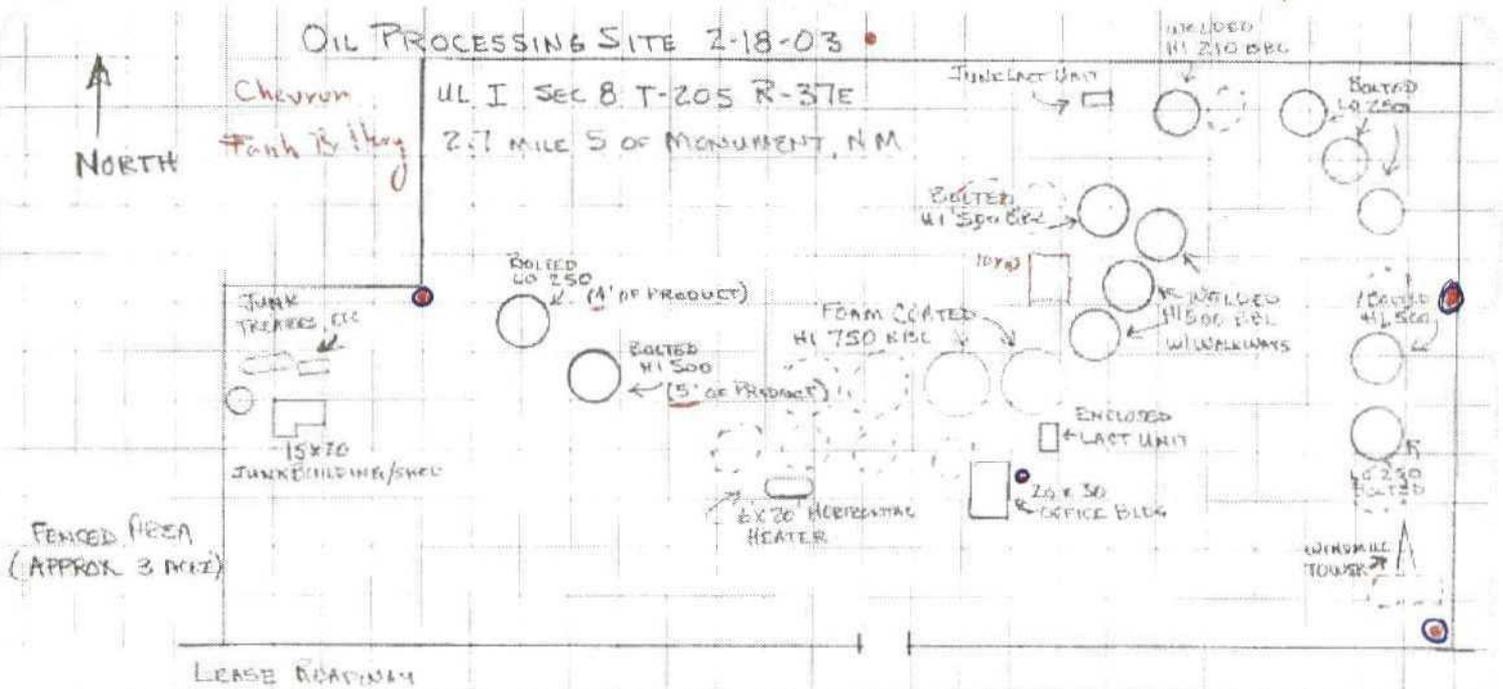
14

**GENERAL
CORRESPONDENCE**

YEAR(S):

2003-1986

\$6000 Gw
40 Samples
From Tanks
\$4000



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rd

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G.F. Sims

U.S.A.

B. 900 P. 407
8-21-98

Martha L. Williams
REV. TR.

U.S.A.

James

Dellis (Dell)
Barber, et-
al. (Life
estate)

8

7
*

1-27-93

Jimmie T. Cooper, et ux. Betty B.
J. T.

U.S.A.

U.S.A.

Eott
Energy
Pipeline

1-27-93

Jimmie T. Cooper, et ux. Betty B.
J. T.

State

18
x Betty B.
J. T.

17

Eott Energy Pipeline

FAS 1218
ST. B
B. 464 P. 169

TEMPORARY GRANT OF EASEMENT

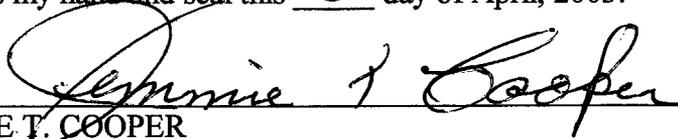
JIMMIE T. COOPER and BETTY B. COOPER, husband and wife, P.O. Box 55, Monument, New Mexico, 88265, for consideration, grant to the NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES ("EMNRD") and its OIL CONSERVATION DIVISION, their agents, employees and contractors, a temporary and limited easement in, to, upon and over all that portion of the following described real estate in Lea County, New Mexico, together with reasonable access thereto:

The southeast quarter (SE/4) of Section 8, Township 20 South (T. 20 S.), Range 37 East (R. 37 E.), N.M.P.M., Lea County, New Mexico

Subject to reservations, restrictions and easements appearing of record.

Said easement is given for the purpose of conducting an investigation and remediation of contamination believed to exist at the site of the abandoned Oil Processing, Inc. Treating Plant located on the property described herein, which investigation may include drilling, constructing and maintaining upon the premises a monitor well or wells with which the Oil Conservation Division will use to assess and monitor contaminants believed to exist below the surface, routine visits to the site, ingress and egress to the site, sampling and inspecting the aforementioned monitor wells following initial construction, excavation of the property to investigate the nature and extent of contaminants believed to exist, construction of temporary roadways to facilitate any necessary investigation and remediation, excavation of the site to remove and/or remediate any contamination found, and other activities inherent in the aforesaid investigation and remediation. Said easement shall terminate when the Division files a notice that it has concluded its investigation and remediation activities at the site.

Witness my hand and seal this 3 day of April, 2003.



JIMMIE T. COOPER



BETTY B. COOPER

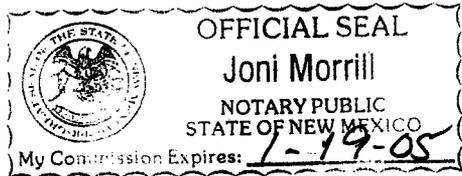
ACKNOWLEDGEMENTS

STATE OF NEW MEXICO)
)
COUNTY OF LEA)

The foregoing instrument was acknowledged before me this 3 day of April, 2003, by
JIMMIE T. COOPER

Joni Morrill
Notary Public

My commission expires:

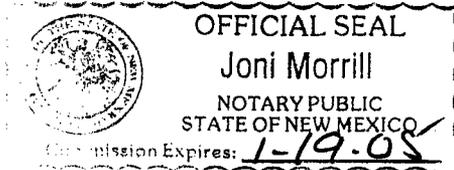


STATE OF NEW MEXICO)
)
COUNTY OF LEA)

The foregoing instrument was acknowledged before me this 3 day of April, 2003, by
BETTY B. COOPER

Joni Morrill
Notary Public

My commission expires:



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rd

G.F. Sims

U.S.A.

B. 900 P. 407
8-21-98

Martina L. Williams
REV. TR.

U.S.A.

James

Dellis (Dell)
Barber, et-
al. (Life
estate)

1-27-93

Jimmie T. Cooper, etux. Betty B.
J.T.

U.S.A.

U.S.A.

Eott
Energy
Pipeline

1-27-93

Jimmie T. Cooper, etux. Betty B.
J.T.

State

x Betty B.
J.T.

Eott Energy Pipeline

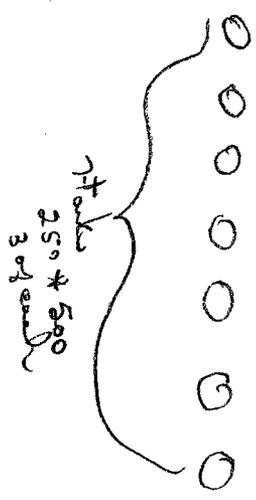
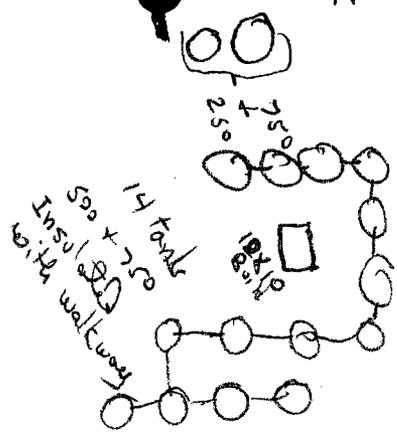
FAS 1218
ST. B
B. 464 P. 169

Oil Processing

5-13-86

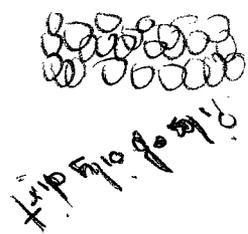
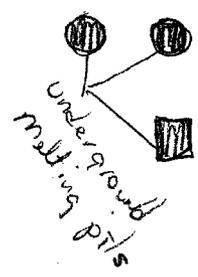
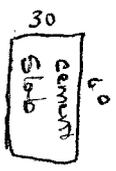
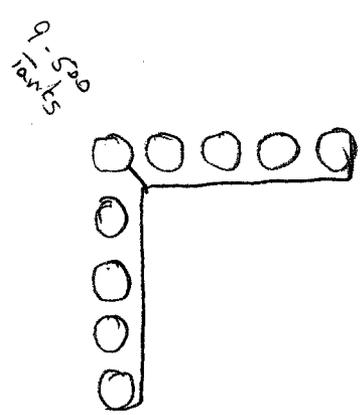
N

4x20
Junk
assorted Junk



W

Both Areas Cover approx 5 to 7 acres



Assorted Tank
Tanks, Pipes, Boulders
a Bus etc.



Photo 1. Operations on the south side of the road. 1-250 bbl insulated tank, 2-250 bbl buried tanks, 3-500 bbl foam insulated tanks Looking southwest. (This photo was taken before the cat walks were removed.)



Photo 2. South side 7-500 bbl tanks insulated. Concrete footing frame. Looking northwest. (This photo was taken after the catwalks were removed.)



Photo 3. South side. Trash pit on the east side of 36'x20' concrete pad. Note the steel plate box set in the pit. Contaminated soil piles southwest of concrete slab. Looking southwest.



Photo 4. 2-250 bbl tanks, and 1-250 bbl foam insulated tank. Looking east.



Photo 5. Contaminated soil piles. Looking west southwest.



Photo 6. Contaminated soil piles. Looking east northeast. Steel plate box buried on east side of the 36'x20' concrete pad. Drums stored east of the 50x30' concrete slab.



Photo 7. North side from left to right two tanks and vertical treater, office building, enclosed lact unit, 14-250 to 750 bbl bolted and welded tanks and foam insulated tanks, 1- fractank, windmill tower, Looking northwest.

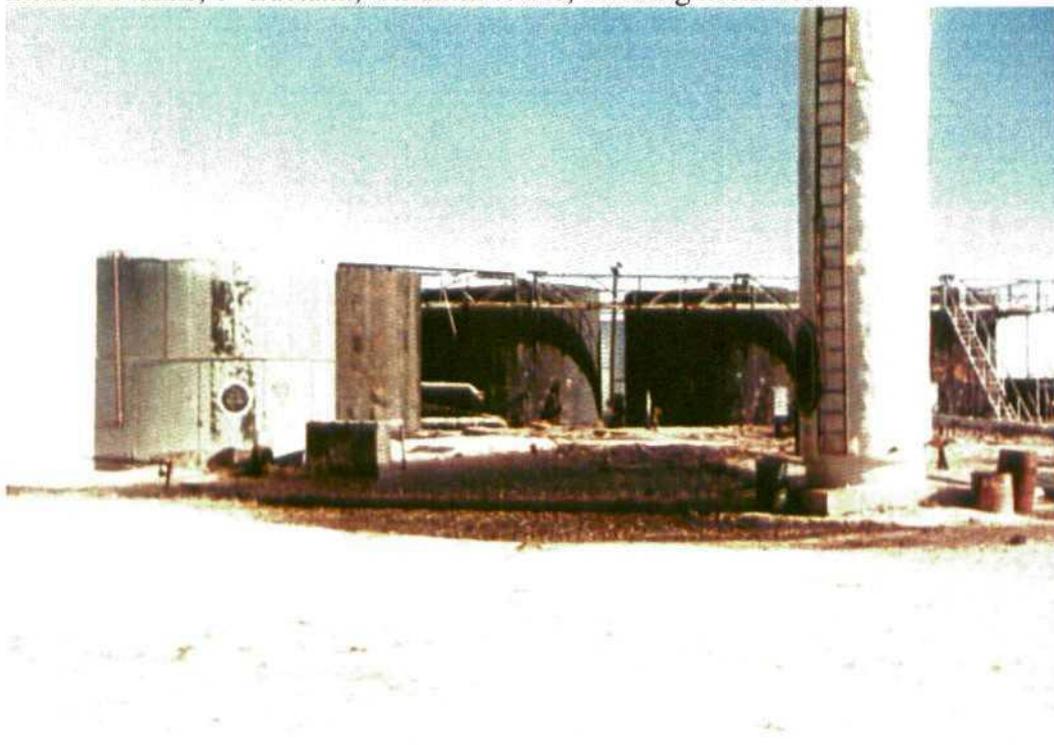


Photo 8. Two tanks and 4-750 bbl insulated tanks, 4'x20' foot treater and oil saturated ground. Looking north.



Photo 1. 2-250 bbl Buried slop tanks containing paraffin and some water and 1-250 bbl orange foam insulated tank contents unknown. Looking East



Photo 2. Close up of buried 250 bbl tank with net. Looking southeast.



Photo 3. 36x20 concrete pad with dried paraffin piles on pad. Steel plate box 8'h x 20'w x 10'l set on north end of concrete. Looking north-northeast



Photo 4. Junk pile in the southwest corner contains drums, car body, pipe, sink, etc. Looking northwest.



Photo 5. From left to right, 2-500bbl orange foam coated tanks, 2-250 bbl buried tanks, 1-250 bbl foam coated tank and steel box on concrete. Looking northeast



Photo 6. North side from left to right starting at the tree, shed/building, horizontal heater, 1-500 bbl bolted tank, 1-250 bbl bolted tank, office building, enclosed LACT unit, 2-750 bbl foam insulated tanks, 3-500 bbl welded tanks, windmill tower, 1-250 bbl bolted tank, 1-500 bbl bolted. Looking northwest.



Photo 7. Enclosed LACT unit, 2-750 bbl foam insulated tanks, 3-500 bbl welded tanks one additional 500 bbl bolted tank sits behind these and is accessible from the catwalk. Looking northwest



Photo 8. 2-750 bbl foam insulated tanks, 3-500 bbl welded tanks and 1-500 bbl bolted tank. Looking west.



Photo 9. From left to right, 1-210 bbl welded tank and 3-250 bbl bolted tanks. Looking north.



Photo 10. From left to right, 2-750 bbl foam coated tanks, 20' x 30' office building and 1-250 bolted tank. Looking North.



Photo 11. From the foreground to the background. One 6'x20' horizontal heater, 1-500 bbl bolted tank with 5' of material and 1-250 bbl bolted tank with 4' of material. Looking northeast.



Photo 12. From left to right, 1-210 bbl welded tank, 1-250 bbl bolted tank, 1-500 bbl bolted tank, 3-500 bbl welded tanks, 10'x10' shed, 2-750 foam insulated tanks, enclosed LACT unit and 2'x30' shed. Looking east.



Photo 13. Junked treaters, metal roofing and plywood. Looking north. (Chevron tank battery in the background)



Photo 14. Junk and 15'x20' building/shed. Looking west.

JAMAR, INC. / OIL PROCESSING, INC.

Oil Processing, Inc. is an abandoned oil treating plant that reclaimed petroleum products from July 1979 to February 1986. In December of 1986 Order R-6053 was revoked. In 1987 Jamar, Inc. received Order R-8507 to operate a similar facility at the same location. The OCD currently has a \$25,000 surety bond for the Jamar Inc. facility. The Jamar facility is currently not operating.

The facility is located 2.7 miles south of Monument, New Mexico (Section 8, Township 20 South, Range 37 East, NMPM, Lea County NM). Currently the facility has 13 tanks some of which are open top and contain oil, waste water and sediment.

Impact to ground water from this site is currently not known. Depth to ground water is between 20 and 27 feet, chloride is between 796 mg/l and 3650 mg/l, total petroleum hydrocarbon is 5.86 mg/l and total dissolved solids is 2352 mg/l

The closest residences are located 2.5 miles north of the facility in the town of Monument. Use of ground water in the vicinity of the site is for the petroleum industry and livestock watering. There is some irrigation use near the town of Monument.

GENERAL PETROLEUM, INC.

In 1962 an oilfield treating plant facility began operating, in the city limits of Eunice, New Mexico, (SW/4, SW/4 of Section 28, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico). Operation continued into the early 1980's. General Petroleum, Inc. is located above the Ogallala Formation, a source of drinking, irrigation and stock water for surrounding residence and the city of Eunice.

In June of 2001 a naturally occurring radioactive material (NORM) investigation was conducted by the OCD and the Environment Department Radiation Control Bureau. The determination was made that there is no regulated NORM at this facility.

During a preliminary investigation in June 2002, three ground water monitoring wells were drilled through the subsurface to ground water and several boreholes were dug into the subsurface to determine the gross extent of contamination below the site. Impact to ground water from this site has occurred. Depth to ground water is 89 feet below ground surface, chloride in the down-gradient well is 750 mg/l and total dissolved solids is 2500 mg/l. Hydrocarbons have impacted the subsurface to at least 25 feet below the pit and 15 feet below the tanks.

There are residences that border the facility on the north and east and two residences across the county road the road to the west. The people that live next to the facility have expressed concern. Dr. Henning, who operates a medical clinic across the street south of the facility, has expressed concern regarding the facility's potential threat to public health. The facility does not have adequate fencing.

NMPRC Corporation Information Inquiry

Public Regulation Commission

11/12/2002

- [Follow this link to start a new search.](#)

OIL PROCESSING, INC.

SCC Number: 1207224
Tax & Revenue Number: 01136181006
Incorporation Date: DECEMBER 16, 1983, in NEW MEXICO
Corporation Type: IS A DOMESTIC PROFIT
Corporation Status: IS A NON FILER
Good Standing:
Purpose: PROCESSING OIL

CORPORATION DATES

Taxable Year End Date: 12/31/86
Filing Date: //
Expiration Date:

SUPPLEMENTAL POST MARK DATES

Supplemental:
Name Change:
Purpose Change:

MAILING ADDRESS

5500 MONUMENT RD. MONUMENT, NEW MEXICO 88265

PRINCIPAL ADDRESS

5500 MONUMENT RD. MONUMENT NEW MEXICO 88265

PRINCIPAL ADDRESS (Outside New Mexico)

REGISTERED AGENT

THURMAN W. SMITH

5500 MONUMENT RD. BOX 226 MONUMENT NEW MEXICO 88265

COOP LICENSE INFORMATION

Number:

Type:

Expiration Year:

INCORPORATORS

SMITH, THURMAN W.

NONE

SMITH, JUDY A.

SMITH, JUDY A.

DIRECTORS

Date Election of Directors: 11/01/86

SMITH, JUDY A 11216 W. MAPLE WICHITA , KS 67209

SMITH, THURMAN W 11216 W. MAPLE WICHITA , KS 67209



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

February 26, 2003

Lori Wrotenbery
Director
Oil Conservation Division

Mr. Jimmie T. Cooper
Box 55
Monument, NM 88265

RE: Oil Processing, Inc.
Items Purchased at the Sheriff Sale
SE/4 of Section 8, Township 20 South, Range 37 East, NMPM,
Lea County, New Mexico

Dear Mr. Cooper:

During our phone conversation on February 19, 2003 you mentioned several items that were purchased at a Sheriffs sale at the Oil Processing, Inc. treating plant located in the SE/4 of Section 8, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico. The items that you mentioned were a steam boiler, a LACT unit, a little building, 2-1000 bbl tanks and 3-500 bbl tanks.

If you would please provide a receipt for the items that were purchased at the Sheriffs sale and note on the sketch map enclosed exactly those items that were purchased. This will enable me to prepare a scope of work for the removal of the remaining tanks, equipment and trash and to better assess the scope of the investigation and cleanup.

Thank you for your consideration in this matter.

Sincerely,

Martyne J. Kieling
Environmental Geologist

xc: Hobbs-OCD
File 711-041

STATE OF NEW MEXICO
ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

Telephone Personal Time 9:00 Date 2-19-03

Originating Party Jimmie Cooper Other Parties Martynne Kicking

Subject Oil Processing

Discussion Sheriff Sale From The North Side.
Jim purchased 3 (500 bbl tanks) - Empty
2 (1000 bbl tanks) - Empty
● Little building
Lac Unit
Steam boiler

Conclusions or Agreements _____

Distribution _____ Signed _____

U.S.A.

G.F. Sims

U.S.A.

B. 900 P. 407
8-21-98

Martha L. Williams
REV. TR.

U.S.A.

James
Dellis (Dell)
Barber, et-
al. (Life
estate)

8

1-27-93

Jimmie T. Cooper, etux. Betty B.
J. T.

U.S.A.

Eott
Energy
Pipeline

U.S.A.

1-27-93

Jimmie T. Cooper, etux. Betty B.
J. T.

State

1-27-94
Cooper, etux Betty B.
-J.T.

18

17

Eott Energy Pipeline

FA:
57
B.46

1-27-93

Jimmie T. Cooper, etux Betty B.
J. T.

State

Eott Energy Pipeline

Eott Energy Pipeline

B.L. #147-2.50c.in

QUITCLAIM DEED

DELBERT DALE COOPER, aka DALE COOPER, aka DELBERT D. COOPER, individually and as Trustee of the DALE COOPER FAMILY TRUST; and BETTY ROSE COOPER, his wife, for consideration paid, quit claim to JIMMIE T. COOPER and BETTY B. COOPER, husband and wife, as Joint Tenants with Right of Survivorship, whose address is P.O. Box 55, Monument, New Mexico 88265 the following described real estate in Lea County, New Mexico:

Surface only to that land set out on the attached Exhibit A, incorporated herein by reference.

Witness our hands and seals this 8th day of January, 1993.

Delbert Dale Cooper (SEAL)
DELBERT DALE COOPER

Betty Rose Cooper (SEAL)
BETTY ROSE COOPER

ACKNOWLEDGEMENT - Individual (Short Form)

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

The foregoing instrument was acknowledged before me this 8th day of January, 1993 by DELBERT DALE COOPER, individually and as Trustee of the DALE COOPER FAMILY TRUST, and BETTY ROSE COOPER, his wife.

Kathleen M. Duncan
Notary Public

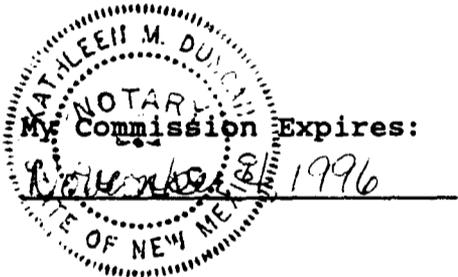


EXHIBIT A

The surface only:

Northwest Quarter (NW/4), West Half of the Northeast Quarter (W/2 NE/4) of Section 3; North Half of the North Half (N/2 N/2), Southwest Quarter of the Northwest Quarter (SW/4 NW/4) of Section 4; Northeast Quarter (NE/4) of Section 5; Lots 1, 2, 3 and 4 of Section 7; Southeast Quarter (SE/4), East Half of the Southwest Quarter (E/2 SW/4), Southeast Quarter of the Northwest Quarter (SE/4 NW/4), West Half of the Northeast Quarter (W/2 NE/4), Southeast Quarter of the Northeast Quarter (SE/4 NE/4) of Section 8; Northeast Quarter (NE/4), East Half of the Northwest Quarter (E/2 NW/4) of Section 17; Southeast Quarter (SE/4), South Half of the Northeast Quarter (S/2 NE/4), East Half of the Southwest Quarter (E/2 SW/4) of Section 18, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

Surface only of:

The East Half of the East Half (E/2 E/2) of Section 12; South Half of the Northeast Quarter (S/2 NE/4), Southeast Quarter of the Northwest Quarter (SE/4 NW/4), Southwest Quarter (SW/4) and the North Half of the Southeast Quarter (N/2 SE/4) of Section 14; Southeast Quarter of the Southwest Quarter (SE/4 SW/4) of Section 15; North Half of the Southwest Quarter (N/2 SW/4), Northwest Quarter (NW/4) of Section 23; North Half (N/2) of Section 24; East Half of the Southwest Quarter (E/2 SW/4), Southeast Quarter (SE/4), South Half of the Northeast Quarter (S/2 NE/4), Southeast Quarter of the Northwest Quarter (SE/4 NW/4) of Section 25, Township 20 South, Range 36 East, N.M.P.M., Lea County, New Mexico.

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

JAN 27 1993

at 1:10 P.M.
and recorded in Book _____
Page _____
Pat Chappell, Lea County Clerk
By Deputy

33649

LEA COUNTY
SEAL

WARRANTY DEED

W. M. BLOCKER and OPAL BLOCKER, his wife, and GEORGE BLOCKER and BESSIE BLOCKER, his wife, _____, for consideration paid, grant to Tommie Lou Cooper, a widow, Delbert Dale Cooper and Jimmie Tom Cooper, as Co-tenants in equal proportions the following described real estate in _____ LEA _____ County, New Mexico:

TOWNSHIP 20 SOUTH, RANGE 36 EAST, NMPM

Sec. 24: N $\frac{1}{2}$;

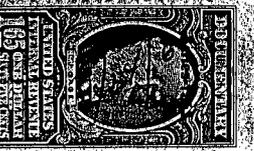
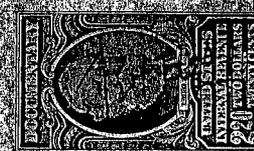
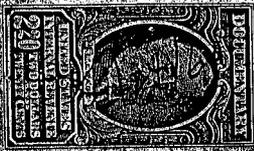
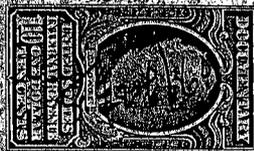
TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM

Sec. 5: NE $\frac{1}{4}$;

Sec. 17: E $\frac{1}{2}$ NE $\frac{1}{4}$;

Sec. 8: W $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$;

SUBJECT to any reservations or easements of record.



with warranty covenants.

WITNESS OUR hands and seals this 24th day of May, 1960

George Blocker (Seal) W M Blocker (Seal)

Bessie Blocker (Seal) Opal Blocker (Seal)

ACKNOWLEDGMENT FOR NATURAL PERSONS

STATE OF NEW MEXICO
COUNTY OF LEA ss.

The foregoing instrument was acknowledged before me this 26th day of May, 1960, by W. M. BLOCKER and OPAL BLOCKER, his wife, and GEORGE BLOCKER and BESSIE BLOCKER, his wife. (Name or Names of Person or Persons Acknowledging)

My commission expires May 22, 1962
(Seal)

Bea Owens
Notary Public

FOR RECORDER'S USE ONLY

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

JUN 3 1960

at 2:00 o'clock P.M.
and Recorded in Book _____

Page _____
VIRGIL LOVE, County Clerk
By Virg Deputy

Livingston Abstract Co.
Lovington, New Mexico

ACKNOWLEDGMENT FOR CORPORATION

STATE OF NEW MEXICO } ss.
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, 19____

by _____ (Name of Officer)

_____ of _____ (Corporation Acknowledging)

a corporation, on behalf of said corporation.

My commission expires _____
(Seal) _____ Notary Public

Order: R-6053 and **R-6053-A (rescinded)** original order and Oil Processing, Inc. and Travelers were ordered to clear and reclaimed the site)
Case No.: 6577 and 8983
Date: July 10, 1979 and December 31, 1986
Name: Oil Processing, Inc.
President: unknown
Address: (As of May 1990) P.O. Box 226, Monument, New Mexico 88265
Location: SE/4 of Section 8, T 20 S, R 37 E, NMPM, Lea County, NM

NMPRC name: Oil Processing, Inc.
Mailing address: 5500 Monument RD., Monument, New Mexico 88265
Principal Address: 5500 Monument RD., Monument, New Mexico 88265
Incorporators: Thurman W. Smith
Judy A. Smith
Directors: Thurman W. Smith, 11216 W. Maple, Wichita, KS 67209
Judy A. Smith, 11216 W. Maple, Wichita, KS 67209

Bond Company: The Travelers Indemnity Company
One Tower Square, Hartford, Connecticut 06183
Launa Reidenbach 860-277-1932,
mailed copy of bond and letters February 7, 2003
Number: 862E405A
Date: August 13, 1979
Amount: **\$10,000**
Correspondence: September 2, 1986 letter to Travelers regarding the hearing.
Response: Copy of original bond on file

Surface Owner: Jimmie T. Cooper & Betty B. Cooper
P.O. Box 55, Monument, NM 88265
Warranty Deed dated 1960 from Blocker on file.
1993 Warranty Deed on its way
OCD drafting Access Agreement

Order: R-6053 and **R-6053-A (rescinded)** original order and Oil Processing, Inc. and Travelers were ordered to clear and reclaimed the site)

Case No.: 6577 and 8983

Date: July 10, 1979 and December 31, 1986

Name: Oil Processing, Inc.

President: unknown

Address: (As of May 1990) P.O. Box 226, Monument, New Mexico 88265

Location: NE//4 SE/4 of Section 8, T 20 S, R 37 E, NMPM, Lea County, NM

NMPRC name: Oil Processing, Inc.

Mailing address: 5500 Monument RD., Monument, New Mexico 88265

Principal Address: 5500 Monument RD., Monument, New Mexico 88265

Incorporators: Thurman W. Smith
Judy A. Smith

Directors: Thurman W. Smith, 11216 W. Maple, Wichita, KS 67209
Judy A. Smith, 11216 W. Maple, Wichita, KS 67209

Bond Company: The Travelers Indemnity Co.

Number: 862E405A

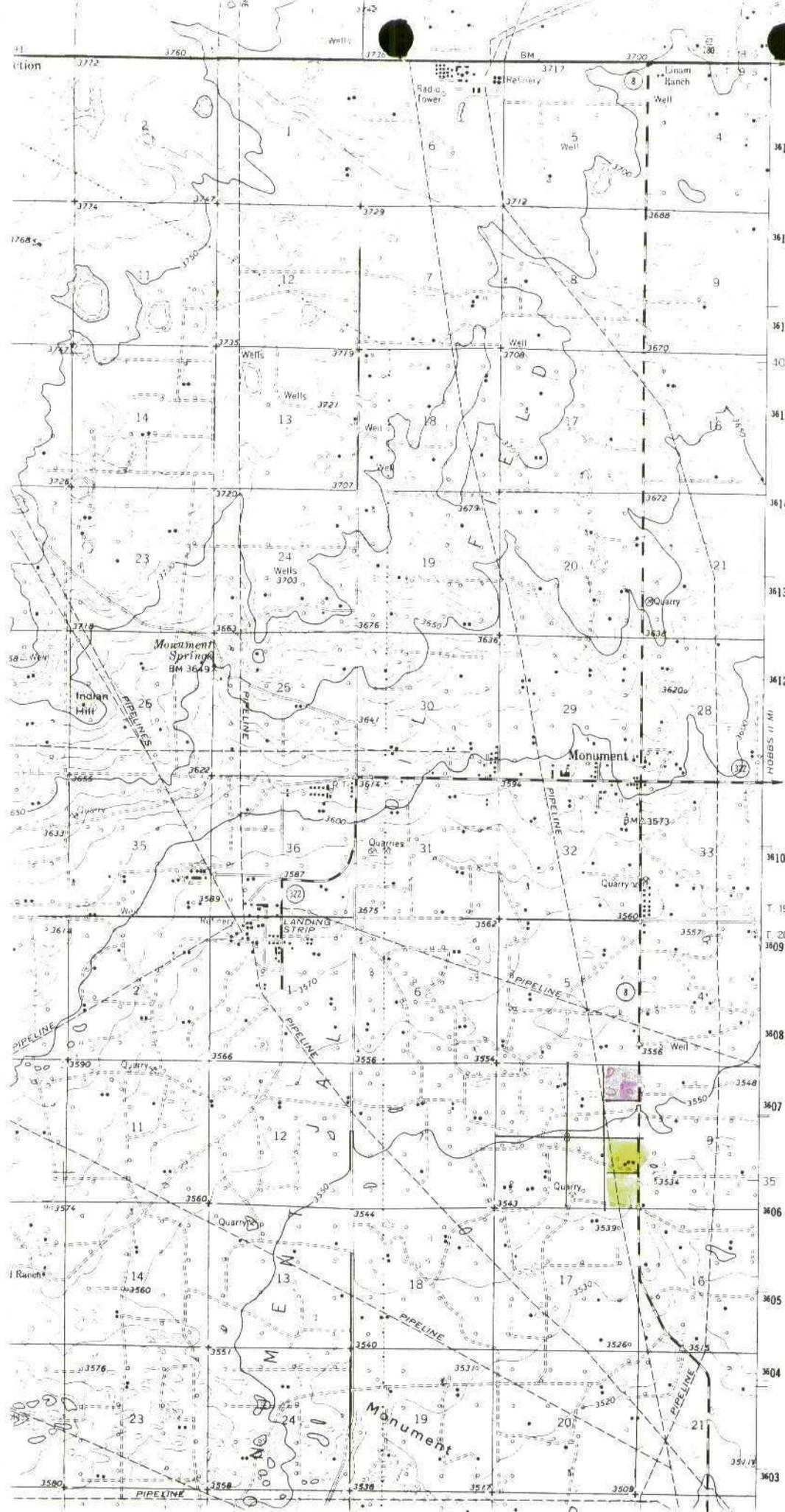
Date: Approved September 5, 1979

Amount: \$10,000

Correspondence: Nothing on file

Response: Original bond not on file, there is only a card in Dorothy's' file.

Surface Owner: Jimmie T. Cooper P.O. Box 55, Monument, NM 88265
OCD has no access agreement



OIL PROCESSING, INC

CASE NO G577
 ORDER R-6053
 CASE NO 8983
 ORDER R-6053-A

Date July 10, 1974

LOCATION NE1/4, SE1/4, SEC. 8, T.20.S., R.37E.

NO BOND ON FILE

JAMAR, INC.

BOND APPROVED OCT 1, 1987
 BOND NO. 1135611 E.
 AMOUNT \$25,000⁰⁰

LOCATION SEC. 8, T.20.S., R.37E.
 ON BOND

LOCATION ON APPROVAL LETTER
 NE1/4, NE1/4 SEC. 8, T.20.S., R.37E.

Surface is Not STATE
 Trust.

1-6-99

Martyn Kicking

JAMAR INC. TREATING PLANT INSPECTION (PHOTOS BY OCD)



PHOTO NO. 1 DATE: 04/1/97



PHOTO NO. 2 DATE: 04/1/97

JAMAR INC. TREATING PLANT INSPECTION (PHOTOS BY OCD)



PHOTO NO. 3 DATE: 04/1/97



PHOTO NO. 4 DATE: 04/1/97

JAMAR INC. TREATING PLANT INSPECTION (PHOTOS BY OCD)



PHOTO NO. 5 DATE: 04/1/97



PHOTO NO. 6 DATE: 04/1/97

MEMORANDUM OF MEETING OR CONVERSATION

<input checked="" type="checkbox"/> Telephone	<input type="checkbox"/> Personal	Time 11:00	Date 2-10-00
---	-----------------------------------	---------------	-----------------

<u>Originating Party</u>	<u>Other Parties</u>
--------------------------	----------------------

Patrick McMahon Heidle Samberson Newel Cox	Margy Kierling
--	----------------

Subject
Oil Processing, Jamar, Southwest Reclamation / General Petroleum Inc.
old Enize

Discussion

Questions about what was on File
Sent Copy of Jamar Bond.

1
311 N. First

Lovington NM 88260

Conclusions or Agreements

Distribution

Signed
Margy Kierling

October 12, 1999

Part of
original Report
Gw Information
MJK
11-2-99

NMOCD Environmental Bureau
ATTN: Martyne J. Kieling
2040 South Pacheco St.
Santa Fe, NM 87505

RE: Final Closure, Cooper Highway Pit
Section 8 Lea Co., NM

Mrs. Kieling:

Find within information for the closing of the Cooper Highway Pit. We have been waiting for the contractor to return and finish contouring and mounding the pit area. All other closure activities have been done, the hauling of the fluids, excavating the contaminated soil and hauling to C & C Landfarm, and backfilling pit area.

We appreciate your patience in working with us on this project and thank you. If you need any other data or have any questions, please call.

Sincerely,



Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88242
(505)392-2236



CARDINAL LABORATORIES, INC.

2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240
 (915) 673-7001 Fax (915) 673-7020 (505) 393-2326 Fax (505) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page _____ of _____

Company Name: <u>Eddie's Soar Consulting</u>		BILL TO		PO #:
Project Manager: <u>Edna Soar</u>		Company:		
Address: <u>Log 1 w Illinois</u>		City:		
City: <u>Log 1 w Illinois</u>		State: <u>IL</u>		Zip: <u>62440</u>
Phone #: <u>2-2236</u>		Address:		
Fax #: <u>7-6969</u>		City:		
Project #: <u>RT</u>		State:		Zip:
Project Name: <u>Copier - Heavy RT</u>		Phone #:		
Project Location: <u>Soil 8 Phoenix PWS</u>		Fax #:		
FOR LAB USE ONLY				
LAB I.D.	Sample I.D.	(G)RAP OR (C)OMP.	# CONTAINERS	
<u>117-88-1</u>	<u>WQ Well #1</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
			GROUNDWATER	
			WASTEWATER	
			SOIL	
			OIL	
			SLUDGE	
			OTHER :	
			ACID:	
			ICE / COOL	
			OTHER :	
			DATE	TIME
			<u>8/7</u>	<u>9:10</u>
				<u>BTEX</u>
				<u>TPH</u>
				<u>CL</u>

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Terms and Conditions: Invoiced will be charged on all accounts more than 30 days past due at the rate of 2% per annum from the original date of invoice and all costs of collections, including attorney's fees.

Sampler Relinquished: [Signature] Date: 8/7/20 Time: 10:20

Relinquished By: [Signature] Date: 8/7/20 Time: 10:20

Received By: (Lab Staff) [Signature]

Delivered By: (Circle One)
 Sampler - UPS - Bus - Other:

Sample Condition
 Cool Intact
 Yes No

CHECKED BY: (Initials) [Initials]

REMARKS:
Water Sample 300yd west of Copier - Heavy RT.

† Cardinal cannot accept verbal changes. Please fax written changes to 915-673-7020.



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

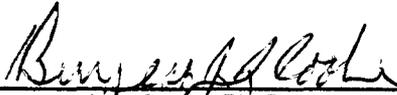
ANALYTICAL RESULTS FOR
 EDDIE SEAY CONSULTING
 ATTN: EDDIE SEAY
 601 W. ILLINOIS
 HOBBS, NM 88242
 FAX TO: (505) 392-6949

Receiving Date: 08/17/99
 Reporting Date: 08/19/99
 Project Owner: STATE OF NM & COOPER
 Project Name: COOPER-HWY PIT
 Project Location: SECT 8, MONUMENT, NM

Sampling Date: 08/17/99
 Sample Type: GROUNDWATER
 Sample Condition: COOL & INTACT
 Sample Received By: AH
 Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	TPH (mg/L)	CI (mg/L)	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	TOTAL XYLENES (mg/L)
ANALYSIS DATE:		08/18/99	08/17/99	08/18/99	08/18/99	08/18/99	08/18/99
H4288-1	WATER WELL #1	<1.0	849	<0.002	<0.002	<0.002	<0.002
Quality Control		409	966	0.100	0.104	0.099	0.300
True Value QC		400	1000	0.100	0.100	0.100	0.300
% Recovery		102	97	100	104	99.1	100
Relative Percent Difference		0.8	5.2	1.3	3.7	0.3	0.5

METHODS: TRPHC-EPA 600/4-79-020 418.1; CI-Std. Methods 4500-CI'B; BTEX-EPA SW-846 8260


 Burgess J. A. Cooke, Ph. D.

8/19/99
 Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



**ARDINAL
LABORATORIES**

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
EDDIE SEAY CONSULTING
ATTN: EDDIE SEAY
601 W. ILLINOIS
HOBBS, NM 88242
FAX TO:

Receiving Date: 09/01/99
Reporting Date: 09/01/99
Project Owner: COOPER-HWY.
Project Name: COOPER-HWY. PIT
Project Location: MONUMENT

Sampling Date: 09/01/99
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: BC

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/L)	DRO (>C ₁₀ -C ₂₈) (mg/L)
ANALYSIS DATE:		09/01/99	09/01/99
H4313-1	#1 COOPER-HWY. GROUNDWATER,	<5.0	<5.0
Quality Control		37.2	42.9
True Value QC		40.0	40.0
% Recovery		92.9	107
Relative Percent Difference		0.9	3.5

METHOD: SW-846 8015 M

Bryan J. Locke
Chemist

9/1/99
Date

H4313.XLS

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O.1 Processing treating plt.

9/28/97







9/24/97

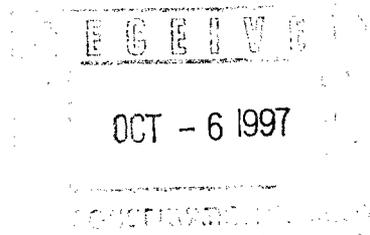
Oil Processing treating pit
Pit Has been netted

EDDIE SEAY CONSULTING

601 W. ILLINOIS
HOBBS, NEW MEXICO 88240
(505) 392-2236
FAX (505) 392-6949

ENVIRONMENTAL,
GEOLOGICAL & REGULATORY
SPECIALISTS

PEAK
CONSULTING SERVICES



October 2, 1997

U.S. Department of the Interior
U.S. Fish and Wildlife Service
P.O. Box 10061
El Paso, TX 79991

ATTN: Nicholas E. Chavez

RE: Open top tank - oil processing

Mr. Chavez:

As requested, the open top tank associated with the abandoned treating plant in Monument, NM, has been netted. The net was installed the following day after inspection. Find enclosed photo of project. If you have any questions, please call.

Sincerely,

Eddie W. Seay, Agent
Cooper Ranches

cc: ~~Roger Anderson, NMOCD, Santa Fe, NM~~
Wayne Price, NMOCD, Hobbs, NM



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

September 19, 1990

CERTIFIED MAIL
RETURN RECEIPT NO. P-918-402-414

Oil Processing
P. O. Box 226
Monument, New Mexico 88265

RE: Regulatory Notification, New Federal Requirements for Oil Reclamation Facilities

Dear Sir:

This letter is to advise you of a forthcoming federal requirement that may affect operation of your facility.

As you know, only the New Mexico Oil Conservation Division (OCD) currently regulates your facility. However, on September 25, 1990, a US Environmental Protection Agency (EPA) regulation directing use of the Toxicity Characteristic Leaching Procedure (TCLP) and adding toxicity constituent regulatory levels becomes effective. On that date waste material containing benzene, a natural component of crude oil, will be regulated as federal "hazardous waste" if benzene levels exceed the promulgated level of 500 parts per billion (ppb). Certain waste materials are excluded from this regulation including wastes from crude oil and natural gas exploration and production activities. However, liquid and solid wastes and sludges generated by crude oil and tank bottom reclaimers may not be exempted. Permitting under OCD rules does not necessarily mean your facility is EPA exempt.

If the waste stream from treating crude oil and tank bottoms by your facility contains benzene concentrations of greater than 500 ppb and if that waste is not exempted under EPA interpretation of the oil and gas exclusion, EPA will require that the waste stream be permitted and handled as hazardous waste. Additionally, if any portion of a common facility handling exempt exploration and production wastes is also considered to be treating, storing, or disposing of hazardous waste, then the entire common facility may be subject to EPA regulations which include provisions for substantial hydrogeologic investigations, corrective actions, and post-closure monitoring. There are civil and criminal penalties for failure to comply with "hazardous waste" regulations.

Oil Processing
September 19, 1990
Page -2-

Therefore the OCD strongly recommends that you contact and review your operations with a private consultant or attorney familiar with this new federal rule prior to September 25 to determine the impact of the new regulation at your facility, and for advice as to technical permitting requirements and your potential liability.

Currently, the State of New Mexico is taking action to notify President Bush, the USEPA, and the Department of Energy of the impact of this new rule, and is requesting implementation be delayed for at least six months while the issue is reexamined. However, the outcome of this appeal is far from certain. Enclosed with this letter is a copy of the letter to President Bush. You may also wish to contact members of the New Mexico Congressional delegation regarding this important matter.

If you have any questions you are urged to contact either myself at (505) 827-5812 or Roger Anderson of this office at 827-5884.

Sincerely,

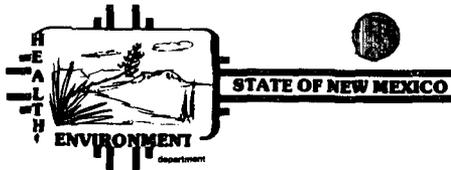


David G. Boyer, Hydrogeologist
Environmental Bureau Chief

DGB/sl

Enclosure

cc: NMOCD District Office



MEMORANDUM

DATE: Sept 29, 1989

TO:

Dave Boyer, OGD

FROM:

Bob M. Parnes, EIT

SUBJECT:

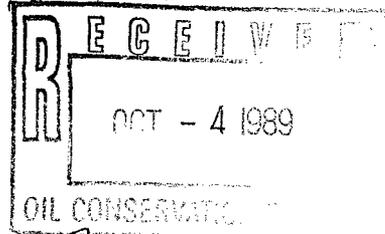
Dave, here is a copy of recent correspondence on Oil Processing. I have also attached a copy of water and waste sample analyses which were collected on May 4, 1989. We recommended to EPA, no further Superfund action.

Hopefully, this investigation and data will be helpful to OGD in determining how to clean-up the site. Thanks for your help on this one.

Call if you have any questions - 8272907

ADM 031A Issued 6/78

Please share this with Jerry Sexton



1) Jamar Treating Plant
to The Right (North)

2) Oil Processing (Bidintank)
Treating Plant on the left
(South)

State of New Mexico

 **ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT**

2040 South Pacheco
P.O. Box 6429
Santa Fe, New Mexico 87505-5472

~~JAMAR~~ oil processing
Treating
Plant
4-1-97



JAMAR Treating Plant

4-1-97



JAMAR Treating Plant

4-1-97



JAMAR Treating Plant

4-1-97



JAMAR Treating Plant

4-1-57



JAMAR Treating Plant

4-1-97



JAMAR Treating Plant

4-1-97

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088



OIL PROCESSING
P.O. Box 226
Monument, NM 88265

Fold at line over top of envelope to the right
of the return address.

CERTIFIED

P 918 402 414

MAIL





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

September 19, 1990

CERTIFIED MAIL
RETURN RECEIPT NO. P-918-402-414

Oil Processing
P. O. Box 226
Monument, New Mexico 88265

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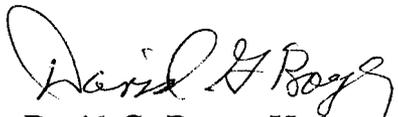
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Therefore the OCD strongly recommends that you contact and review your operations with a private consultant or attorney familiar with this new federal rule prior to September 25 to determine the impact of the new regulation at your facility, and for advice as to technical permitting requirements and your potential liability.

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Sincerely,



David G. Boyer, Hydrogeologist
Environmental Bureau Chief

DGB/sl

Enclosure

cc: NMOCD District Office

GARREY CARRUTHERS
Governor



OFFICE of the GOVERNOR
State of New Mexico
Santa Fe 87503

September 14, 1990

President George Bush
Executive Office of the President
1600 Pennsylvania Avenue, N.W.
Washington, D.C. 20460

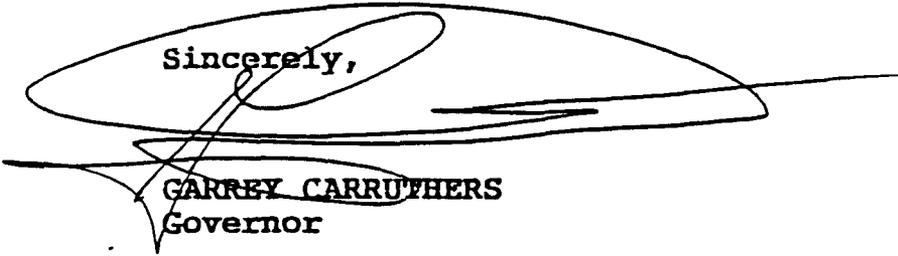
Dear Mr. President:

We in New Mexico have been working to increase domestic crude oil production in order to help meet the short fall of approximately 4.3 million barrels from Kuwait and Iraq. We are deeply concerned about a new Environmental Protection Agency (EPA) rule that will decrease the amount of crude oil and refined petroleum products available domestically. This rule is commonly referred to as the "benzene standard" and is scheduled to be implemented on September 25, 1990. Our concerns were discussed with Admiral Watkins at the September 7 meeting in Washington where oil producing states were called to address the need to increase domestic oil supply.

In New Mexico alone, we anticipate a loss in excess of 10,000 barrels of oil per month. The new EPA rule is a regulatory burden which will shut down facilities which treat and reclaim crude oil from tank bottoms without providing any environmental benefits. It will also jeopardize hydrocarbon clean up programs currently operating at refinery sites.

We recommend implementation of this rule be delayed for at least six months pending a reexamination of its impact and effectiveness. I solicit your personal attention to this important matter and pledge the cooperation of myself and my staff should you or federal agencies need additional information or questions answered concerning this issue.

Sincerely,


GARREY CARRUTHERS
Governor

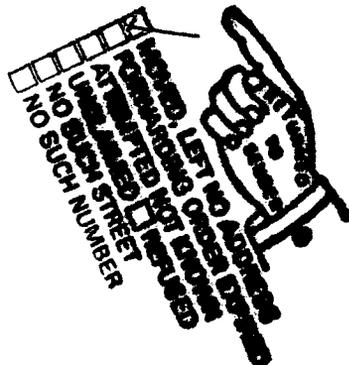
cc: William J. Riley, EPA Administrator
James D. Watkins, Secretary of Energy
N.M. Congressional Delegation

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

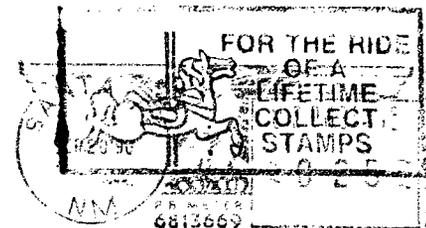
Oil Conservation Division

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



Oil Processing
P.O. Box 226
Monument, New Mexico
88265





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
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September 19, 1990

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Oil Processing
September 19, 1990
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Sincerely,



David G. Boyer, Hydrogeologist
Environmental Bureau Chief

DGB/sl

Enclosure

cc: NMOCD District Office

GARREY CARRUTHERS
Governor



OFFICE of the GOVERNOR
State of New Mexico
Santa Fe 87503

September 14, 1990

President George Bush
Executive Office of the President
1600 Pennsylvania Avenue, N.W.
Washington, D.C. 20460

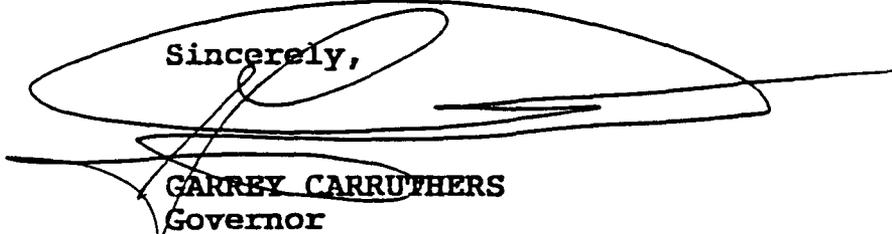
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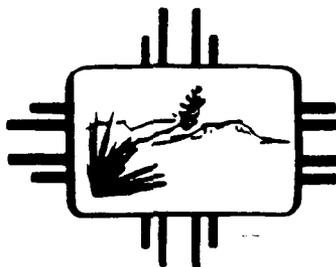
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Sincerely,



GARREY CARRUTHERS
Governor

cc: William J. Riley, EPA Administrator
James D. Watkins, Secretary of Energy
N.M. Congressional Delegation



New Mexico Health and Environment Department

Dennis Boyd
Secretary
MICHAEL J. BURKHART
Deputy Secretary
RICHARD MITZELFELT
Director

September 29, 1989

Mark Satterwhite, 6H-SS
USEPA, Region VI
1445 Ross Avenue
Dallas, Texas 75202-2733

RE: SSI Report and ROC for Oil Processing, Inc.

Dear Mark:

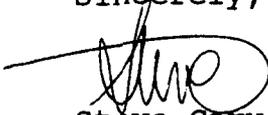
Enclosed for EPA review are the Screening Site Inspection (SSI) report, Record of Communication (ROC), and HRS pre-scoring package for the Oil Processing, Inc. site near Monument, New Mexico. The documents were prepared by Ms. Dale Doremus of my staff.

The report and the ROC are submitted in fulfillment of FY 1989 MSCA commitments.

The SSI and ROC both reflect the collective sentiment of NMEID and EPA Region VI personnel that no further Superfund activities should be undertaken at the Oil Processing, Inc. site. The information and data presented in the SSI indicate that there is no evidence of an observed release of hazardous substances by any pathway, or viable targets. For these reasons the preliminary and projected HRS scores are too low for this site to attain NPL status.

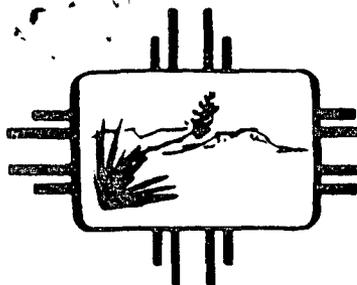
Any questions that arise on these submittals should be directed to Ms. Dale Doremus, at (505) 827-2892.

Sincerely,


Steve Cary, Program Manager
Superfund Section
Hazardous Waste Bureau

Enclosures

cc: Dave Boyer, NMOCD



MARALYN BUDKE
Acting Secretary

CARLA L. MUTH
Deputy Secretary

MICHAEL J. BURKHART
Deputy Secretary

RICHARD MITZELFELT
Director

RECORD OF COMMUNICATION

TO: Bill Taylor, Region VI, EPA

FROM: Dale Marie Doremus, Superfund Section, Hazardous Waste Bureau, NMEID *DMD*

DATE: September 12, 1989

SUBJECT: OIL PROCESSING INC., SCREENING SITE INSPECTION

I contacted William Taylor on September 12, 1989 to discuss the results of the reconnaissance inspection and the HRS Prescore Analysis for the Oil Processing Inc. site. The purpose of this memorandum is to confirm our discussion which is summarized below.

- 1) The Oil Processing Inc. site is an abandoned oil treating plant which reclaimed petroleum products from tank bottoms, oily sediments from waste pits, and oil field production waters from July 1979 to February 1986. The site is located 2.7 miles south of the Town of Monument in southern Lea County, in the southeastern corner of New Mexico. The facility consisted of two treatment operations: (1) a crude oil recovery plant and (2) a paraffin reclamation plant. The crude oil recovery part of the facility was reopened in 1987 under new ownership as Jamar Inc.
- 2) The crude oil recovery part of the facility reclaimed skim oil from production waters obtained in nearby oil fields. The facility consisted of as many as 26 above ground treatment and storage tanks. After the crude oil was recovered, the product was put directly into the nearby Texas-New Mexico Co. oil pipeline. The waste brine water was reportedly disposed of in a permitted injection well.

- 3) The paraffin treatment plant consisted of several steam treatment tanks, three partially buried melting pits, a paraffin storage tank and about 1/3 acre of oily sediment and paraffin. Some of the treatment tanks and the melting pits still contain sediment oil and partially solidified paraffin. The source of the oily sediment used to produce paraffin is from oil field waste pits, and tank bottom sludge from local oil-field operations. Waste brine water was reportedly discharged into nearby injection wells. The paraffin treatment facility operated from early in 1985 to February of 1986. There is no evidence of disposal of liquid wastes from Oil Processing in unlined pits on or near the facility.
- 4) The site is located within the Monument-Jal Oil Field, an area of heavy petroleum production since the 1930's. The Monument area has a long history of ground water contamination due to leaking oil production and injection wells, disposal of oil-field wastewater in unlined pits and petroleum pipeline breaks. The area has produced large volumes of oil-field brine which were disposed of in unlined pits until 1969 when this practice was prohibited by the N.M. Oil Conservation Division. Improper disposal of produced waters has caused widespread inorganic contamination of ground water with chloride, sodium and total dissolved solids. Hydrocarbon contamination of ground water due to oil-field activities is common in the area.
- 5) There are no residences in the area surrounding the site. The closest residences are located 2.5 miles north of the facility in the town of Monument. The Monument Water Users Association serves a population of 230. In 1984 the Monument water supply became contaminated with crude oil. The source of hydrocarbon contamination was a break in the Texas-New Mexico Company oil pipeline which is located near the town's wells. The ground water investigation and clean up associated with the contamination indicated that hydrocarbon contamination in the Monument area is more extensive than what was caused by the pipeline break. Monument currently obtains water from a well 2.5 miles northwest of the town, and 5 miles northwest and upgradient of the Oil Processing site.
- 6) Use of ground water in the vicinity of the site is for the petroleum industry and livestock watering. There is some irrigation use near the town of Monument. The only drinking water use may be few individual residences near the town of Monument who still use private wells.
- 7) Existing ground water data at Oil Processing indicates that there has not been a release of hazardous substances to

groundwater which can be attributed to the site. The ground water data shows high total dissolved solids, chlorides, and sodium, which is characteristic of widespread brine contamination in the area. There is little difference between the chemistry in upgradient wells and the well sampled on site.

- 8) A HRS prescore analysis was made based on known information for the Oil Processing site. Ground water is the only viable migration route for hazardous substances at the site. Preliminary ground water route score of zero is based on; (1) a ground water route characteristics score of 13, (2) a maximum toxicity/persistence score of 18, (3) a maximum hazardous waste quantity score of 8, and a total targets score of 0. The surface water route was not evaluated because there is no ephemeral or perennial surface water drainage in the area. A release to air is not likely due to the nature of the petroleum wastes treated at this site. The overall preliminary score for the site is zero. The maximum projected HRS score for the site is 15.2. This score is based on a worse case scenario with the following assumptions: (1) an observed release to ground water, and (2) a target score of 13, which assumes there is some ground water use in the area for drinking water with no municipal water available and a distance to nearest well/population served value of 4.

I informed Mr. Taylor that the reconnaissance investigation indicates that the Oil Processing Inc. site is an unlikely candidate for the National Priorities List (NPL) because of the lack of ground water targets and because there is no evidence of a release to ground water from the site. Mr. Taylor agreed that the site does not appear to be a NPL candidate and no further Superfund action is appropriate at this time.

A findings report documenting the conclusions of the reconnaissance inspection will be prepared by NMEID and submitted with this record of communication to EPA. The report will include a site description and history, information and data collected in the reconnaissance inspection, and a HRS Prescore Analysis.

DMD:dmd

cc: William Taylor, USEPA
Steve Cary, NMEID



05/17/89mt

PAGE 1 OF 1

Northwest Region
4080 Pike Lane
Concord, CA 94520

(415) 685-7852
(800) 544-3422 from inside California
(800) 423-7143 from outside California

WORK ORD#: C905195
CLIENT: DALE DOREMUS
EID-SUPERFUND DIVISION
1190 ST FRANCIS DRIVE RM. 2263
SANTA FE, NM 87503

PROJECT#: ABQ-0104-16
LOCATION: MONUMENT, NM

SAMPLED: 05/04/89 BY: D. DOREMUS
RECEIVED: 05/06/89 BY: E. LARSEN
ANALYZED: 05/09/89 BY: R. CONDIT
MATRIX: SOIL/SLUDGE/OTHER
UNITS: mg/kg (ppm)

TEST RESULTS

COMPOUND	MDL	LAB # I.I.D. #	01A SAMPLE #1	02A SAMPLE #2	03A SAMPLE #3
Benzene	0.5		ND	ND	300
Bromodichloromethane	0.5		ND	ND	ND
Bromoform	0.5		ND	ND	ND
Bromomethane	0.5		ND	ND	ND
Carbon tetrachloride	0.5		ND	ND	ND
Chlorobenzene	0.5		ND	ND	0.65
Chloroethane	0.5		ND	ND	ND
2-Chloroethylvinyl ether	1.0		ND	ND	ND
Chloroform	0.5		ND	ND	ND
Chloromethane	0.5		ND	ND	ND
Dibromochloromethane	0.5		ND	ND	ND
1,2-Dichlorobenzene	0.5		ND	ND	ND
1,3-Dichlorobenzene	0.5		ND	ND	BDL
1,4-Dichlorobenzene	0.2		ND	ND	1.1
Dichlorodifluoromethane	0.5		ND	ND	ND
1,1-Dichloroethane	0.5		ND	ND	ND
1,2-Dichloroethane	0.5		ND	ND	ND
1,1-Dichloroethene	0.2		ND	ND	ND
trans-1,2-Dichloroethene	0.5		ND	ND	ND
1,2-Dichloropropane	0.5		ND	ND	ND
cis-1,3-Dichloropropene	0.5		ND	ND	BDL
trans-1,3-Dichloropropene	0.5		ND	ND	ND
Ethylbenzene	0.5		ND	ND	900
Methylene chloride	0.5		ND	ND	ND
1,1,2,2-Tetrachloroethane	0.5		ND	ND	ND
Tetrachloroethene	0.5		ND	ND	BDL
Toluene	0.5		ND	ND	930
1,1,1-Trichloroethane	0.5		ND	ND	BDL
1,1,2-Trichloroethane	0.5		ND	ND	BDL
Trichloroethene	0.5		ND	ND	ND
Trichlorofluoromethane	0.5		BDL	BDL	BDL
Vinyl Chloride	1.0		ND	ND	ND
Xylenes	0.5		ND	4	1100

MDL = Method Detection Limit.
METHOD: EPA Method 8010/8020
ND = None detected
BDL = below detection level

EMMA P. POPEK, Director



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ENVIRONMENTAL
LABORATORIES, INC.

Northwest Region
4080 Pike Lane
Concord, CA 94520
(415) 685-7852
(800) 544-3422 from inside California
(800) 423-7143 from outside California

06/05/89

PAGE 1 OF 1

WORK ORD#: C905194

CLIENT: DALE DOREMUS
NM EID-SUPERFUND DIV.
1190 ST FRANCIS DRIVE RM. 2263
SANTA FE, NM 87503

PROJECT #: ABQ-0104-15

LOCATION: MONUMENT, NM

SAMPLED: 05/04/89 BY: D. DOREMUS

RECEIVED: 05/06/89 BY: E. LARSEN

ANALYZED: 05/26/89 BY: P. HANNERS

MATRIX: SLUDGE/OTHER

UNITS: mg/kg

TEST RESULTS

COMPOUNDS	MDL	LAB # I. D. #	01A SAMPLE #2	02A SAMPLE #3
Naphthalene	0.05		1.1	4.2
Acenaphthylene	0.05		<0.05	<0.05
Acenaphthene	0.05		<0.05	<0.05
Fluorene	0.05		<0.05	<0.05
Phenanthrene	0.05		2.3	5.1
Anthracene	0.05		<0.05	<0.05
Fluoranthene	0.05		<0.05	<0.05
Pyrene	0.05		<0.05	0.15
Benzo (a) anthracene	0.05		<0.05	<0.05
Chrysene	0.05		<0.05	<0.05
Benzo (b) fluoranthene	0.05		<0.05	<0.05
Benzo (k) fluoranthene	0.05		<0.05	<0.05
Benzo (a) pyrene	0.05		<0.05	<0.05
Bibenzo (a,h) anthracene	0.05		<0.05	<0.05
Benzo (ghi) perylene	0.05		<0.05	<0.05
Indeno (1,2,3-cd) pyrene	0.05		<0.05	<0.05

MDL=Method Detection Limit.
METHOD: EPA Method 8310.

EMMA P. POPEK, Director



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ENVIRONMENTAL
LABORATORIES, INC.

Northwest Region
4080 Pike Lane
Concord, CA 94520
(415) 685-7852
(800) 544-3422 from inside California
(800) 423-7143 from outside California

06/02/89 MH

PAGE 1 OF 1

WORK ORD#: C905191
CLIENT: DALE DOREMUS
NM EID-SUPERFUND DIV.
1190 ST FRANCIS DRIVE RM. 2263
SANTA FE, NM 87503

PROJECT#: ABQ-0104-12
LOCATION: MONUMENT, NM

SAMPLED: 05/04/89 BY: D. DOREMUS
RECEIVED: 05/06/89 BY: E. LARSEN
ANALYZED: 05/25/89 BY: K. PATTON
MATRIX: OTHER
UNITS: mg/kg (ppm)

TEST RESULTS

PARAMETER	MDL	SAMPLE # I.I.D.	01A SAMPLE #31				
PCB-1016	2		(2				
PCB-1221	2		(2				
PCB-1232	2		(2				
PCB-1242	2		(2				
PCB-1248	2		(2				
PCB-1254	2		(2				
PCB-1260	2		(2				

MDL = Method Detection Limit; compound below this level would not be detected.
METHOD: EPA 8080.
NOTE: MDL raised by dilution factor required due to matrix effects.

Emma P. Popek
EMMA P. POPEK, Director



Site Code 032

Date Received: 5/10/89 Lab No.: ICP-238 User Code: 59400 53400 53300
 59300 59500

COLLECTION DATE & TIME: yy mm dd hh mm 89 05 04 COLLECTION SITE DESCRIPTION: Oil Processing Inc

COLLECTED BY: Doernum / Halson Sample # 3 Purifier Sludge

TO: Dale Doernum SUPERFUND SECTION

RECEIVED 1 2 3 1989

OWNER: _____

HAZARDOUS WASTE BUREAU NEW MEXICO EID/HED
 PO BOX 968 - RUNNELS BUILDING
 SANTA FE, NM 87504-0968

HAZARDOUS WASTE BUREAU SITE LOCATION: County: lea

Township, Range, Section, Tract: (10N06E24S42)

ATTN: Dale M Doernum PHONE: 827-2907 STATION/ WELL CODE: _____

LATITUDE, LONGITUDE: _____

SAMPLING CONDITIONS:

Bailed Pump Dipped Tap

Water Level: _____ Discharge: _____ Sample Type: Sludge

pH(00400) _____ Conductivity(Uncorr.) _____ Water Temp.(00010) _____ Conductivity at 25°C (00094) _____

µmho °C µmho

FIELD COMMENTS: Oil of Paraffin Sludge

SAMPLE FIELD TREATMENT Check proper boxes:

WPN: Water Preserved w/HNO₃ Non-Filtered WPF: Water Preserved w/HNO₃ Filtered

LAB ANALYSIS REQUESTED: ICAP Scan Mark box next to metal if AA is required.

ANALYTICAL RESULTS (MG/L) ug/g

ELEMENT	ICAP VALUE	AA VALUE	ELEMENT	ICAP VALUE	AA VALUE
Aluminum	1500.	_____	Silicon	290.	_____
Barium	200.	_____	Silver	<5.	_____
Beryllium	<5	_____	Strontium	140	_____
Boron	11.	_____	Tin	7.	_____
Cadmium	<5.	<input type="checkbox"/>	Vanadium	8.	_____
Calcium	6950.	_____	Zinc	120.	_____
Chromium	24.	<input type="checkbox"/>	Arsenic	_____	<input type="checkbox"/>
Cobalt	<2.5	_____	Selenium	_____	<input type="checkbox"/>
Copper	63.	_____	Mercury	_____	<input type="checkbox"/>
Iron	25400.	_____	_____	_____	<input type="checkbox"/>
Lead	76.	<input type="checkbox"/>	_____	_____	<input type="checkbox"/>
Magnesium	990.	_____	_____	_____	<input type="checkbox"/>
Manganese	98.	_____	_____	_____	<input type="checkbox"/>
Molybdenum	<5.0	_____	_____	_____	<input type="checkbox"/>
Nickel	12.	_____	_____	_____	<input type="checkbox"/>

LAB COMMENTS: Leak contact, 5/10/89, NIEC Reported on "as received" basis. 66.13% = % solids Digested

ICAP Analyst: JAH Reviewer: J. White

Analysis Date: 5/10/89 Date Reviewed: 5/11/89

SCIENTIFIC LABORATORY DIVISION

700 Camino de Salud, NE

Albuquerque, NM 87106 [505]-841-2500

RADIOCHEMISTRY SECTION [505]-841-2574

June 28, 1989

ANALYTICAL REPORT
SLD Accession No. RC-89-0192

Distribution
 User

 SLD Files

To: Dale M. Doremus
 EID Superfund Section, Haz. Waste Bur.
 1190 St. Francis Drive
 Santa Fe, NM 87503

From: Radiochemistry Section
 Scientific Laboratory Div.
 700 Camino de Salud, NE
 Albuquerque, NM 87106

Re: A sediment sample submitted to this laboratory on May 10, 1989

Submitter:

EID - Hazardous Waste Bureau
 1190 St. Francis Dr.
 Santa Fe, NM 87503

DEMOGRAPHIC DATA

<u>COLLECTION</u>		<u>LOCATION</u>
On: 4-May-89	By: Doe . . .	Oil Process
At: 13:50 hrs.	In/Near: Lea County	

ANALYTICAL RESULTS

<u>Analysis</u>	<u>Value</u>	<u>Sigma</u>	<u>D. Lmt.</u>	<u>Units</u>	<u>Analyst</u>
G-Alpha w/ Am-241 ref.	2.40	0.50	0.70	pCi/G	Bay
G-Alpha w/ U -nat ref.	3.90	0.70	1.10	pCi/G	Bay
G-Beta w/ Cs-137 ref.	9.60	0.80	1.20	pCi/G	Bay
G-Beta w/ Sr/Y90 ref.	9.20	0.80	1.10	pCi/G	Bay
Ra-226, non-SDWA Mth'd	5.40	0.30	0.01	pCi/G	Cress
Ra-228, non-SDWA Mth'd	2.30	0.40	0.80	pCi/G	Bay
U -238, non-SDWA Mth'd	0.32	0.05		pCi/G	Lusk
U -234, non-SDWA Mth'd	0.21	0.05		pCi/G	Lusk
Th-230, non-SDWA Mth'd	0.26	0.05		pCi/G	Lusk
Th-232, non-SDWA Mth'd	0.28	0.03		pCi/G	Lusk

Notations & Comments:

Uncertainties, sigmas, are expressed as +/- one standard deviation, i.e. one standard error.

Small negative or positive values which are less than two(2) standard deviations should be interpreted as: including 'zero'; as 'not detected'; as 'less than the detection limit (<D. Lmt.)' when reported; or 'less than twice the standard deviation'.

Laboratory Remarks:

Your soil sample was prepared for analysis as follows:

1. Was dried at ~110 C for ~48 hours.
 The wet wt. was 211.8 G.

(Continued on page 2.)

ANALYTICAL REPORT

SLD Accession No. RC-89-0192

Continuation, Page 2 of 2

The dry wt. was 195.3 G

Therefore 16.5 G (7.8 %) of moisture was removed.

2. This dried sample was rough milled (paint shaker w/ ball bearings) to blend, as well as, break-up non-hard-rock material, for ~half-hour.
3. This material was analyzed by our routine procedures; which begins with a pyrosulfate fusion to totally dissolve the material.

Reviewed By:

Loren A. Berge

Loren A. Berge, Ph.D. 06/28/89
Supervisor, Radiochemistry Section

REPORT TO: _____
 Environmental Improvement Division
 P.O. Box 968-Crown Building
 Santa Fe, New Mexico 87504-0968

Site Code 032

Attention: Del M. Orma Superfund Section = User Code 55340
8272907

() Water () Soil (X) Sediment () Vegetation () Air Filter ()

Sample Location Del Processing, Lea County Sample # 2

Purpose _____

Date Collected 890504 Time 1350 Name Orma

Remarks by Collector Only Sludge

Sample Preparation

() Filtered () Non Filtered () HNO₃ () H₂SO₄ () _____
 pH _____ Temp. _____
 Conductivity _____ umho Conductivity at 25°C _____ umho

ANALYSES REQUESTED

	<u>Units</u> +	<u>Counting Error</u>	<u>Date Analysed</u>
(X) Gross Alpha (Rel to U 238)	_____	_____	_____
(X) Gross Alpha (Rel to Am 241)	_____	_____	_____
() Gross Beta	_____	_____	_____
() Uranium 238	_____	_____	_____
() Uranium 235	_____	_____	_____
() Uranium 234	_____	_____	_____
() Thorium 232	_____	_____	_____
() Thorium 230	_____	_____	_____
() Thorium 228	_____	_____	_____
(X) Radium 226	_____	_____	_____
(X) Radium 228	_____	_____	_____
() Lead 210	_____	_____	_____
() Polonium 210	_____	_____	_____
() Radon 222	_____	_____	_____
() Gamma Spectroscopy	_____	_____	_____
() Other	_____	_____	_____

REMARKS BY ANALYST _____



05/15/89 JP

PAGE 1 OF 1

Northwest Region
4080 Pike Lane
Concord, CA 94520

(415) 685-7852
(800) 544-3422 from inside California
(800) 423-7143 from outside California

WORK ORD#: C905192
CLIENT: DALE DOREMUS
NM EID-SUPERFUND DIV.
1190 ST FRANCIS DRIVE RM. 2263
SANTA FE, NM 87503

PROJECT#: ABQ-0104-13
LOCATION: MONUMENT, NM

SAMPLED: 05/04/89 BY: D. DOREMUS
RECEIVED: 05/06/89 BY: E. LARSEN
ANALYZED: 05/10/89 BY: R. CONDIT
MATRIX: WATER
UNITS: ug/L (ppb)

TEST RESULTS

COMPOUND	MDL	LAB # I.I.D.#	01A COOPER-2	02A J-WELL	03A M MARTINI
Benzene	0.5		<ND	<ND	<ND
Bromodichloromethane	0.5		<ND	<ND	<ND
Bromoform	0.5		<ND	<ND	<ND
Bromomethane	0.5		<ND	<ND	<ND
Carbon tetrachloride	0.5		<ND	<ND	<ND
Chlorobenzene	0.5		<ND	<ND	<ND
Chloroethane	0.5		<ND	<ND	<ND
2-Chloroethylvinyl ether	1.0		<ND	<ND	<ND
Chloroform	0.5		<ND	<ND	<ND
Chloromethane	0.5		<ND	<ND	<ND
Dibromochloromethane	0.5		<ND	<ND	<ND
1,2-Dichlorobenzene	0.5		<ND	<ND	<ND
1,3-Dichlorobenzene	0.5		<ND	<ND	<ND
1,4-Dichlorobenzene	0.2		<ND	<ND	<ND
Dichlorodifluoromethane	0.5		<ND	<ND	<ND
1,1-Dichloroethane	0.5		<ND	<ND	<ND
1,2-Dichloroethane	0.5		<ND	<ND	<ND
1,1-Dichloroethene	0.2		<ND	<ND	<ND
trans-1,2-Dichloroethene	0.5		<ND	<ND	<ND
1,2-Dichloropropane	0.5		<ND	<ND	<ND
cis-1,3-Dichloropropene	0.5		<ND	<ND	<ND
trans-1,3-Dichloropropene	0.5		<ND	<ND	<ND
Ethylbenzene	0.5		<ND	<ND	<ND
Methylene chloride	0.5		<ND	<ND	<ND
1,1,2,2-Tetrachloroethane	0.5		<ND	<ND	<ND
Tetrachloroethene	0.5		<ND	<ND	<ND
Toluene	0.5		<ND	<ND	<ND
1,1,1-Trichloroethane	0.5		<ND	<ND	<ND
1,1,2-Trichloroethane	0.5		<ND	<ND	<ND
Trichloroethene	0.5		<ND	<ND	<ND
Trichlorofluoromethane	0.5		<ND	<ND	<ND
Vinyl Chloride	1.0		<ND	<ND	<ND
Xylenes	0.5		<ND	<ND	<ND

MDL = Method Detection Limit.
METHOD:
EPA Method 601/602

Emma P. Popek

EMMA P. POPEK, Director



GTEL

ENVIRONMENTAL
LABORATORIES, INC.

Northwest Region
4080 Pike Lane
Concord, CA 94520
(415) 685-7852
(800) 544-3422 from inside California
(800) 423-7143 from outside California

06/02/89 mh PAGE 1 OF 1
WORK ORD#: C905193
CLIENT: DALE DOREMUS
NM EID-SUPERFUND DIV.
1190 ST FRANCIS DRIVE RM. 2263
SANTA FE, NM 87503

PROJECT #: ABQ-0104-14
LOCATION: MONUMENT, NM
SAMPLED: 05/04/89 BY: D. DOREMUS
RECEIVED: 05/06/89 BY: E. LARSEN
ANALYZED: 05/28/89 BY: P. HANNERS
MATRIX: WATER
UNITS: ug/L

TEST RESULTS

COMPOUNDS	MDL	LAB #	01A			
		I. D. #	J-WELL			
Naphthalene	0.01		<0.01			
Acenaphthylene	0.01		<0.01			
Acenaphthene	0.01		<0.01			
Fluorene	0.01		<0.01			
Phenanthrene	0.01		<0.01			
Anthracene	0.01		<0.01			
Fluoranthene	0.01		<0.01			
Pyrene	0.01		<0.01			
Benzo (a) anthracene	0.01		<0.01			
Chrysene	0.01		<0.01			
Benzo (b) fluoranthene	0.01		<0.01			
Benzo (k) fluoranthene	0.01		<0.01			
Benzo (a) pyrene	0.01		<0.01			
Bibenzo (a,h) anthracene	0.01		<0.01			
Benzo (ghi) perylene	0.01		<0.01			
Indeno (1,2,3-cd) pyrene	0.01		<0.01			

MDL=Method Detection Limit.
METHOD: EPA Method 610.

EMMA P. POPEK, Director



New Mexico Health and Environment Department
 SCIENTIFIC LABORATORY DIVISION
 700 Camino de Salud NE
 Albuquerque, NM 87106 — (505) 841-2555

859 f
 Site code: 032 W

**GENERAL WATER CHEMISTRY
 and NITROGEN ANALYSIS**

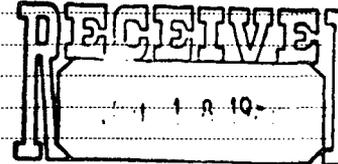
DATE RECEIVED: 5/10/89	LAB NO. WC-1495	USER CODE: <input type="checkbox"/> 59300 <input type="checkbox"/> 59600 <input type="checkbox"/> OTHER:
Collection DATE: 5/10/89	SITE INFORMATION	Sample location: O.D. Processing, Sample #3 - Jamar Well
Collection TIME: 1230		Collection site description: Lea County 2 1/2 miles S of Morehead
Collected by — Person/Agency: <i>Thomas Holman</i>		Station/well code: T205 R 36 E Sec 08 SE 1/4 NE

SEND FINAL REPORT TO

~~GROUND WATER~~ HAZARDOUS WASTE BUREAU
 NM ENVIRONMENT IMPROVEMENT DIVISION/HED
 PO Box 968
 Santa Fe, NM 87504-0968

Attn: *Rob M. Dornus*

827291



HAZARDOUS WASTE BUREAU
 Owner: *Jerry Cooper*

SAMPLING CONDITIONS

<input type="checkbox"/> Bailed	<input checked="" type="checkbox"/> Pump	Water level: <i>~ 20 ft</i>	Discharge	Sample type: <i>Water</i>
<input type="checkbox"/> Dipped	<input type="checkbox"/> Tap	Conductivity (Uncorrected): <i>3400</i> μmho	Water Temp. (00010): <i>25</i> °C	Conductivity at 25°C (00094): μmho
pH (00400): <i>7.2</i>				
Field comments				

SAMPLE FIELD TREATMENT — Check proper boxes

No. of samples submitted: <i>1</i>	<input type="checkbox"/> NF: Whole sample (Non-filtered)	<input checked="" type="checkbox"/> F: Filtered in field with 0.45 μm membrane filter	<input type="checkbox"/> A: 2 ml H ₂ SO ₄ /L added
<input checked="" type="checkbox"/> NA: No acid added <input type="checkbox"/> Other-specify:			

ANALYTICAL RESULTS from SAMPLES

NF, NA	Units	Date analyzed	F, NA	Units	Date analyzed
<input type="checkbox"/> Conductivity (Corrected) 25°C (00095)	μmho		<input checked="" type="checkbox"/> Calcium (00915)	mg/l	<i>5/26</i>
<input type="checkbox"/> Total non-filterable residue (suspended) (00530)	mg/l		<input checked="" type="checkbox"/> Magnesium (00925)	mg/l	<i>5/26</i>
<input type="checkbox"/> Other:			<input checked="" type="checkbox"/> Sodium (00930)	mg/l	<i>5/17</i>
<input type="checkbox"/> Other:			<input checked="" type="checkbox"/> Potassium (00935)	mg/l	<i>5/17</i>
<input type="checkbox"/> Other:			<input checked="" type="checkbox"/> Bicarbonate (00440)	mg/l	<i>5/17</i>
			<input checked="" type="checkbox"/> Chloride (00940)	mg/l	<i>5/17</i>
			<input checked="" type="checkbox"/> Sulfate (00945)	mg/l	<i>5/17</i>
			<input checked="" type="checkbox"/> Total filterable residue (dissolved) (70300)	mg/l	<i>5/19</i>
			<input type="checkbox"/> Other:		
NF, A-H₂SO₄			F, A-H₂SO₄		
<input type="checkbox"/> Nitrate-N +, Nitrate-N total (00630)	mg/l		<input type="checkbox"/> Nitrate-N +, Nitrate-N dissolved (00631)	mg/l	
<input type="checkbox"/> Ammonia-N total (00610)	mg/l		<input type="checkbox"/> Ammonia-N dissolved (00608)	mg/l	
<input type="checkbox"/> Total Kjeldahl-N ()	mg/l		<input type="checkbox"/> Total Kjeldahl-N ()	mg/l	
<input type="checkbox"/> Chemical oxygen demand (00340)	mg/l		<input type="checkbox"/> Other:		
<input type="checkbox"/> Total organic carbon ()	mg/l				
<input type="checkbox"/> Other:					
<input type="checkbox"/> Other:					
Analyst		Date Reported	Reviewed by		
		<i>6/28/89</i>	<i>Green</i>		

Laboratory remarks

possible Sulfate analysis Interference - e.g.



New Mexico Health and Environment Department
 SCIENTIFIC LABORATORY DIVISION
 700 Camino de Salud NE
 Albuquerque, NM 87106 -- (505) 841-2555

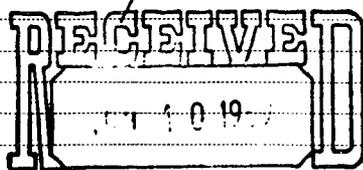
859 WNF
 Site Code 032

**GENERAL WATER CHEMISTRY
 and NITROGEN ANALYSIS**

DATE RECEIVED: 5/11/89 LAB NO.: WX-1494 USER CODE: 59300 59600 OTHER: 53400
 Collection DATE: 5/10/89 Collection TIME: 11:30 SITE INFORMATION: Sample location: Oil Processing Sample #1
 Cooper - 3 well
 Collection site description: Lea County
 Collected by: Person/Agency: *Dorman/Helms*

SEND FINAL REPORT TO

HAZARDOUS WASTE BUREAU
 NM ENVIRONMENT IMPROVEMENT DIVISION/HED
 PO Box 968
 Santa Fe, NM 87504-0968
 Attn: *Rob Dorman*



HAZARDOUS WASTE BUREAU

Station/well code: _____
 Owner: *Jimmy Cooper*

SAMPLING CONDITIONS

Bailed Pump Dipped Tap
 Water level: _____ Discharge: _____ Sample type: *water*
 pH (00400): *7.05* Conductivity (Uncorrected): *2100* μ mho Water Temp. (00010): *20* $^{\circ}$ C
 Conductivity at 25 $^{\circ}$ C (00094): _____ μ mho
 Field comments: _____

SAMPLE FIELD TREATMENT — Check proper boxes

No. of samples submitted: _____
 NF: Whole sample (Non-filtered) F: Filtered in field with 0.45 μ m membrane filter A: 2 ml H₂SO₄/L added
 NA: No acid added Other-specify: _____

ANALYTICAL RESULTS from SAMPLES

NF, NA	Units	Date analyzed	F, NA	Units	Date analyzed
<input type="checkbox"/> Conductivity (Corrected) 25 $^{\circ}$ C (00095)	μ mho		<input checked="" type="checkbox"/> Calcium (00915)	mg/l	<i>216</i> 5/26
<input type="checkbox"/> Total non-filterable residue (suspended) (00530)	mg/l		<input checked="" type="checkbox"/> Magnesium (00925)	mg/l	<i>68.3</i> 5/26
<input type="checkbox"/> Other:			<input checked="" type="checkbox"/> Sodium (00930)	mg/l	<i>173</i> 5/17
<input type="checkbox"/> Other:			<input checked="" type="checkbox"/> Potassium (00935)	mg/l	<i>6</i> 5/17
<input type="checkbox"/> Other:			<input checked="" type="checkbox"/> Bicarbonate (00440)	mg/l	<i>321</i> 5/17
			<input checked="" type="checkbox"/> Chloride (00940)	mg/l	<i>710</i> 4/20
			<input checked="" type="checkbox"/> Sulfate (00945)	mg/l	<i>159</i> 6/26
			<input checked="" type="checkbox"/> Total filterable residue (dissolved) (70300)	mg/l	<i>1864</i> 5/19
			<input type="checkbox"/> Other:		
NF, A-H₂SO₄			F, A-H₂SO₄		
<input type="checkbox"/> Nitrate-N + Nitrate-N total (00630)	mg/l		<input type="checkbox"/> Nitrate-N + Nitrate-N dissolved (00631)	mg/l	
<input type="checkbox"/> Ammonia-N total (00610)	mg/l		<input type="checkbox"/> Ammonia-N dissolved (00608)	mg/l	
<input type="checkbox"/> Total Kjeldahl-N ()	mg/l		<input type="checkbox"/> Total Kjeldahl-N ()	mg/l	
<input type="checkbox"/> Chemical oxygen demand (00340)	mg/l		<input type="checkbox"/> Other:		
<input type="checkbox"/> Total organic carbon ()	mg/l				
<input type="checkbox"/> Other:			Analyst	Date Reported	Reviewed by
<input type="checkbox"/> Other:				<i>6/25/89</i>	<i>[Signature]</i>

Laboratory remarks

710



New Mexico Health and Environment Department
 SCIENTIFIC LABORATORY DIVISION
 700 Camino de Salud NE
 Albuquerque, NM 87106 — (505) 841-2555

859
 UN
 Site Code 032

**GENERAL WATER CHEMISTRY
 and NITROGEN ANALYSIS**

DATE RECEIVED	5/10/89	LAB NO.	WC-1496	USER CODE	<input type="checkbox"/> 59300 <input type="checkbox"/> 59600 <input checked="" type="checkbox"/> OTHER: 53400
Collection DATE	4/10/89	SITE INFORMATION	Sample location		
Collection TIME	1145		Oil Processing Sample # 2, Cooper # 2		
Collected by — Person/Agency			Collection site description		
Dorcas / Hledin			Cooper Freshwater Station		

SEND FINAL REPORT TO

Superfund Section
 GROUND WATER & HAZARDOUS WASTE BUREAU
 NM ENVIRONMENT IMPROVEMENT DIVISION/HED
 PO Box 968
 Santa Fe, NM 87504-0968

Attn: *Dale M. Dorcas*

Lea County

RECEIVED
 MAY 11 1989

HAZARDOUS WASTE BUREAU

Station/
 well code

Owner

Tommy Cooper

SAMPLING CONDITIONS

<input type="checkbox"/> Bailed <input type="checkbox"/> Dipped	<input checked="" type="checkbox"/> Pump <input type="checkbox"/> Tap	Water level	Discharge	Sample type
		<i>~ 20 ft</i>		<i>Water</i>
pH (00400)	Conductivity (Uncorrected)	Water Temp. (00010)	Conductivity at 25°C (00094)	
<i>7.30</i>	<i>3300</i> μmho	<i>19.0</i> °C	μmho	
Field comments				

SAMPLE FIELD TREATMENT — Check proper boxes

No. of samples submitted	<input type="checkbox"/> NF: Whole sample (Non-filtered)	<input checked="" type="checkbox"/> F: Filtered in field with 0.45 μm membrane filter	<input type="checkbox"/> A: 2 ml H ₂ SO ₄ /L added
<input checked="" type="checkbox"/> NA: No acid added <input type="checkbox"/> Other-specify:			

ANALYTICAL RESULTS from SAMPLES

NF, NA	Units	Date analyzed	F, NA	Units	Date analyzed
Conductivity (Corrected) 25°C (00095)	μmho		<input checked="" type="checkbox"/> Calcium (00915)	<i>252</i> mg/l	<i>5/26</i>
Total non-filterable residue (suspended) (00530)	mg/l		<input checked="" type="checkbox"/> Magnesium (00925)	<i>127</i> mg/l	<i>5/26</i>
Other:			<input checked="" type="checkbox"/> Sodium (00930)	<i>400</i> mg/l	<i>5/17</i>
Other:			<input checked="" type="checkbox"/> Potassium (00935)	<i>5</i> mg/l	<i>5/17</i>
Other:			<input checked="" type="checkbox"/> Bicarbonate (00440)	<i>347</i> mg/l	<i>5/17</i>
			<input checked="" type="checkbox"/> Chloride (00940)	<i>946</i> mg/l	<i>5/17</i>
			<input checked="" type="checkbox"/> Sulfate (00945)	<i>354</i> mg/l	<i>6/26</i>
			<input checked="" type="checkbox"/> Total filterable residue (dissolved) (70300)	<i>2586</i> mg/l	<i>5/19</i>
			<input type="checkbox"/> Other:		
NF, A-H₂SO₄			F, A-H₂SO₄		
<input type="checkbox"/> Nitrate-N +, Nitrate-N total (00630)	mg/l		<input type="checkbox"/> Nitrate-N +, Nitrate-N dissolved (00631)	mg/l	
<input type="checkbox"/> Ammonia-N total (00610)	mg/l		<input type="checkbox"/> Ammonia-N dissolved (00608)	mg/l	
<input type="checkbox"/> Total Kjeldahl-N ()	mg/l		<input type="checkbox"/> Total Kjeldahl-N ()	mg/l	
<input type="checkbox"/> Chemical oxygen demand (00340)	mg/l		<input type="checkbox"/> Other:		
<input type="checkbox"/> Total organic carbon ()	mg/l				
<input type="checkbox"/> Other:			Analyst	Date Reported	Reviewed by
<input type="checkbox"/> Other:				<i>6/26/89</i>	<i>[Signature]</i>

Laboratory remarks

46

Jerry

MEMORANDUM

January 6, 1988

TO: Dave Boyer, Environmental Bureau, Oil Conservation Div.
FROM: *ch* Steve Cary, Hazardous Waste Bureau, Environmental Improvement Div.
SUBJ.: Oil Processing, Inc., in Monument

Ms. Dale Doremus, of my staff, recently completed a Preliminary Assessment of the above site as part of our cooperative agreement with EPA. Our recommendation to EPA was that EPA defer any additional work to OCD. We recommended this because OCD is already involved in site reclamation and because the site has little chance of making the Superfund National Priorities List.

In referring this site to OCD, we offer the following suggestions:

1. if possible, potential ground water contamination with halogenated organic solvents (e.g., trichloroethylene) and polynuclear aromatic hydrocarbons should be further investigated, and either confirmed or disproved;
2. any recyclable or reusable materials on-site should be so used by interested parties at no cost to the State;
3. if possible, any material to be taken off-site should be tested to determine its composition and to determine the presence or absence of hazardous substances.

Please keep me apprised of the results of work done at the site, including analytical results from any ground water sampling.

Jerry -

1/8/88

*I'll take a water sample from the well on site when I have a chance. - I plan no other action from this end. Handle it as best you see fit and let me know what's done. Thanks -
*Have**



Post Office Box 968
Santa Fe, New Mexico 87504-0968

GARREY CARRUTHERS
Governor

LARRY GORDON
Secretary

CARLA L. MUTH
Deputy Secretary

MEMORANDUM

TO: Steven Cary, Program Manager
Superfund Section

FROM: Dale Doremus, WRS II
Superfund Section

SUBJECT: Oil Processing, Inc., Preliminary Assessment

DATE: January 5, 1988

BACKGROUND:

Oil Processing Inc. is an abandoned oil treating plant which reclaimed sediment oil from tank bottoms, waste pits and oil field disposal waters from 6/79 to 2/86. The site encompasses approximately 5 acres and contains piles of paraffin and sediment oil, above and below ground tanks, and piles of miscellaneous debris (pipe, concrete, building materials, etc.). A NMOCD inventory, dated May 13, 1986, listed 35 above ground tanks with an estimated capacity of 674,100 gallons. Most of these tanks have been sold and removed from the site. Three below ground open tanks were used as melting pits and presently contain oily sediment and paraffin. Several spill areas have been reported in the vicinity of the tanks and loading area.

A shallow water well on-site was used for industrial purposes and as drinking water for employees. A water analysis dated April 25, 1984 detected high Cl⁻, indicating brine contamination possibly from oil field produced waters. A trace of trichloroethane was detected at less than 1 microgram/liter. This is not sufficient evidence to document an observed release, however it may indicate use or disposal of solvents at the facility.

In December of 1986 the New Mexico Oil Conservation Division revoked Oil Processing Inc.'s permit to operate an oil treating plant. O.C.D. is planning to clean-up the facility with the recovered \$10,000 bond. The clean-up will consist primarily of removal of waste piles, oil stained soil, and debris. The oil sediment and paraffin will be used as road repair material. Pits and excavated areas will be filled and leveled. No testing or monitoring of wastes or groundwater is planned.

Steven Cary
Page Two
January 5, 1987

CONCLUSION AND RECOMMENDATION:

Information available on Oil Processing Inc. indicates that the site poses only a low threat to public health and the environment. However, the preliminary assessment of the site raises the following concerns:

- 1) Waste waters from the oil-water separation process may have been disposed of on-site. The quantity and quality are unknown.
- 2) Solvents may be present if they were used in washdown and cleaning of equipment. Ground Water analysis shows a trace amount of solvents.
- 3) The exact chemical character of the wastes deposited on site is not known.
- 4) Groundwater is from 20 to 35 ft. below the ground surface in the area. Water analysis for crude oil products and dissolved hydrocarbons are needed.

It is recommended that Oil Processing Inc. be referred to the NM Oil Conservation Division (OCD) for their continued remedial action, and that no Superfund-related action is needed this time. It is further recommended that OCD analyze and characterize the wastes from the site before using it as road material. In order to determine if groundwater contamination has occurred, the well on-site and any nearby wells should be monitored for crude oil products, hydrocarbons and solvents.

DD/aw

cc: Dave Boyer, OCD



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

MEMORANDUM TO: Jeff Taylor
FROM: Jerry Sexton
Supervisor, District I
DATE: March 13, 1987

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL PROCESSING TREATING PLANT - MONUMENT, NEW MEXICO

RE: Cleanup of treating plant area by State of New Mexico
with recovered bond

Work to be done:

- 1) Concrete slab (12 X 20) to be removed. Dig up and haul to approved site.
- 2) Remove piles of oily dirt and parafin; to be spread on lease roads and bladed or hauled to site approved by OCD.
- 3) Removal of oily parafin held in buried tanks. Will remove top four or five feet, fill with sand, and push sides in on tank area. Removed material will be hauled to an approved dump site.
- 4) Cleanup and remove all debris from area; trash, barrels, junk, etc., and dispose into approved site.
- 5) Scrape and haul from oily areas; material can be used to work into road surface.
- 6) Fill and level all pits and holes on location using caliche and sand from location.

All tanks on location are property of Rancher and will not be removed.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY GARRUTHERS
GOVERNOR

MEMORANDUM TO: Jeff Taylor
FROM: Jerry Sexton
Supervisor, District I
DATE: March 13, 1987

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL PROCESSING TREATING PLANT - MONUMENT, NEW MEXICO

RE: Cleanup of treating plant area by State of New Mexico
with recovered bond

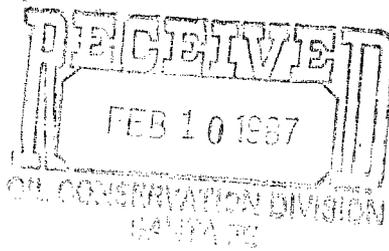
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- 6) Fill and level all pits and holes on location using caliche and sand from location.

All tanks on location are property of Rancher and will not be removed.

TheTravelers

The Travelers Companies
7600 East Orchard
P.O. Box 5980
Denver, CO 80217-5980
Telephone: 303 740-1600



Larry Richardson
Manager
Surety Department

Denver Office

February 6, 1987

State of New Mexico
Energy and Minerals Dept.
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501-2088

Attention: R.L. Stamets
Director

Reference: Case No. 8983
Order No. R-6053-A
Oil Processing, Inc.
Bond No. 862E405A
Our File No. 042 SR V99 4505 N

Dear Mr. Stamets:

This acknowledges receipt of Order No. R-6053-A, dated 12-31-86, and received in this office 1-26-87.

I am trying to contact our principal to get them to take care of this. I've given them until 2-13-87 to advise me what they intend to do. I will contact you on or before 2-13-87.

Is there an estimate on the cost of reclaiming this site? Please let me know or we can discuss that when I call also.

Very truly yours,

Susan M. Perry
Assistant Manager
Surety/Denver

SMP/lis

HOME OFFICE
One Tower Square
Hartford, CT 06183

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO

5 November 1986

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conser- CASE
vation Division on its own motion to 8983
permit Oil Processing, Inc., et al, to
appear and show cause why authority
under Division Order No. R-6053 should
not be cancelled, Lea County, New
Mexico.

BEFORE: Michael E. Stogner, Examiner

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Division:

Jeff Taylor
Legal Counsel for the Division
Oil Conservation Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

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MR. STOGNER: We'll call next Case Number 8983, which is in the matter of the hearing called by the Oil Conservation Division on its own motion to permit Oil Processing, Incorporated, the Travelers, and all other parties to appear and show cause why Oil Processing's authority to operate an oil treating plant in Lea County, New Mexico, should not be suspended or cancelled.

Call for appearances.

MR. TAYLOR: May it please the Examiner, my name is Jeff Taylor, Counsel for the Division, and we would request that this case be continued to December 3rd.

We're just awaiting on this determination by the owners and by our division -- or by our offices in Hobbs as to whether they're going to be able to sell the equipment on site in exchange for paying the cost of reclamation, and we may dismiss the hearing if that's done.

MR. STOGNER: Thank you, Mr. Taylor.

At the applicant's request, Case Number 8993 will be continued to the Examiner's Hearing scheduled for December 3rd, 1986.

(Hearing concluded.)

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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY the foregoing Transcript of Hearing before the Oil Conservation Division (Commission) was reported by me; that the said transcript is a full, true, and correct record of this portion of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 8983, heard by me on 5 November 1986.

Michael E. Loggins, Examiner
Oil Conservation Division

1 STATE OF NEW MEXICO
2 ENERGY AND MINERALS DEPARTMENT
3 OIL CONSERVATION DIVISION
4 STATE LAND OFFICE BLDG.
5 SANTA FE, NEW MEXICO

6 3 December 1986

7 EXAMINER HEARING

8 IN THE MATTER OF:

9 The hearing called by the Oil Con- CASE
10 servation Division on its own motion 8983
11 to permit Oil Processing, Inc., et al,
12 to appear and show cause why Oil Pro-
13 cessing's authority under Division
14 Order No. R-6053 should not be can-
15 celled.

16 BEFORE: Michael E. Stogner, Examiner

17 TRANSCRIPT OF HEARING

18 A P P E A R A N C E S

19
20 For the Oil Conservation Division: Jeff Taylor
21 Attorney at Law
22 Legal Counsel to the Division
23 State Land Office Bldg.
Santa Fe, New Mexico 87501

24 For the Applicant:
25

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I N D E X

JERRY SEXTON

Direct Examination by Mr. Taylor	3
Cross Examination by Mr. Stogner	8

E X H I B I T S

Division Exhibit One, Photos	6
Division Exhibit Two, Notice	7

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MR. STOGNER: This hearing will come to order.

I'm Michael E. Stogner, designated Hearing Examiner today for Docket Number 37-86, December 3rd, 1986.

We will call first Case Number 8983, which is in the matter of the hearing called by the Oil Conservation Division on its own motion to permit Oil Processing, Incorporated, the Travelers, and all other interested parties to appear and show cause why Oil Processing's authority under Division Order No. R-6063 to operate an oil treating plant in Lea County, New Mexico, should not be cancelled and why that site should not be reclaimed in a timely manner and to specifications authorized by the OCD.

Call for appearances.

MR. TAYLOR: May it please the Examiner, my name is Jeff Taylor, Counsel for the Division and I have one witness.

MR. TAYLOR: Are there any other appearances in this matter?

Would the witness please stand to be sworn.

(Witness sworn.)

1 MR. STOGNER: You may be
2 seated.

3 Mr. Taylor?
4

5 JERRY SEXTON,
6 being called as a witness and being duly sworn upon his
7 oath, testified as follows, to-wit:

8
9 DIRECT EXAMINATION

10 BY MR. TAYLOR:

11 Q Would you please state your name, occupa-
12 tion, and place of employment?

13 A Jerry Sexton and I'm District Supervisor
14 at the Hobbs District I office.

15 Q And does District I include that area in
16 Lea County, in which the site of the treating plant in this
17 matter is located?

18 A Yes, it does.

19 Q And are you familiar with the matters in-
20 volved in Casxe 8983?

21 A Yes.

22 MR. TAYLOR: Mr. Examiner, I
23 tender the witness as an expert.

24 MR. STOGNER: Mr. Sexton is so
25 qualified.

1 Q Mr. Sexton, would you please tell us the
2 purpose of this case?

3 A Oil Processing as a treating plant is now
4 out of business and they've left a bunch of, oh, solid oil-
5 field waste material on the surface down there, as well as
6 some buried tanks which need to be cleaned up and disposed
7 of in a proper manner to keep the environment and prevent
8 any possibly pollution of the fresh water occurring at a
9 future date.

10 Since they are out of business and the
11 bond is available, we recommend that the Oil Conservation
12 Division do this and attempt to clean up the area.

13 Q Do you have any exhibits --

14 A Yes, I --

15 Q -- to introduce in this case?

16 A I have a series of pictures that we have
17 taken and it shows the -- somewhat to the extent of material
18 left at location.

19 It also shows the tanks were sold at a
20 Sheriff's sale, so we won't actually do any of the work un-
21 til the tanks have been removed. They're supposed to be re-
22 moved in the -- sometime this month, and then we'll propose
23 to get bids and dispose of the solid oil material on the
24 surface and level and clean up the location.

25 Q Would you please go through each of your

1 exhibits, describe it, and explain what it depicts?

2 A Exhibit One-A is a picture showing the
3 tanks that are left on location and the mess that will be
4 available when the tanks are moved.

5 Exhibit One-B is a different view of the
6 same and some of the different tanks. I think at one time
7 it was seventeen tanks on location.

8 Exhibit One-C is a -- shows a picture of
9 buried tanks plus solid waste plus there's junk material
10 consisting of barrels and other stuff.

11 Pictures One-D, One-E, and One-F all show
12 the degree and the amount of solid oilfield waste that will
13 have to be disposed of. This company brought in, oh, num-
14 erous dumptruck loads from Texas with the idea of reclaiming
15 it and dumped it on the surface of the ground.

16 So we're proposing to dispose of it.

17 Q Do these photographs labeled Exhibits
18 One-A through F accurately depict the circumstances on the
19 site in this case?

20 A Yes.

21 MR. TAYLOR: We'd tender Exhi-
22 bits One-A through F.

23 MR. STOGNER: Exhibits One-A
24 through One-F will be admitted into evidence at this time.

25 Q Mr. Sexton, do you know what's happened

1 to the former operators of this location?

2 A He's left Hobbs and my understanding, I
3 don't think anyone's been able to get hold of him and for
4 this reason they had a Sheriff's sale. I don't believe it
5 went into bankruptcy, it was just a dissolving of the busi-
6 ness.

7 Q Was an effort made by the Division to
8 give notice to the owners of the site and their insurance
9 agency?

10 A Yes. We've written them and their bon-
11 ding company in an attempt to locate and to inform them on
12 what's going on.

13 MR. TAYLOR: And, Mr. Examiner,
14 I'll, if you desire, label the notices as Exhibit Two, and
15 we can just staple that and the return receipt cards to-
16 gether.

17 Q And so, Mr. Sexton, the situation is that
18 because of the Sheriff's sale a large amount of the equip-
19 ment will be removed from the site but we will still need to
20 forfeit the bond in order to reclaim the site.

21 A Yes, that's true.

22 Q And do you have anything further to add
23 in this matter?

24 A No, I don't.

25 MR. TAYLOR: That's all we have

1 in this case, Mr. Examiner.

2 MR. STOGNER: Do you wish Exhi-
3 bit Two to be admitted into evidence?

4 MR. TAYLOR: Yeah, those -- as
5 a record of the Division.

6 MR. STOGNER: Exhibit Two will
7 be admitted into evidence at this time.

8

9

CROSS EXAMINATION

10 BY MR. STOGNER:

11 Q Mr. Sexton, about what time or how long
12 ago did this owner leave town or disappear or stop his oper-
13 ation?

14 A Oh, I estimate about a year but this is
15 -- this problem is one that comes up in a series. You know,
16 he was in operation for awhile, but it was hard to tell. He
17 was still around; then he moved off the equipment he could
18 salvage, and they had the Sheriff's sale. I would say prob-
19 ably a year.

20 Q Who is the owner that we refer to?

21 A Thurman Smith is the owner.

22 Q Has there been any trace of him, where
23 he's at today?

24 A No, I don't think -- we haven't been able
25 to contact him and I don't think the others in Hobbs have.

1 Q Okay. The series of photographs, about
2 when were they taken?

3 A Within the last, oh, two or three weeks.

4 Q Picture One-A and One-B show a series of
5 tanks. Are they empty or do they have anything in them?

6 A They're -- partially both. They were
7 sold as were by the Sheriff and they were given a month to
8 empty and remove the tanks from the land.

9 Q Do you know who bought the tanks?

10 A That would vary. There was probably as
11 many as seven or eight different buyers.

12 Q Okay, on Exhibit One-C I show looks like
13 a pit full of solid garbage, trash barrels, paper, a hard
14 hat, plastic. Will that hauled away and dumped somewhere or
15 will it just be buried?

16 A It will depend on what we have available
17 at the time. If we bury a lot of it we'll just bury that on
18 location. If we move, remove the other, we'll probably re-
19 move that.

20 Q On my last three series of photographs,
21 One-D, as in dog, E, and F, show it looks like several
22 mounds of black dirt. What is -- what is that made up of?

23 A That was obtained from Kilgore, Texas,
24 and it was to be reclaimed but I think the contents were not
25 such that it -- you could reclaim it economically, so if

1 there's nothing dangerous in it we could probably use it for
2 road material, some company; if not, we'll probably bury it
3 or take it to one of our approved disposal sites.

4 Q Have you received any correspondence from
5 Travelers Insurance Company other than this August 1st
6 letter that's in my file folder here?

7 A No, I haven't been in contact with them.

8 MR. STOGNER: Are there any
9 other questions of Mr. Sexton?

10 If not, he may be excused.

11 Mr. Taylor, do you have
12 anything further in this case?

13 MR. TAYLOR: No, Mr. Examiner,
14 that's it.

15 MR. STOGNER: Case Number 8983
16 will be taken under advisement.

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18 (Hearing concluded.)

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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division (Commission) was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR

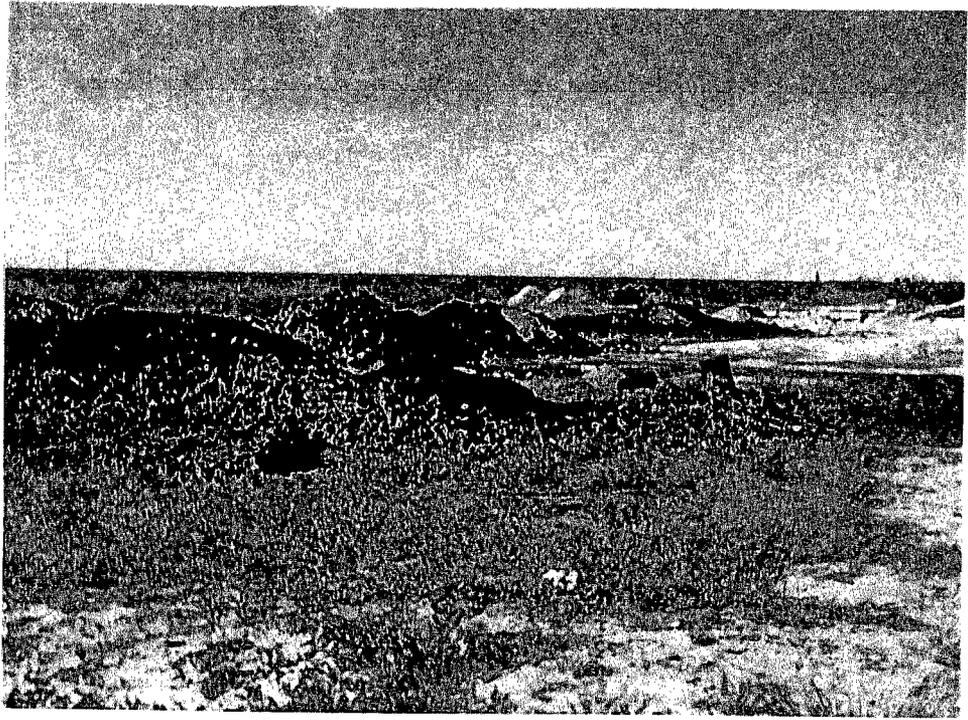
I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 8983, heard by me on 3 December 1986.

Michael J. Hoover, Examiner
Oil Conservation Division

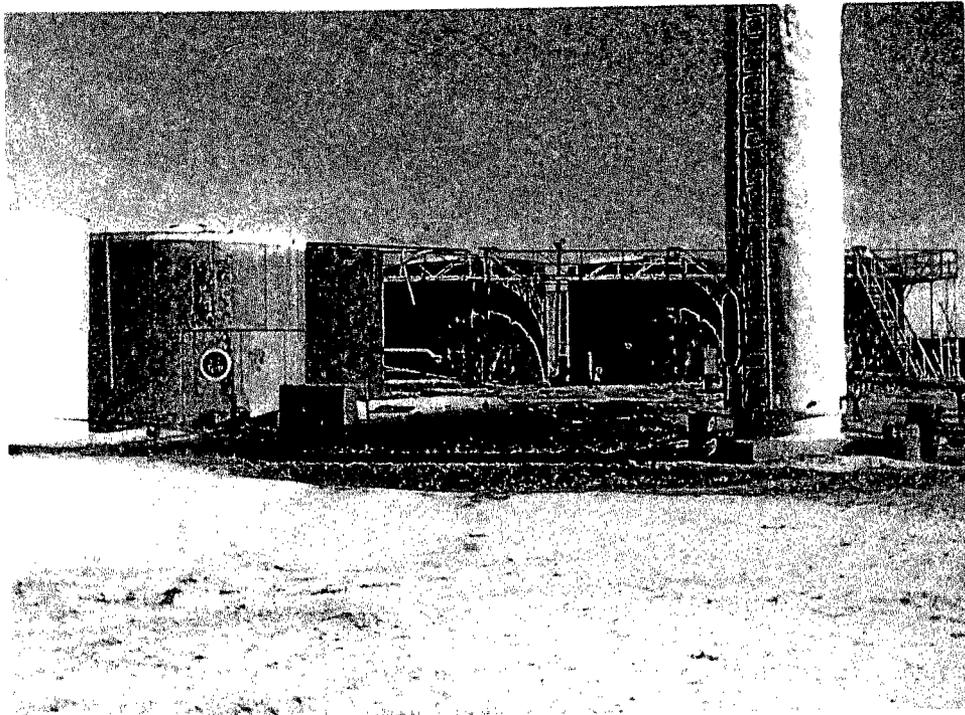
Exhibits 1 through 2
Complete Set



Exhibits 1 through 2
Complete Set



Exhibits 1 + through 2
Complete Set



OIL PROCESSING, INC.

Inventory as of May 13, 1986

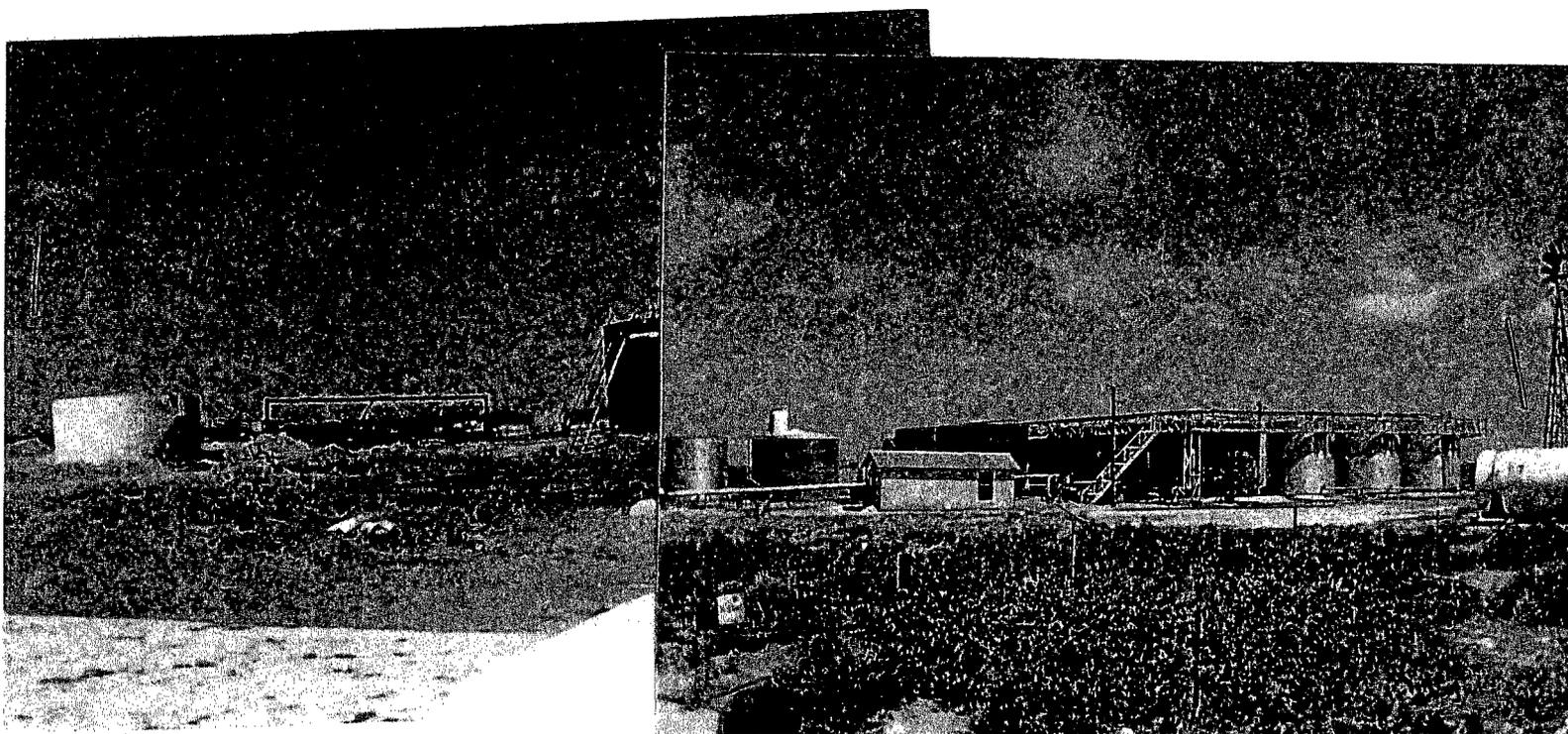
This treating plant is located approximately five miles south of Monument on Hwy 8 approximately 200 yards west of the highway

South Side of Road

- 9 - 500 bbl tanks w/walkway attached
- 1 - 300 bbls storage tank
- 3 - melting pits buried below ground
- 1 - cement foundation approximately 30' x 60' - building has been removed
- 1 - cement foundation approximately 10' x 12' - building has been removed
- 1 - assortment of tanks, barrels, junk, and old bus
- 1 - pile of oily dirt covering approximately 1/3 acre

North Side of Road

- 1 - building - 10' x 20'
- 1 - 4' x 20' heater treater - in use
- 4 - 4' x 20' heater treating in NW corner laying down - not in use
- 1 - 10' x 10' building
- 14 - tanks - 500 bbl & 750 bbl - all connected w/walkway in center of location
- 7 - tanks on east edge of location - 250 & 500 bbls
- 4 - tanks on north side of location - 3/250 & 1/750 bbls
- 1 - frac tank on front side of location
- 1 - assorted pipe & junk in NW corner



OIL PROCESSING, INC.

Inventory as of May 13, 1986

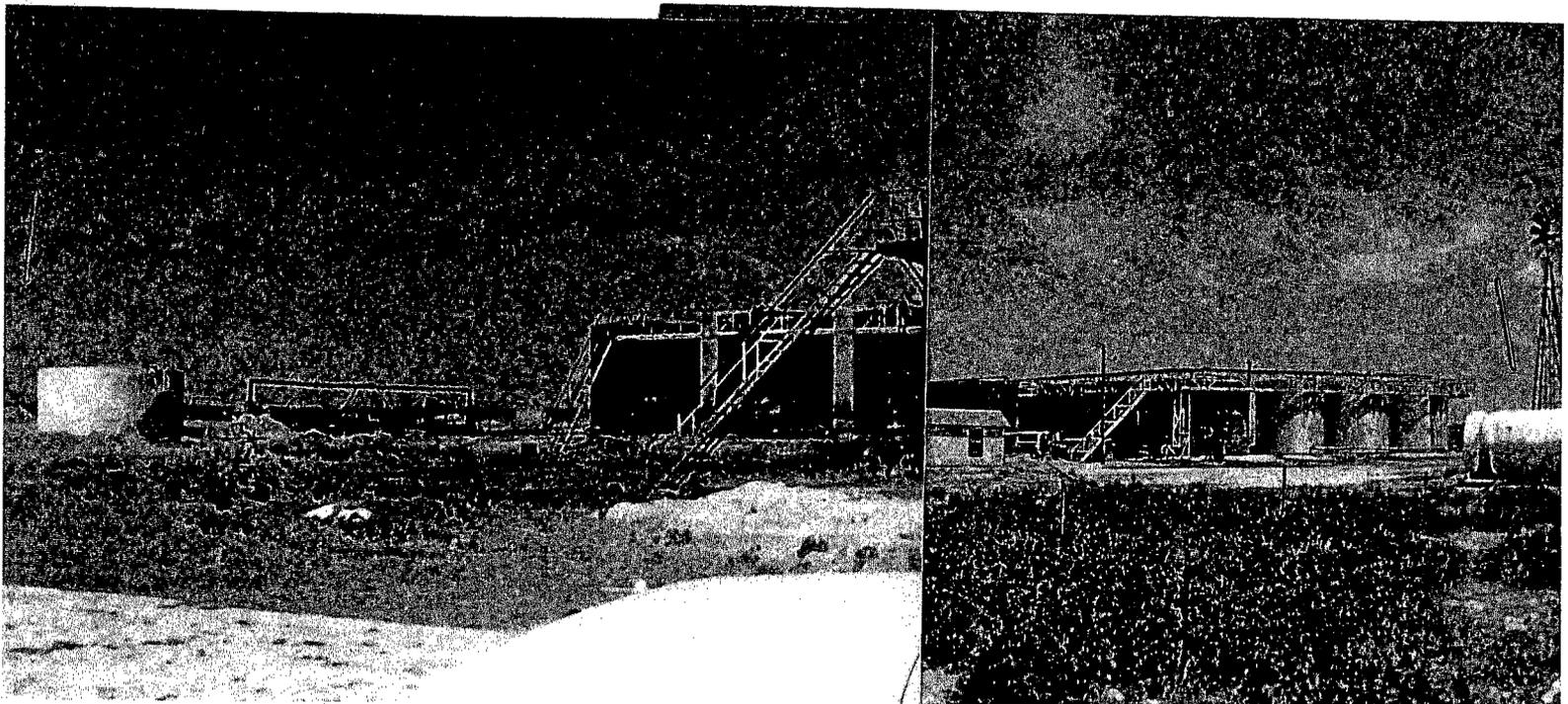
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- 1 - frac tank on front side of location
- 1 - assorted pipe & junk in NW corner





1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



TONEY ANAYA
GOVERNOR

September 2, 1986

CERTIFIED - RETURN
RECEIPT REQUESTED

McCleskey, Harriger, Brazill & Graf
Attorneys at Law
P. O. Drawer 6170
Lubbock, Texas 79493

The Travelers Companies
P. O. Box 4356
Englewood, Colorado 80155

Re: Oil Processing, Inc.
Treating Plant Bond
Lea County

Gentlemen:

Enclosed is a copy of the advertisement of the Examiner Hearing to be held on Wednesday, September 17, 1986, at 8:15 a.m. in the Oil Conservation Division Conference Room, State Land Office Building, Santa Fe, New Mexico. Case 8983 concerns the above captioned subject matter.

- Sincerely,

JEFFREY TAYLOR
General Counsel

JT/fd
enc.

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
010	EXHIBIT NO. 2
CASE NO. 8983	

TheTravelers

The Travelers Companies
7600 East Orchard
P.O. Box 4356
Englewood, CO 80155
Telephone: 303 740-1600

Larry Richardson
Manager
Surety Department

Denver Office

10101

AUG - 4 1986

THE TRAVELERS COMPANY
SANTA FE

August 1, 1986

State of New Mexico
Oil & Gas Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

RE:

Principal: Oil Processing, Inc.
Bond No.: 862E405A
Bond Amount: \$10,000.00*
Description: Oil Treating Plant Bond

Gentlemen:

The above referenced bond was executed effective 08-13-79.

Please check your records and advise if all is in order for cancellation of this bond. If not, please let us know what needs to be done to effect cancellation.

A self-addressed, stamped envelope is attached for your convenience in replying.

Very truly yours,



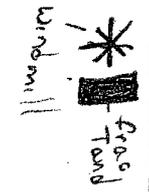
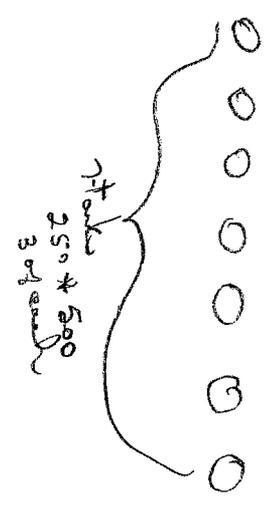
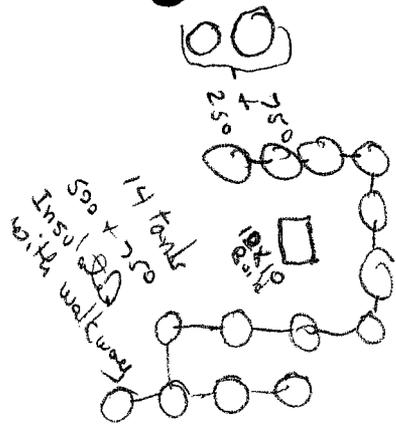
Becky Amann
Surety/Denver

cc:

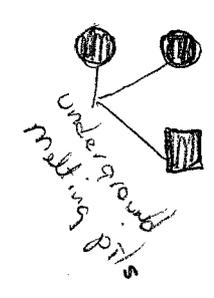
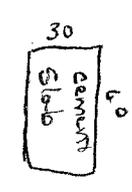
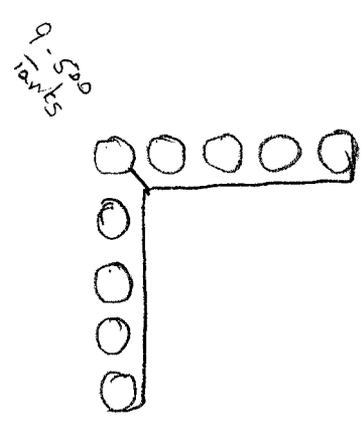
98-11-13-06

Oil Processing

4x20
Junk
assorted Junk



Both Areas Cover approx 5 to 7 acres



Piles of oily dirt

Assorted Junk
Tanks, Pipes, Baffles
a Bus etc.

Charles W. Imke
ATTORNEY AT LAW
A PROFESSIONAL CORPORATION
730 W. Silver Dr.
Hobbs, New Mexico 88240

Phone: (505) 392-4770
(505) 392-4939

May 14, 1986

Mr. Jerry T. Sexton
Oil Conservation Commission
P. O. Box 1980
Hobbs, NM 88240

Re: Oil Processing, Inc. vs Jimmy Cooper

Dear Jerry:

Mr. Jimmy Cooper contacted me on May 12, 1986, with regard to the Oil Processing, Inc. (Thurman Smith) Plant, which is located on Mr. Cooper's land near Monument, New Mexico. Mr. Cooper stated that he had talked with you concerning oil pits and other trash which has been left by Oil Processing, Inc., on Mr. Cooper's property. It is my understanding that Oil Processing, Inc., has a \$10,000.00 surety bond posted with the Oil Conservation Commission to insure proper clean-up of these sites.

I talked with Jeff Taylor of the Oil Conservation Commission in Santa Fe on May 12, 1986, and he suggested that I write a letter to you asking that you provide Mr. Taylor with the proper name of the company, as listed in your records, and the site location, in order to request that the Commission hold the \$10,000.00 to guarantee clean-up of this site.

Your assistance in this matter is appreciated.

Sincerely,

Charles W. Imke,
Attorney at Law, P. C.

By


CHARLES W. IMKE

CWI:te
cc: Mr. Jimmy Cooper

Case No. 6577

12-6053



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONY ANAYA
GOVERNOR

May 22, 1986

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

September 17

Case 8983

Mr. Jeff Taylor
Attorney
Oil Conservation Division
Box 2088
Santa Fe, NM 87504-2088

Re: Oil Processing Inc. Treating Plant

Dear Mr. Taylor:

I have had a letter from Mr. Charles W. Imke, attorney for Mr. Jimmy Cooper, concerning cleanup of the treating plant site operated by Oil Processing Inc. (Thurman Smith). This facility is located in the NE/4 SE/4 of Section 8, T20S, R37E, which is owned by Mr. Cooper.

This plant has not been in operation since February 1, 1986, when all the product on hand was moved out. The last C-118, Monthly Treating Plant Operator's Report filed was for November 1985.

I am enclosing an inventory of the facility taken by Eddie Seay of this office on May 13, 1986. Also, two photographs are enclosed to indicate the condition of the area. Please advise what we can do to assist Mr. Cooper in getting the site cleaned up.

Very truly yours,

OIL CONSERVATION DIVISION

A handwritten signature in cursive script, appearing to read "Jerry Sexton".

Jerry Sexton
Supervisor, District I

ed/

cc: Mr. Charles W. Imke
730 West Silver Drive
Hobbs, NM 88240

Oil Processing Inc.
Box 226
Monument, NM 88265

